पत्र संख्या / संदर्भ :GM/S.A/SPA/F:41/170 दिनांक: 28/11/2025

To,

The Director(s)
Ministry of Environment, Forest & Climate Change
Govt. of India
Integrated Regional Office (ECZ)
2nd Floor, Head Quarter- Jharkhand State Housing Board,
Harmu Chowk, Ranchi,
Jharkhand-834002

Subject- Half yearly compliance report of the Environmental Clearance Conditions for the period from 1st Apr., 2025 to 30th Sept., 2025 in respect of Cluster V group of mines of Bharat Coking Coal Limited, Dhanbad

EC Order No. - J-11015/01/2011-IA.II (M) dated 11.02.2013, amended on 30.05.2018 & 30.09.2020

Dear Sir,

Please find enclosed herewith the half yearly compliance report of the Environmental Clearance conditions for the period from 1st Apr., 2025 to 30th Sept., 2025 in respect of Cluster V group of mines of Bharat Coking Coal Limited, Dhanbad.

This is for your kind information.

Yours Faithfully

28/11/2025

General Manager
Sijua Area

Cc:

1. Scientist & In-charge, Zonal Office, Central Pollution Control Board, 5th Floor 502, Hous & Conclave, 1582, Rajdanga Main Road, Kolkata-700107
2. Member Secretary, Jharkhand State Pollution Control Board, TA Division Building, H.E.C.,Dhurwa, Ranchi-834004
3. Regional Officer, Jharkhand State Pollution Control Board, Sardar Patel Nagar, Dhanbad
4. GM (Min.)/HoD (Env.), BCCL, Level-II,Koyla Bhawan
5. Project Officers- Nichitpur, Tetulmari, Kankanee, Mudidih, Sendra Bansjora, Bansdeopur, Loyabad
6. AM(Env.), Sijua Area
7. File

Half Yearly EC Compliance Report

(APR 2025-SEPT 2025)

CLUSTER V PROJECT
OF
BHARAT COKING COAL LIMITED

S. No.	Specific Condition	Compliance
1	The maximum production shall not exceed beyond that for which the environmental clearance has been granted for the mine of cluster V.	The production of coal from Cluster V was within the granted EC limit for the FY 2024-25. The production so far in the FY 25-26 up to 30.09.2025 is also within limit. **Annexure 1- Coal Production details of the mines of Cluster V vis-a-vis EC Capacity**
2	The road transportation of coal during phase–I should be by mechanically covered trucks. The road used for coal transportation should be developed with avenue plantation on both sides.	No mechanically covered OEM is available as of now. Presently, road transportation is being done by covering vehicle with tarpaulin. Avenue plantation alongside roads has been carried out in Cluster V. 1320 nos. of avenue plantation have been done on both sides of the road from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantation on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More have been done in 2021-22. 500 nos. of bamboo gabion plantation have also been done in the adjoining village along Bansjora Railway siding and alongside road near Kankanee Colliery office in 2021-22. ➢ **Tarpaulin covered coal transportation in Cluster V of Bharat Coking Coal Limited**

		 ➢ **Plantation on both sides of the road from Subhash Chowk to Naya More and from Punjabi More to Loyabad.**
3	The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future.	Training in the fields such as ecological restoration, plantation, Nursery Development, Integrated Management System, health & safety, etc. apart from the regular job related training are being imparted to the employees within the company. Capacity building in activities such as Computer Operating Skills, Stitching skills & other vocational skills is being carried out among the local populace. **Annexure 2- Details and pictures of special training programs conducted for employees and capacity building activities being imparted to the local people**
4	The details of Transportation, CSR, R&R, and Implementation of environmental action plan for each of the 17 clusters should be brought out in a booklet form.	Transportation Details, CSR Details, R&R Details and details of the implementation of the Environmental Action Plan have been maintained and updated annually in booklet form for Cluster V. **Annexure 3- Transportation Booklet** **Annexure 4- CSR Booklet** **Annexure 5- R&R Booklet** **Annexure 6- Implementation of Environmental Action Plan Booklet**
5	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road transport.	The study to analyze extent of reduction in pollution load by reducing road transport for cluster V has been conducted by CMPDIL. **Annexure 7- Report of study to analyze extent of reduction in pollution load by reducing road transport in cluster V**
6	The expertise available internationally should be utilized for control of fire in Jharia Coalfields and for their reclamation and to further minimize time for fire	A Global EOI was floated for the award of work to international experts for control of fire. However, no eligible

	and subsidence control.	bidders qualified. As of now, no such advanced technology has emerged to be effective in fire dealing in Jharia Coalfields. Presently, fire dealing of fiery coal is being done by excavating fiery coal through open cast mining. To speed up the process of fire dealing so that the spread of fire can be minimized/eliminated, amendment in EC of Cluster V has been secured vide J-11015/01/2011-IA.II (M) dated 30.05.2018 to increase the EC capacity of Sendra Bansjora Colliery from 0.975 MTPA to 2.340 MTPA and that of Kankanee Colliery from 0.624 MTPA to 1.190 MTPA.
7	The abandoned pits and voids should be backfilled with OB and reclaimed with plantation and or may be used for pisciculture.	The abandoned pits and voids are being backfilled with OB & reclaimed with plantation/grassing. Some of the abandoned pits are used by the surrounding community as water reservoir and for aquaculture. ➢ **Abandoned void being utilized by the local community for aquaculture**
8	BCCL may consider setting up a separate management structure for implementing environment policy and socio-economic issues and the capacity building required in this regard.	A full-fledged Environment Department, headed by HoD (Environment) along with a suitable qualified multidisciplinary team of executives has been established at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer (Environment). Management Trainees / Asst. Managers (Environment)/Dy. Managers (Environment) have also been deputed at the area level. At the Headquarters level, an Environmental Advisory Committee has been formed. Capacity building at both the corporate and the operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country.

		Annexure 8- Environmental Management Structure at BCCL & the list of the personnel involved in environmental management and the composition of Area Level Environmental Committee along with their qualifications in cluster V
9	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board.	The locations of the monitoring stations in cluster V have been finalized and approved by the Jharkhand State Pollution Control Board. **Annexure 9- Plan and Letter ratified by the Regional Officer, Jharkhand State Pollution Control Board for the locations of monitoring stations in Cluster V**
10	The smoke/dust emissions vary from source to source (fuel-wood, coal, fly ash from TPPs, silica from natural dust, etc) and a Source Apportionment Study should be carried out for the entire Jharia Coalfield.	The Source Apportionment Study of ambient air particulate matter in Jharia Coalfields region, Jharkhand has been conducted by NEERI, Nagpur. **Annexure 10- Final Report of NEERI, Nagpur for source apportionment Study of ambient air particulate matter in Jharia Coalfields region, Jharkhand**
11	Mineralogical composition study should be undertaken on the composition of the suspended particulate matter (PM10 and PM 2.5) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	Mineralogical Composition Study of the suspended particulate matter in Jharia Coalfields has been carried out as a part of the Source Apportionment Study.
12	The proponent shall prepare time -series maps of the Jharia Coalfields through NRSA to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping /imaging and monitoring temperatures of the coal seams (whether they are close to spontaneous ignition temperatures) and based on which, areas with potential fire problems shall be identified.	Time series mapping of Jharia Coal Fields to monitor fire is being conducted by NRSA. Time-series maps have been prepared in 2014, 2018, 2021 & 2024. **Annexure 11– Last Time-series map (2022-2024) of the Jharia Coal-Fields to monitor fire**
13	Measures to prevent ingress of air (Ventilation) in such areas, to prevent restart fresh/spread fires in other areas including in mines of cluster V shall be undertaken.	Presently fire dealing of fiery coal in cluster V is being done by excavating fiery coal through Open cast mining. To speed up the process of fire dealing so that the spread of fire can be minimized/eliminated, amendment in EC of Cluster V has been secured vide J-11015/01/2011-IA.II (M) dated 30.05.2018 to increase the EC capacity of Sendra Bansjora Colliery from 0.975 MTPA to 2.34 MTPA and that of Kankanee colliery from 0.624 MTPA to

		1.19 MTPA. Additionally, techniques such as sealing with soil, trench cutting, water pool construction over fiery areas, nitrogen flushing, etc. are used for immediate control of fire.
14	Permanent /regular ambient air monitoring is required for CO, CO_2, Methane and its homologues. Monitoring station, mobile monitoring, should be established at suitable location as the temp in the mine is high, in the presence of CH4, the coal may catch fire. Presence of Aromatic compounds should be investigated as most of the aromatic compounds are carcinogenic.	Regular monitoring for CO, CO_2, Methane and its homologues is done in the UG mines of Cluster V. Further, the analysis of the same in all the OC mines of Cluster V has been conducted by IIT (ISM), Dhanbad. **Annexure 12- Report of ambient air monitoring for CO, CO_2, Methane and its homologues in the mines of Cluster V**
15	Local institution/university should be contacted for such type of study. Exact measurement for the presence of above gases and their potential danger/harmful effect on human should be assessed. ISM Dhanbad and any local university could be contacted for monitoring.	Such study has been conducted by IIT(ISM), Dhanbad in Cluster V.
16	The road transportation should be of bigger/high capacity trucks. The road should be strengthened to carry the load of high capacity trucks. Railway siding with silo loading will be completed by December, 2015 as informed by the proponents.	Transportation of coal in Cluster V is mostly internal. Coal from the OCPs for rail transport is transported to Bansjora railway siding which is located within the lease-hold of Sendra Bansjora Colliery in Cluster V itself. Coal transportation to local and other consumers and washeries is done through road. The road transportation is being done by high capacity trucks. The road is strengthened to carry the load of the high capacity trucks. The work order for the installation of the silo loading system in Cluster V had been issued however the work couldn't be done due to the problems of land acquisition and the work order has been cancelled. A new project named Block E which includes the mines of Cluster V is upcoming for which the project report has been prepared & the mining plan is being drafted. The provision of silo loading has been made in it. **Annexure 13- Copy of the work Order cancellation of the installation of Silo Loading System**
17	Master Plan for dealing with fire for next 12 year which is under implementation, Details of same from August 2011 till date year-wise should be provided. An Action Plan which is in progress should be submitted to the Ministry.	Fire in Jharia Coalfields is dynamic in nature and the rehabilitation of the affected families from the State Govt. is delayed. Keeping in view the fire dynamics, liquidation of fire is being

		done through excavation of fiery coal through Open cast mining. Govt. of India approved Master Plan for fire dealing in Jharia Coalfields is under implementation. The plan has been submitted to the ministry. The status of the action taken is uploaded on the official website of BCCL.
18	Underground mining should be taken up after completion of reclamation of Opencast mine area after 15 years.	As of now, no such UG mining is in operation which covers the area where Opencast mining is operational or was operational in past 15 years. In future, if any proposal comes, the condition will be complied and it will be ensured that the underground mining is taken up only after completion of 15 years from reclamation of Opencast mine.
19	No mining shall be undertaken where underground fires continue. Measure shall be taken to prevent/ check such fire including in old OB dump areas where the fire could start due to presence of coal /shale with sufficient carbon content.	No underground mine is in operation in underground fire condition. Open-cast mining is in operation to deal with fire by excavating out fiery coal. Additionally, techniques such as sealing with soil, trench cutting, water pool construction over fiery areas, nitrogen flushing, etc. are used for immediate control of fire. Water quenching, grassing and biological reclamation is done to control fires in old OB dump areas.
20	The rejects of washeries in Cluster –V should be sent to FBC based plant.	There is no coal washery in cluster V at present.
21	There shall be no external OB dumps. At the end of the mining, there shall be no void and the entire mined out area shall be re-vegetated. Areas where opencast mining was carried out and completed shall be reclaimed immediately thereafter.	There shall be no external OB dump at the end of the final mine closure. End stage of the mines is yet to be reached. Mining is being done in Cluster V as per the approved Mining Plan & Mine Closure Plan. Progressive mine closure plan is being implemented. Progressive backfilling and reclamation is being done in the mined out areas. **Annexure 14- Mine-wise data regarding progressive backfilling and reclamation for Cluster V for 2024-25 as submitted to the Coal Controller Office**
22	There shall be no water body left at the end of mining.	It is a post-closure requirement. End stage of the mines is yet to be reached.
23	A detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation and final mine closure plan for each mine of cluster-V shall be drawn up and implemented.	Mining plans consisting of detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation for all the operating collieries of Cluster V have

		been prepared and approved by the BCCL Board. Progressive Mine closure plans as per the guidelines of the Ministry of Coal have been prepared by Central Mine Planning and Design Institute (CMPDI) for all the mines of cluster V and are being implemented. Mines in the cluster V are at present active and concurrent backfilling and reclamation is being done.
24	The void shall be converted into a water reservoir of a maximum depth of 15-20 m and shall be gently sloped and the upper benches of the reservoir shall be stabilized with plantation and the periphery of the reservoir fenced. The abandoned pits and voids should be backfilled with OB and biologically reclaimed with plantation and or may be used for pisciculture.	It will be done at the time of the final closure of the mines. Mines in the cluster V are at present active and concurrent backfilling and reclamation is being done. The abandoned pits and voids are being backfilled with OB. Some of the abandoned pits are used as water reservoir and for aquaculture by the surrounding community.
25	Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60 m width shall be maintained along the nalas/water bodies. The small water bodies in OC shall be protected to the extent feasible and the embankment proposed along water body shall be strengthened with stone pitching.	Streams/Nalas, which are seasonal, flowing within the lease, are being protected through check dams, stone-pitching, embankments, regular cleaning/de-siltation and proper gradient maintenance to keep the natural flow in the monsoon. OB dumps are being stabilized biologically so that the erosion of the loose materials can be minimized and the transportation of eroded material in the streams/nalas can be avoided.
26	Active OB dumps near water bodies and rivers should be re-handled for backfilling abandoned mine voids. However, those which have been biologically reclaimed need not be disturbed.	Active OB dumps near water bodies shall be re-handled for backfilling in the mine voids. OB dumps at Nichitpur have been biologically reclaimed through the technique of three-tier ecological restoration.

27	Thick green belt shall be developed along undisturbed areas, mine boundary and in mine reclamation. During post mining stage, a total of 1957.08 ha area would be reclaimed. The total additional area under plantation would be 939.17 ha (green belt of 76 ha, Ext. OB dump 73.07 ha, backfilled area 300.35 ha, other undisturbed area 489.77 ha) by planting 1878380 plants in 939.19 ha at a total cost Rs. 7202.46 lakhs.	OB dumps have been ecologically restored to create thick green belts in Nichitpur, Mudidih, Loyabad & Bansdeopur Collieries. 1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. 500 nos. of bamboo gabion plantation have also been done along Bansjora Railway siding & in the adjoining village and alongside road near Kankanee Colliery office in 2021-22. Dormant OB dumps covering total area of 75.61 Ha in Sendra Bansjora, Nichitpur, Bansdeopur, Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs. 18,000 plants have been planted along the banks of Ekra Jore in Cluster V. An area of 5 Ha has been taken up for biological reclamation at Nichitpur OB Dump in 2023-24. An area of 16.41 Ha at Sendra Bansjora has been taken up for bamboo plantation in 2024-25. Plantation drives have also been conducted in colonies and in schools within and peripheral to the leasehold of Cluster V to increase tree cover.

28	The road should be provided with avenue plantation on both sides as trees act as sink of carbon and other pollutant.	1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. 500 nos. of bamboo gabion plantation have also been done along Bansjora Railway siding & in the adjoining village and alongside road near Kankanee Colliery office in 2021-22.

29	Specific mitigative measures identified for the Jharia Coalfields in the Environmental Action Plan prepared for Dhanbad as a critically polluted area and relevant for Cluster V shall be implemented.	An action plan has been prepared for implementing measures to bring down the pollution level in response to Dhanbad being listed as a critically polluted area. The action plan and its current implementation status in Cluster V are annexed as **Annexure 6**.
30	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board. The Committee stated that smoke/dust emission vary from source to source (fuel wood, coal, fly ash from TPPs, silica from natural dust, etc.) and a Source Apportionment Study should be got carried out for the entire Jharia Coalfields. Mineralogical composition study should be undertaken on the composition of the suspended particulate matter (PM10 and PM2.5) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	The locations of monitoring stations in cluster V have been approved by Jharkhand State Pollution Control Board. The work for the "Source Apportionment Study" has been conducted by NEERI, Nagpur. Mineralogical Composition Study has been carried out as a part of the Source Apportionment Study.
31	No groundwater shall be used for the mining activities. Additional water required, if any, shall be met from mine water or by recycling/reuse of the water from the existing activities and from rainwater harvesting measures. The project authorities shall meet water requirement of nearby village(s) in case the village wells go dry due to dewatering of mine.	Groundwater is not being used for mining activities. Mine water is being used for industrial purposes (water sprinkling for dust suppression, wet drilling, fire dealing, washing of vehicles, plantation, etc.) Water is also being supplied to nearby villages for domestic uses.
32	Regular monitoring of groundwater level and quality of the study area shall be carried out by establishing a network of existing wells and construction of new peizometers. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), post-monsoon (November) and winter (January) seasons and for quality including Arsenic and Fluoride during the month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to the Central Pollution Control Board/SPCB quarterly within one month of monitoring. Rainwater harvesting measures shall be undertaken in case monitoring of water table indicates a declining trend.	Regular monitoring of ground water is being done in Cluster V through existing wells. To collect the representative groundwater level in the JCF area and its buffer zone, CMPDI has established a monitoring network of 210 hydrograph stations (Dug wells). 4 dug wells (Well Nos. A-3, A-16, A-27 & D-23) are located in and around the leasehold area of Cluster V. The study of CMPDIL revealed that water table is in shallow depth and there is no significant stress in the water table due to coal mining activity.

		Two piezometers have also been installed in cluster V . **Annexure-15- Photos of piezometers installed** **Annexure 16– Latest Ground Water Monitoring Report**
33	Mine discharge water shall be treated to meet prescribed standards before discharge into natural water courses/agriculture. The quality of the water discharged shall be monitored at the outlet points and proper records maintained thereof and uploaded regularly on the company website.	Mine water discharge parameters in Cluster V are mostly in compliance with the prescribed standards. The mine discharge water quality is monitored regularly at the stations approved by Jharkhand State Pollution Control Board. Additionally, mine discharge water quality at the outlet points is being periodically monitored and analyzed at all the mines in Cluster V. Records are maintained thereof. It is also uploaded on the company website. **Annexure 17- Analysis report of the Mine discharge water**
34	ETP shall also be provided for workshop and CHP, if any. Effluents shall be treated to confirm to prescribed standards in case discharge into the natural water course.	Oil & Grease Trap-cum-settling tanks have been Constructed at Nichitpur & Tetulmari workshops to treat workshop effluents.
35	Regular monitoring of subsidence movement on the surface over and around the working area and impact on natural drainage pattern, water bodies, vegetation, structure, roads, and surroundings shall be continued till movement ceases completely. In case of observation of any high rate of subsidence movement, appropriate effective corrective measures shall be taken to avoid loss of life and material. Cracks shall be effectively plugged with ballast and clayey soil/suitable material.	At present, no UG mine is operational in Cluster V and no depillaring is taken up. Regular monitoring of subsidence will be undertaken on the commencement of depillaring. Cracks developed due to the fire under earth's surface are filled with soil/suitable material.
36	Sufficient coal pillars shall be left un-extracted around the air shaft (within the subsidence influence area) to protect from any damage from subsidence, if any.	Sufficient coal pillars have been left around air shafts as per the statuettes and DGMS guidelines.
37	High root density tree species shall be selected and planted over areas likely to be affected by subsidence.	Plantation of high root density tree species has been taken up in Cluster V. **Annexure 18- High root density tree plantation certification by FRI, Dehradun**
38	Depression due to subsidence resulting in water accumulating within the low lying areas shall be filled up or drained out by cutting drains.	It will be compiled in case of water accumulation due to subsidence in Cluster V**.**
39	Solid barriers shall be left below the roads falling within the blocks to avoid any damage to the roads.	Sufficient barriers are left below the roads to avoid any damage to the surface installations and infrastructures as per the statuette and DGMS guidelines.

40	No depillaring operation shall be carried out below the township/colony.	At present only development districts are operational at UG mines in Cluster V and no depillaring has been taken up. The condition will be complied at the time of de-pillaring.
41	The Transportation Plan for conveyor-cum–rail for Cluster-V should be dovetailed with Jharia Action Plan. Road transportation of coal during Phase–I should be by mechanically covered trucks, which should be introduced at the earliest. The Plan for conveyor-cum–rail for Cluster V should be dovetailed with Jharia Action Plan. The road transportation of coal during phase–I should be by mechanically covered trucks.	No mechanically covered OEM is available as of now. Presently, road transportation is being done by covering vehicle with tarpaulin.
42	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road transport.	The study to analyze extent of reduction in pollution load by reducing road transport in Cluster V has been conducted by CMPDIL.
43	R&R of 5835 nos. of PAFs involved. They should be rehabilitated at cost of shifting to safe areas at the cost of Rs 104024.9 Lakhs as per the approved Jharia Action Plan.	Rehabilitation of affected families is being done as per Jharia Master plan for fire & subsidence affected sites and BCCL R&R Policy. BCCL employees' families from fire affected areas in cluster V are being shifted to Karmik Nagar, Kusum Vihar and East Bassuriya colonies which have been provided with the basic amenities. For, non-BCCL families, a fresh survey of houses situated in fire and subsidence affected areas has been carried out by Jharia Rehabilitation and Development Authority (JRDA) for allotment of houses for shifting. Total 78 such sites are located in Cluster V. All 78 sites have been surveyed. The process of the verification and the allotment of houses is being done by JRDA. The details are annexed in R&R Booklet as **Annexure 5.**
44	A detailed CSR Action Plan shall be prepared for Cluster V group of mines. Specific activities shall be identified for CSR the budget of Rs. 242.7 Lakhs per year@ Rs 5/T of coal as recurring expenditure. The 265.25 ha of area within Cluster V ML existing as waste land and not being acquired shall be put to productive use under CSR and developed with fruit bearing and other useful species for the local communities. In addition to afforesting 250.57 ha of area at the post-mining stage, the waste land /barren land within Cluster V ML shall be rehabilitated/reclaimed as forest/agricultural land under CSR Plan in consultation with local communities. Third party evaluation shall be got carried out regularly for the proper implementation of	CSR Action Plan of BCCL has been prepared. An impact assessment study of CSR works and evaluation of Project "Swablamban"-Reeling & spinning training project under CSR have been done by National CSR Hub, Tata Institute of Social Sciences, Mumbai. CSR activities are also being undertaken at area level in cluster V. The status of the implementation of the issues raised in the public hearing of cluster V is attached as **Annexure 19.**

	activities undertaken in the project area under CSR. Issues raised in the Public Hearing shall also be integrated with activities being taken up under CSR. The details of CSR undertaken along with budgetary provisions for the village-wise various activities and expenditure thereon shall be uploaded on the company website every year. The company must give priority to capacity building both within the company and to the local youth who are motivated to carry out the work in future. Social audit should be carried out for CSR for its actual implementation.	
45	Mine Closure Plan of Cluster –V is in draft stage, the same should be submitted to ministry.	Progressive Mine closure plans prepared as per the guidelines of the Ministry of Coal and approved by the company Board have been submitted to MoEF&CC for all the operating collieries of Cluster V.
46	For monitoring land use pattern and for post mining land use, a time series of land use maps, based on satellite imagery (on a scale of 1: 50000) of the core zone and buffer zone, from the start of the project until end of mine life shall be prepared once in 3 years (for any one particular season which is consistent in the time series), and the report submitted to MOEF and its Regional office at Bhubaneswar.	Land use pattern monitoring based on satellite data is being done by CMPDIL every three years. The last monitoring report is attached. **Annexure 20- Latest Land Use pattern Report**
47	A Final Mine Closure Plan along with details of Corpus Fund shall be submitted to the Ministry of Environment & Forests five year before mine closure for approval. Habitat Restoration Plan of the mine area shall be carried out using a mix of native species found in the original ecosystem, which were conserved in-situ and ex-situ in an identified area within the lease for re-introduction in the mine during mine reclamation and at the post mining stage for habitat restoration.	Final Mine Closure Plan will be prepared 5 years before the final closure of the mines. Presently, approved progressive mine closure plan is under implementation. A roadmap for ecological restoration of the degraded area for BCCL has been prepared by Forest Research Institute, Dehradun which is being implemented in cluster V. **Annexure 21- Ecological Restoration Roadmap**
48	A separate environmental management cell with suitable qualified personnel shall be setup under the control of a Senior Executive, who will report directly to the Head of the company for implementing environment policy and socio-economic issues and the capacity building required in this regard.	A full-fledged Environment Department, headed by HoD (Environment) along with a suitable qualified multidisciplinary team of executives has been established at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer (Environment). Management Trainees / Asst. Managers (Environment)/Dy. Managers (Environment) have also been deputed at the area level. Inter-area inspection mechanism for monitoring of EC/FC Compliances has been introduced. At the Headquarters level, an Environmental Advisory

		Committee has been formed. Capacity building at both corporate and operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country. **Annexure 8- Environmental Management Structure at BCCL & the list of the personnel involved in environmental management and the composition of Area Level Environmental Committee along with their qualifications in cluster V**
49	Implementation of final mine closure plan for Cluster V, subject to obtaining prior approval of the DGMS in regard to mine safety issues	Final Mine Closure Plan will be prepared 5 years before final closure of the mines.
50	Corporate Environment Responsibility: a) The Company shall have a well laid down Environment Policy approved by the Board of Directors. b) The Environment Policy shall prescribe for standard operating process/procedures to bring into focus any infringements/deviation/violation of the environmental or forest norms/conditions. c) The hierarchical system or Administrative Order of the company to deal with environmental issues and for ensuring compliance with the environmental clearance conditions shall be furnished. d) To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at large.	A Corporate Environment Policy has been formulated and approved and has also been uploaded on the website. **Annexure 22- Updated Corporate Environment Policy**
B	**General Conditions by MOEF:**	
1	No change in mining technology and scope of working shall be made without prior approval of the Ministry of Environment and Forests	It is being complied within Cluster V.
2	No change in the calendar plan of production for quantum of mineral coal shall be made.	The calendar plan of coal production in Cluster V is well below the prescribed EC limit for the Cluster.
3	Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2 and NOx monitoring. Location of the stations shall be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets in consultation with the State Pollution Control Board. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc. carried out at least once in six months.	The monitoring stations for ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) in cluster V have been established & approved by Jharkhand State Pollution Control Board. One location is in core zone whereas three are in buffer zone. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc. is also being conducted.

4	Data on ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) and heavy metals such as Hg, As, Ni, Cd, Cr and other monitoring data shall be regularly submitted to the Ministry including its Regional Office at Bhubaneswar and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986 shall be furnished as part of compliance report.	Monitoring and analysis Data on ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) and heavy metals such as Hg, As, Ni, Cd, Cr and other monitoring data are submitted to the Regional Office of MoEF&CC at Ranchi (Earlier at Bhubaneswar) and to the State Pollution Control Board and the Central Pollution Control Board in six months along with the half yearly compliance report of the EC conditions. Independent random verifications of air samples from all the four stations in core and buffer zones of Cluster V have been carried out by IIT(ISM), Dhanbad in 2019-20 & 2021-22. **Annexure 23- Latest Ambient Air quality Monitoring Report of Cluster V and heavy metal analysis for ambient air** **Annexure 24:- Report of the random analysis of air samples by IIT(ISM), Dhanbad**
5	Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc. shall be provided with ear plugs/muffs.	Proper blasting techniques by designing a suitable blasting pattern after actual field observation is followed to minimize adverse effects of noise. Development of green belt around infrastructure, colonies and in vacant spaces have also been undertaken for arresting noise propagation. Ear plugs are provided to the workers engaged in high noise prone activities.
6	Industrial wastewater (workshop and wastewater from the mine) shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 (E) dated 19th May 1993 and 31st December 1993 or as amended from time to time before discharge. Oil and grease trap shall be installed before discharge of workshop effluents.	Oil & Grease Trap-cum-settling tanks have been constructed at Nichitpur & Tetulmari workshops to treat workshop effluents.
7	Vehicular emissions shall be kept under control and regularly monitored. Vehicles used for transporting the mineral shall be covered with tarpaulins and optimally loaded.	PUC (Pollution Under Control) certificates of vehicles engaged in transportation are checked and monitored. Road transportation is being done by covering vehicle with tarpaulin with no overloading being allowed.
8	Monitoring of environmental quality parameters shall be carried out through establishment of adequate number and type of pollution monitoring and analysis equipment in consultation with the State Pollution	Monitoring of environmental quality parameters at the stations approved by Jharkhand State Pollution Control Board is being done by CMPDIL which is

	Control Board and data got analyzed through a laboratory recognized under EPA Rules, 1986.	having a NABET accredited laboratory.
9	Personnel working in dusty areas shall wear protective respiratory devices and they shall also be provided with adequate training and information on safety and health aspects.	Dust masks are provided to the personnel working in dusty areas. Regular training is provided to the workers on health & safety aspects at Group Vocational Training Centre, Sendra in Cluster V. **Annexure 25- Details of PPEs**
10	Occupational health surveillance programme of the workers shall be undertaken periodically to observe any contractions due to exposure to dust and to take corrective measures, if needed and records maintained thereof. The quality of environment due to outsourcing and the health and safety issues of the outsourced manpower should be addressed by the company while outsourcing.	IME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained thereof. **Annexure 26- Details of IME/PME done**
11	A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company.	A full-fledged Environment Department, headed by HoD (Environment) along with a suitable qualified multidisciplinary team of executives has been established at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer (Environment). Management Trainees / Asst. Managers (Environment)/Dy. Managers (Environment) have also been deputed at the area level. Inter-area inspection mechanism for monitoring of EC/FC Compliances has been introduced. At the Headquarters level, an Environmental Advisory Committee has been formed. Capacity building at both corporate and operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country. **Annexure 8- Environmental Management Structure at BCCL & the list of the personnel involved in environmental management and the composition of Area Level Environmental Committee along with their qualifications in cluster V**
12	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year-wise expenditure shall be reported to this Ministry and its Regional Office at Bhubaneswar.	The funds earmarked for environmental protection measures for cluster V are allocated at area level and are kept in a separate head. Year wise expenditure details are reported.

		Annexure 27- Environmental Expenditure Details
13	The Project authorities shall advertise at least in two local newspapers widely circulated around the project, one of which shall be in the vernacular language of the locality concerned within seven days of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution control Board and may also be seen at the website of the ministry of Environment & Forests at http://envfor.nic.in.	Complied.
14	A copy of the environmental clearance letter shall be marked to concern Panchayat/Zila Parishad, Municipal corporation or Urban local body and local NGO, if any, from whom any suggestion /representation has been received while processing the proposal. A copy of the clearance letter shall also be displayed on company's website.	Complied Copy of the Environmental Clearance letter is also displayed at Company's website***(www.bcclweb.in)***
15	A copy of the environmental clearance letter shall be shall also be displayed on the website of the concerned State Pollution Control Board. The EC letter shall also be displayed at the Regional Office, District Industry Sector and Collector's Office/Tehsildar's Office for 30 days.	Complied.

16	The clearance letter shall be uploaded on the company's website. The compliance status of the stipulated environmental clearance conditions shall also be uploaded by the project authorities on their website and updated at least once every six months so as to bring the same in public domain. The monitoring data of environmental quality parameter (air, water, noise and soil) and critical pollutant such as PM10, PM2.5, SO2 and NOx (ambient) and critical sectoral parameters shall also be displayed at the entrance of the project premises and mine office and in corporate office and on company's website.	Copy of the Environmental Clearance letter & six monthly compliance reports of Cluster V are uploaded and updated at every six months on the company's website. The monitoring data of environmental quality parameters is displayed at the entrance of the mine office and in corporate office and on the company's website.
17	The project proponent shall submit six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions (both in hard copy and in e-mail) to the respective Regional Office of the Ministry, respective Zonal Offices of CPCB and the SPCB.	Six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions of cluster V is being submitted regularly on time to the Integrated Regional Office, East-Central Zone of the MoEF&CC, respective Zonal Office of the CPCB and the SPCB.
18	The Regional Office of this Ministry located at Bhubaneswar shall monitor compliance of the stipulated conditions. The Project authorities shall extend full cooperation to the office(s) of the Regional Office by furnishing the requisite data/ information/monitoring reports.	Full co-operation is extended to the integrated regional office of the MoEF&CC in monitoring of the compliance of the stipulated conditions.
19	The Environmental statement for each financial year ending 31 March in For –V is mandated to be submitted by the project proponent for the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be uploaded on the company's website along with the status of compliance of EC conditions and shall be sent to the respective Regional Offices of the MoEF by E-mail.	The Environmental statement for each financial year ending 31st March in Form V is submitted to the Jharkhand State Pollution Control Board regularly on time. The environmental statements along with the half yearly compliance report are uploaded on company's website and are submitted to the Integrated

		Regional Office, ECZ of the MoEF&CC. **Annexure 28- Copies of the last Environmental Statement submitted**
C	**Other Conditions by MOEF:**	
1	The above conditions will be enforced inter-alia, under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments and Rules. The proponent shall ensure to undertake and provide for the costs incurred for taking up remedial measures in case of soil contamination, contamination of groundwater and surface water, and occupational and other diseases due to the mining operations.	Agreed. However, the storage of material is below the threshold limit attracting the Public Liability Insurance Act, 1991.
D	**Conditions of the amended EC vide J-11015/01/2011-IA.II(M) dated 30.09.2020**	
1	Mitigating measures shall be undertaken to control dust and other fugitive emissions all along the roads by providing sufficient water sprinklers. Adequate corrective measures shall be undertaken to control dust emissions which would include mechanized sweeping, water sprinkling/mist spraying on haul roads and loading sites, long range misting/fogging arrangement, wind barrier wall and vertical greenery system, green belt, dust suppression arrangement at loading and unloading points, etc.	The measures taken for control of dust and other fugitive emissions in Cluster V are- (i) Rotating fixed water sprinklers along railway siding (ii) Water spraying on haul roads and other dusty area by mobile water sprinklers (iii) Water spraying on haul roads and other dusty area by mobile mist water sprinklers (iv) Manual sprinkling at coal dumps (v) Green Belt (vi) Overhead water Curtains to wet loaded coal (vii) Tarpaulin covered coal transport (viii) Trolley-mounted fog canon at CHP & Railway Siding (ix) Trolley-mounted fog canon at Coal dump **Annexure 29- Details of water and mist type sprinklers in Cluster V**
2	Continuous monitoring of occupational safety and other health hazards and the corrective actions needed to be ensured.	Occupational safety and other health hazards are monitored and corrective actions taken. IME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained thereof.
3	Persons of nearby villages shall be given training on livelihood and skill development to make them	Capacity building in activities such as Computer Operating Skills, Stitching

	employable.	Skills & other vocational skills is being carried out among the local populace.
4	Thick green belt of adequate width at the final boundary in the downwind direction of the project site shall be developed to mitigate/check the dust pollution.	OB dumps have been ecologically restored to create thick green belts in Nichitpur, Loyabad, Mudidih & Bansdeopur Collieries. 1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. 500 nos. of bamboo gabion plantation have also been done along Bansjora Railway siding & in the adjoining village and alongside road near Kankanee Colliery office in 2021-22. Dormant OB dumps covering total area of 75.61 Ha in Sendra Bansjora, Nichitpur, Bansdeopur, Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs. 18,000 plants have been planted along the banks of Ekra Jore in Cluster V. An area of 5 Ha has been taken up for biological reclamation at Nichitpur OB Dump in 2023-24. An area of 16.41 Ha at Sendra Bansjora has been taken up for bamboo plantation in 2024-25. Plantation drives have also been conducted in colonies and in schools within and peripheral to the leasehold of Cluster V to increase tree cover.
5	Efforts shall be made for utilizing alternate sources of surface water, abandoned mines or else whatsoever and thus minimizing the dependability on a single source.	Mine water is being used for industrial purposes (water sprinkling for dust suppression, wet drilling, fire dealing, washing of vehicles, plantation, etc.) Water is also being supplied to nearby villages for domestic uses. **Annexure 30- Mine water utilization report for Cluster V**
6	Continuous monitoring of occupational safety and other health hazards, and the corrective actions need to be ensured.	Occupational safety and other health hazards are monitored and corrective actions taken. IME and PME is done for the workers to

		observe any contractions due to exposure to dust and to take corrective measures and records are maintained thereof.
7	A third party assessment of EC compliance shall be undertaken once in three years through reputed Government Institutes or any other expert agency identified by the Ministry.	Third party assessment of EC compliance has been conducted in Cluster V by IIEST Shibpur in 2023-24. **Annexure 31- Report of the third party EC assessment conducted by IIEST Shibpur**
8	Active OB Dump should not be kept barren/open and should be covered by temporary grass to avoid air born of particles.	Grassing work on active OB dumps has been taken up in Cluster V. Grass seed-ball broadcasting has been done.
9	In-active OB dump shall not be kept barren/open. They should be immediately reclaimed and re-graded to improve the land form and covered by temporary grass etc. for better land use post mine closure	Dormant OB dumps in Mudidih, Sendra Bansjora, Kankanee, Bansdeopur, Nichitpur & Loyabad Collieries have been taken up for greening through grasses and native shrubs.
10	Project Proponent shall obtain blasting permission from DGMS for conducting mining operation near villages and also explore deployment of rock breakers of suitable capacity in the project to avoid blasting very near to villages. There shall be no damages caused to habitation/structures due to blasting activity.	Vibration study is conducted for blasting activities to evaluate the impact of blasting on habitations. The adoption of ripper mining has been adopted at Pahari Patch of Tetulmari colliery in Cluster V which will be done during the future course of mining activity at the said patch. Controlled blasting is being practiced and monitored to avoid impact of blasting on nearby habitation.
11	The Project Proponent shall comply with all the statutory requirements and judgment of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors. State Government shall ensure that the entire compensation levied, if any, for illegal mining paid by the Project Proponent through their respective Department in strict compliance of judgment of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors.	Agreed
12	Proponent shall appoint an Occupational Health Specialist for Regular and Periodical medical examination of the workers engaged in the Project and maintain records accordingly; also, occupational health check-ups for workers having some ailments like BP, diabetes, habitual smoking, etc. shall be undertaken once in six months and necessary remedial preventive measures taken accordingly. The Recommendations of National Institute for ensuring good occupational environment for mine	IME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained thereof. There is a 10-bedded regional hospital at Loyabad in Cluster V having doctors and paramedic staffs. There is also a central hospital in Dhanbad at the company level.

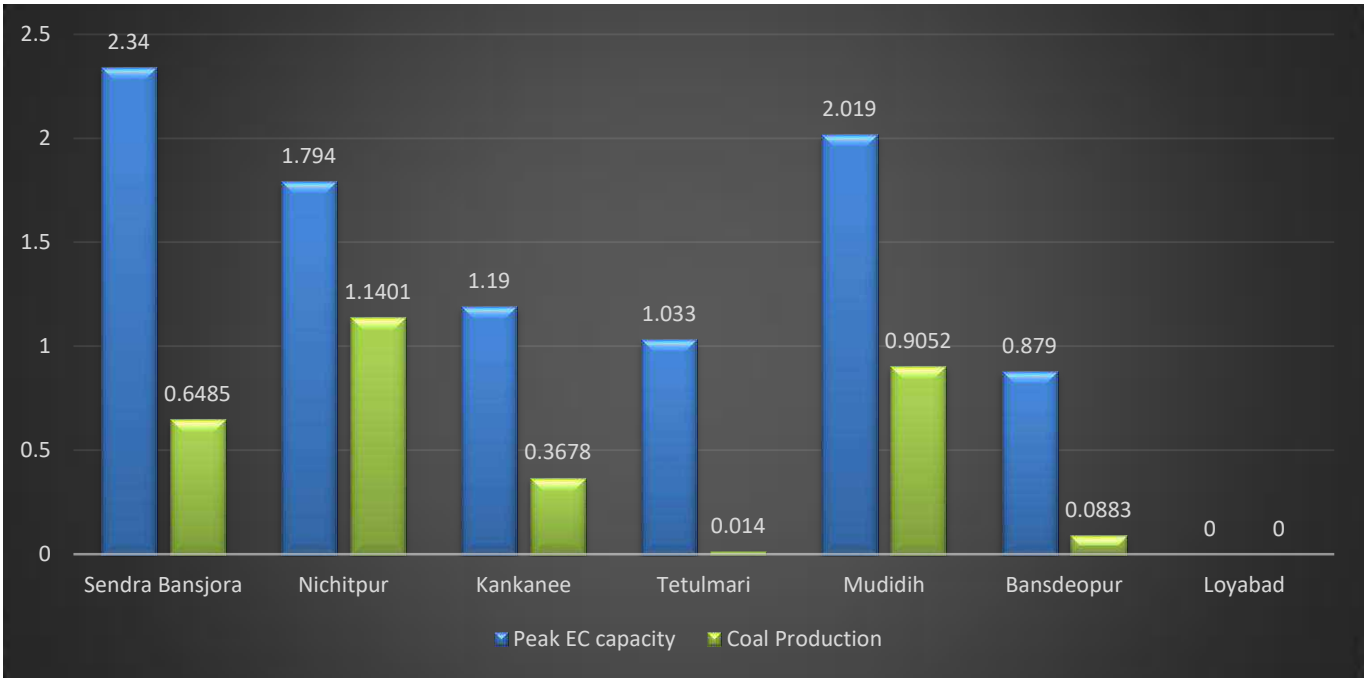
	workers shall be implemented; The prevention measure for burns, malaria and provision of anti-snake venom including all other paramedical safeguards may be ensured before initiating the mining activities.	
13	Project Proponent shall follow the mitigation measures provided in Office Memorandum No. Z-11013/57/2014-IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area".	The status of implementation of mitigation measures provided in Office Memorandum No. Z-11013/57/2014-IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area" is attached as **Annexure 32**
14	The illumination and sound at night at project sites disturb the villages in respect of both human and animal population. Consequent sleeping disorders and stress may affect the health in the villages located close to mining operations. Habitations have a right for darkness and minimal noise levels at night. PPs must ensure that the biological clock of the villages is not disturbed; by orienting the floodlights/ masks away from the villagers and keeping the noise levels well within the prescribed limits for day light/night hours.	The floodlights/ masks in the mines are oriented away from the villages. Noise level is monitored in Cluster V on fortnightly basis for day & night.
15	The project proponent shall take all precautionary measures during mining operation for conservation and protection of endangered fauna, if any, spotted in the study area. Action plan for conservation of flora and fauna shall be prepared and implemented in consultation with the State Forest and Wildlife Department. A copy of action plan shall be submitted to the Ministry of Environment, Forest and Climate Change and its Regional Office.	Measures will be taken for conservation and protection of endangered fauna, if spotted, in Cluster V. A roadmap for ecological restoration of the degraded area for BCCL has been prepared by Forest Research Institute, Dehradun which is being implemented in cluster V. **Annexure 21: Roadmap for ecological restoration of the degraded area**
16	Hon'ble Supreme Court in an Writ Petition(s) Civil No. 114/2014, Common Cause Vs Union of India & Ors vide its judgement dated 8th January, 2020 has directed the Union of India to impose a condition in the mining lease and a similar condition in the environmental clearance and the mining plan to the effect that the mining lease holders shall, after ceasing mining operations, undertake re-grassing of the mining area and any other area which may have been disturbed due to their mining activities and restore the land to a condition which is fit for growth of fodder, flora, fauna etc. Compliance of this condition after the mining activity is over at the cost of the mining lease holders/Project Proponent". The implementation report of the above said condition shall be sent to the Regional Office of the MoEFCC.	The condition will be complied at the end of the mining operations in Cluster V. Mines in the cluster V are at present active. However, concurrent grassing and ecological restoration is being carried out in Cluster V. OB dumps have been ecologically restored to create thick green belts in Mudidih, Bansdeopur & Nichitpur collieries. In 2018-19, three OB dumps covering total area of 32.0 Ha in Loyabad & Bansdeopur Collieries have been taken up for biological reclamation. Dormant OB dumps covering total

		area of 75.61 Ha in Sendra Bansjora, Nichitpur, Bansdeopur, Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs. 18,000 plants have been planted along the banks of Ekra Jore in Cluster V. An OB area of 5 has been taken up for biological reclamation at Nichitpur OB Dump in 2023-24. An OB dump area of 16.41 Ha at Sendra Bansjora has been taken up for bamboo plantation in 2024-25.

ANNEXURE 1: COAL PRODUCTION OF CLUSTER V VIS-A-VIS EC CAPACITY

- **Mine-wise Coal Production in the FY 2024-25:**

Name of the Mine	Peak EC capacity (In MTPA)	Coal Production (In MT)
Sendra Bansjora	2.34	0.6485
Nichitpur	1.794	1.1401
Kankanee	1.19	0.3678
Tetulmari	1.033	0.014
Mudidih	2.019	0.9052
Bansdeopur	0.879	0.0883
Loyabad	0.00	0.0000
Cluster V	**6.311**	**3.165**



- **Mine-wise Coal Production in the FY 2025-26 (Up to 30.09.2025):**

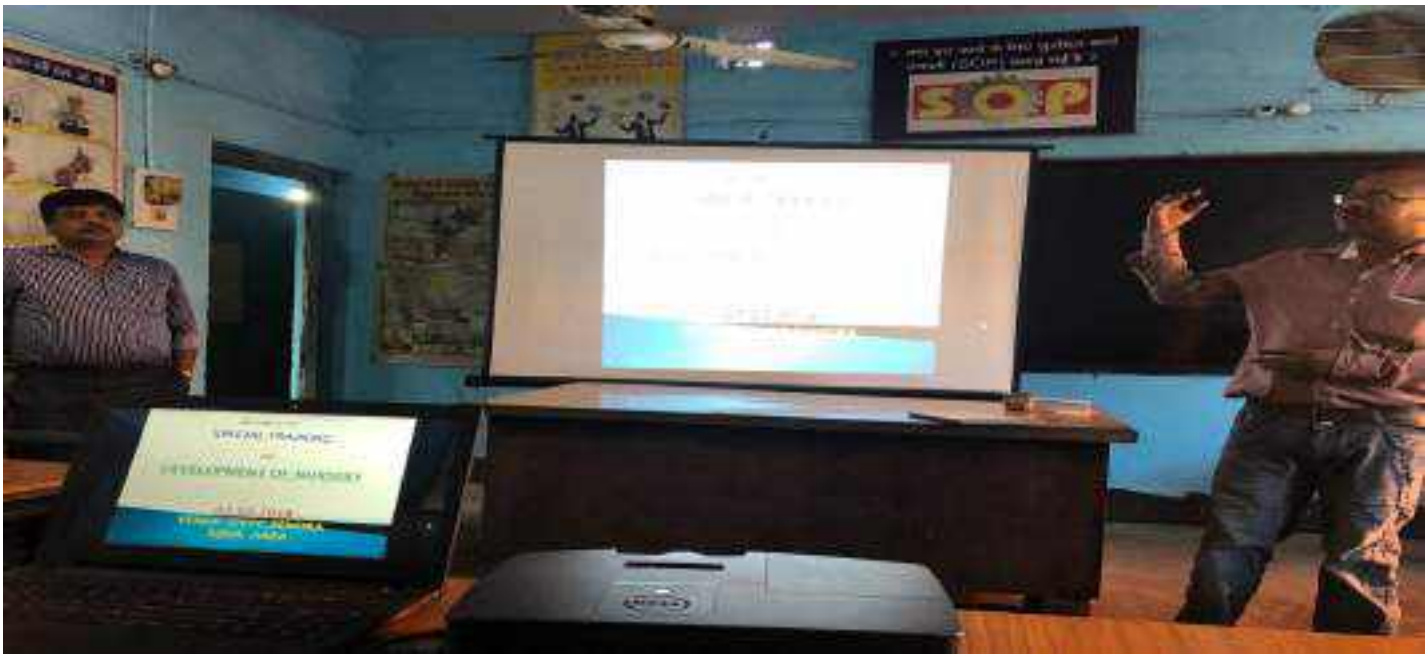
Name of the Mine	Peak EC capacity (In MTPA)	Coal Production (In MT)
Sendra Bansjora	2.34	1.01
Nichitpur	1.794	0.326
Kankanee	1.19	0.021
Tetulmari	1.033	0.000
Mudidih	2.019	0.180
Bansdeopur	0.879	0.034
Loyabad	0.00	0.0000
Cluster V	**6.311**	**1.571**

ANNEXURE 2: DETAILS OF SPECIAL TRAINING PROGRAMS FOR EMPLOYEES & CAPACITY BUILDING ACTIVITIES FOR LOCAL POPULATION

Date	Subject of Training	Venue	No. of Trainees	Trainers/Faculty
07.03.2018	Nursery Development	GVTC, Sendra, Sijua Area , BCCL	19	Officials from Environment Deptt., BCCL
24.04.2019-25.04.2019	Ecological Restoration for Integrated Environmental Management in Coal Mines	Sijua Guest House, Sijua Area, BCCL	100	Scientists from Forest Research Institute, Dehradun
11.02.2020	Air-borne dust in Mines	GVTC, Sendra, Sijua Area , BCCL	24	Officials from BCCL
03.09.2022	Workshop on "Hazardous Waste Management"	Conference Hall, Sijua Area Office	30	Officials from Ramky Enviro Engineers ltd
07.03.2024	Electrical Safety of Man & Machinery	GVTC, Sendra, Sijua Area , BCCL	34	Officials from BCCL
14.06.2024	Workshop on Electrical Safety	Sijua Area Conference Hall	20	Officials from DGMS
27.08.2024	IT Initiatives	GVTC, Sendra, Sijua Area , BCCL	10	Officials from BCCL
30.10.2024	Cyber Security	GVTC, Sendra, Sijua Area , BCCL	12	Officials from BCCL
19.02.2025	Health Awareness & First- Aid	GVTC, Sendra, Sijua Area , BCCL	18	Officials from BCCL

Stitching Skills Training

Handloom Training Centre at Nichitpur



Special Training on "Nursery Development" at GVTC, Sendra

Special Training on "Ecological Restoration for Integrated Environmental Management in Coal Mines"

Training on Safety aspects at GVTC, Sendra

Special Training on "First Aid" at GVTC, Sendra

ANNEXURE 3:

TRANSPORTATION DETAILS OF CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED, DHANBAD

Updated for 2024-25

CATEGORIES OF TRANSPORTING VEHICLES IN CLUSTER V:

A. HEAVY VEHICLES:

1. Trucks/dumpers transporting coal
2. Dumpers transporting OB material
3. Fuel Tankers, Magazine carriers, etc.

B. LIGHT MOTOR VEHICLES:

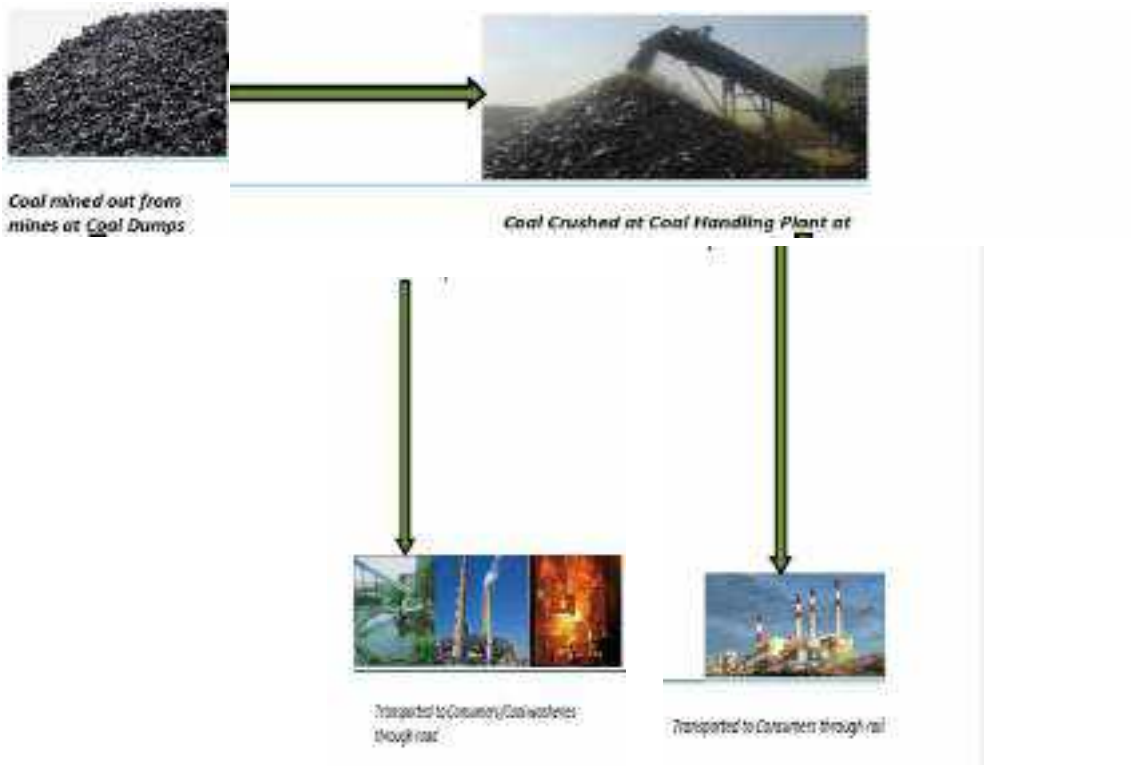
1. Official movement Vehicles
2. Personal Vehicles

COAL TRANSPORTATION:

Coal produced from the mines of Cluster V is dispatched in two modes-

1. Road Transport
2. Rail transport through railway siding

Life Cycle of Coal in Cluster V



Consumers: NTPC, Maithon Power Limited, Tata Power, DVC, SAIL, Adhunik Group of Industries, Jai Balaji Steel, Haldia Power, CESC, Hard Coke & allied industries.

Weighbridges in Cluster V:

Six weighbridges are in operation in Cluster V of Bharat Coking Coal Limited -

1. Tetulmari electronic road weighbridge
2. Sendra Bansjora electronic road weighbridge
3. Kankanee electronic road weighbridge
4. Muididih electronic weighbridge
5. Nichitpur electronic weighbridge
6. Electronic road weighbridge at Bansjora Railway Siding

Railway Sidings in Cluster V:

There is only one railway siding in operation in Cluster V of Bharat Coking Coal Limited-

1. Bansjora Railway Siding

OB TRANSPORTATION: OB (Over-burden) generated is utilized in backfilling of quarried out areas or dumping within the leasehold areas in cluster V. OB is not transported out. OB carrying vehicles generally ply only on internal roads in coal-bearing areas.

MEASURES ADOPTED FOR ABATEMENT OF POLLUTION FROM TRANSPORTATION ACTIVITIES:

Major Pollutants- Particulate matter, SO_x, NOx, HC

Pollution Monitoring & Control measures adopted in Cluster V-

1. Use of high capacity trucks in coal transportation to reduce the no. of trips.
2. Tarpaulin covered coal transportation to arrest the emission of particulate matter from loaded coal.

3. Strengthening and grading of temporary roads in coal-bearing areas to arrest dust emission from the roads.
4. Regular water spraying on transportation roads through mobile water tankers to arrest dust emission from the roads.

Fixed Sprinklers at Bansjora Siding

Overhead Water Curtain at Bansjora Siding

Details of Mobile Water and Mist type sprinklers in Cluster V:

Name of Unit	No. of Mobile water and mist sprinklers	Capacity
Tetulmari	1	1 water sprinkler of 10 KL
Nichitpur/Sendra Bansjora	2	1 water sprinkler of 20 KL and 1 mist sprinkler of 28 KL
Kankanee	1	1 water sprinkler of 10 KL
Bansdeopur	1	1 mist sprinkler of 28 KL
Mudidih	2	2 water sprinklers of 20 KL

5.Avenue plantation alongside the roads.

6. Plantation along Bansjora railway siding to arrest dust emission from loading activities.

7 . Monitoring study through Central Mine Planning & Design Institute to analyze extent of reduction of Pollution load by reducing coal transportation by road.

8. Check to ensure vehicles engaged in transportation are having valid Pollution Under Control Certificate.

9. Installation of real-time PM_{10} analyzer at Bansjora Railway siding for continuous measurement of Particulate Matter emission.

10. Installation of overhead water curtains at Sendra Bansjora.

11. Installation of fixed water sprinklers at Bansjora Railway Siding.

12. Installation of trolley-mounted fog canons at CHP, Bansjora Railway Siding & Kankanee Coal Dump.

OFF-TAKE DETAILS 2024-25

APRIL 2024 TO JUNE 2024

CONSUMERS	TOTAL		
	RAIL	ROAD	GRAND TOTAL
A. STEEL			
SAIL-FSA (LINKAGE AUC)	0	21347.73	21347.73
TATA STEEL- FSA (LINKAGE AUC)	0	24011.87	24011.87
TOTAL STEEL	0	45359.6	45359.6
B.(I) POWER (FSA)			
CTPS, CHANDRAPURA (FSA)	3482.38	0	3482.38
BTPS, BOKARO	0	0	0
MTPS, MEJIA (FSA)	137611.48	0	137611.48
MTPS, MEJIA (BRIDGE LINKAGE)	71429.19	0	71429.19
DTPS, DURGAPUR	0	0	0
KTPS, KODERMA	214516.07	0	214516.07
DSTPS, DURGAPUR	7067.14	0	7067.14
RTPS, RAGHUNATHPUR	0	0	0
NTPC, BARH	0	0	0
NTPC, DADRI	0	0	0
NTPC NABI NAGAR	3655.12	0	3655.12
NTPC GADARWARA (NTPB)	0	0	0
NTPC TANDA	3959.7	0	3959.7
NTPC UNCHAHAR	0	0	0
NTPC MEJA	3948.18	0	3948.18
NTPC ARAVALI	3987.36	0	3987.36
PANKI TPS	0	0	0
HDJ, HARDUAGANJ	4096.22	0	4096.22
HDJ, HARDUAGANJ (BRIDGE LINK)	15591.89	0	15591.89
PIC, PARICHA	0	0	0

JAWAHARPUR TPP (BRIDGE LINK)	0	0	0
OBRA TPP (BRIDGE LINK)	0	0	0
ROPER/LEHRA MOHABBAT, PSEB	0	0	0
PANIPATH/PMRG/RGTPP, HPGCL	0	0	0
BKTPP/BTPC BAKRESWAR	0	0	0
DPL, DURGAPUR	18477	0	18477
CESE UNIT III, BUDGE BUDGE	0	0	0
MPL, MAITHON	3556.64	47250.67	50807.31
MJPJ, JHAJHAR	11909.67	11856.62	23766.29
NABHA POWER	0	19999.79	19999.79
GVK POWER (GOINDWAL SAHIB) LTD.	0	0	0
TALWANDI SABO (MTSS)	0	0	0
KPRJ,RAJASTHAN	0	0	0
STPB, RAJASTHAN	4156.31	0	4156.31
PCMC,RAJASTHAN	0	0	0
TOTAL POWER (FSA)	**507444.35**	**79107.08**	**586551.43**
B.(II) POWER (SHAKTI)			
JHABUA POWER LTD (B-III LONG TERM)	0	0	0
TOTAL POWER (SHAKTI)	0	0	0
GRAND TOTAL POWER	**507444.35**	**79107.08**	**586551.43**
D. FERTILIZER			
BTI, BHATINDA	0	0	0
NGL, NANGALDAM	0	0	0
PANIPATH/DIWANA	0	0	0
TOTAL FERTILIZER	0	0	0
E. E-AUCTION			
SPOT E-AUCTION	3931.92	43306.53	47238.45
TOTAL E-AUCTION	3931.92	43306.53	47238.45
F. OTHERS			

FSA (LINKAGE E-AUC)-OTHERS	0	0	0
SNA UP (UPSICL)	0	998.97	998.97
SNA, (BIHAR)	0	0	0
TOTAL OTHERS	**0**	**998.97**	**998.97**
E. OWN WASH.			
MOONIDIH	0	25432.88	25432.88
PATHERDIH 5.0	0	0	0
PVT WASHERY (TSL)	0	109084.13	109084.13
NEW MADHUBAN WASHERY	0	0	0
TOTAL WASHERY	**0**	**134517.01**	**134517.01**
TOTAL OFFTAKE	**511376.27**	**303289.19**	**814665.46**

JULY 2024 TO SEPTEMBER 2024

CONSUMERS	TOTAL AREA		
	RAIL	ROAD	GRAND TOTAL
A. STEEL			
SAIL-FSA (LINKAGE AUC)	0	11452.27	11452.27
TATA STEEL- FSA (LINKAGE AUC)	0	52414.05	52414.05
TOTAL STEEL	**0**	**63866.32**	**63866.32**
B.(I) POWER (FSA)			
CTPS, CHANDRAPURA (FSA)	0	0	0
BTPS, BOKARO	3567.49	0	3567.49
MTPS, MEJIA (FSA)	168420.56	0	168420.56
MTPS, MEJIA (BRIDGE LINKAGE)	27670.38	0	27670.38
DTPS, DURGAPUR	0	0	0
KTPS, KODERMA	87715.35	0	87715.35
DSTPS, DURGAPUR	17593.26	0	17593.26
RTPS, RAGHUNATHPUR	0	20055.9	20055.9
NTPC, BARH	7144.25	0	7144.25

NTPC, DADRI	19462.86	0	19462.86
NTPC NABI NAGAR	25236.72	0	25236.72
NTPC GADARWARA (NTPB)	0	0	0
NTPC TANDA	0	0	0
NTPC UNCHAHAR	0	0	0
NTPC MEJA	0	0	0
NTPC ARAVALI	0	0	0
PANKI TPS	0	0	0
HDJ, HARDUAGANJ	3994.28	0	3994.28
HDJ, HARDUAGANJ (BRIDGE LINK)	3726.87	0	3726.87
PIC, PARICHA	0	0	0
JAWAHARPUR TPP (BRIDGE LINK)	70482.91	0	70482.91
OBRA TPP (BRIDGE LINK)	26931.05	0	26931.05
ROPER/LEHRA MOHABBAT, PSEB	3925.68	0	3925.68
PANIPATH/PMRG/RGTPP, HPGCL	3462.69	0	3462.69
BKTPP/BTPC BAKRESWAR	0	0	0
DPL, DURGAPUR	7148.75	0	7148.75
CESE UNIT III, BUDGE BUDGE	0	0	0
MPL, MAITHON	7148.34	91947.44	99095.78
MJPJ, JHAJHAR	15381.05	125.42	15506.47
NABHA POWER	0	0	0
GVK POWER (GOINDWAL SAHIB) LTD.	3895.38	0	3895.38
TALWANDI SABO (MTSS)	0	0	0
KPRJ,RAJASTHAN	0	0	0
STPB, RAJASTHAN	0	0	0
PCMC,RAJASTHAN	0	0	0
TOTAL POWER (FSA)	**502907.87**	**112128.76**	**615036.63**
B.(II) POWER (SHAKTI)			

JHABUA POWER LTD (B-III LONG TERM)	0	0	0
TOTAL POWER (SHAKTI)	0	0	0
GRAND TOTAL POWER	502907.87	112128.76	615036.63
D. FERTILIZER			
BTI, BHATINDA	0	0	0
NGL, NANGALDAM	0	0	0
PANIPATH/DIWANA	0	0	0
TOTAL FERTILIZER	0	0	0
E. E-AUCTION			
SPOT E-AUCTION	3927.26	46042.91	49970.17
TOTAL E-AUCTION	3927.26	46042.91	49970.17
F. OTHERS			
FSA (LINKAGE E-AUC)-OTHERS	0	3101.49	3101.49
SNA UP (UPSICL)	0	4496.42	4496.42
SNA, (BIHAR)	0	0	0
TOTAL OTHERS	0	7597.91	7597.91
E. OWN WASH.			
MOONIDIH	0	40411.24	40411.24
PATHERDIH 5.0	4118.7	0	4118.7
PVT WASHERY (TSL)	0	116512.38	116512.38
NEW MADHUBAN WASHERY	0	23089.75	23089.75
TOTAL WASHERY	4118.7	180013.37	184132.07
TOTAL OFFTAKE	510953.83	409649.27	920603.1

OCTOBER 2024 TO DECEMBER 2024

CONSUMERS	TOTAL AREA		
	RAIL	ROAD	GRAND TOTAL
A. STEEL			

SAIL-FSA (LINKAGE AUC)	0	23564.74	23564.74
TATA STEEL- FSA (LINKAGE AUC)	0	26846.46	26846.46
TOTAL STEEL	**0**	**50411.2**	**50411.2**
B.(I) POWER (FSA)			
CTPS, CHANDRAPURA (FSA)	0	0	0
BTPS, BOKARO	0	0	0
MTPS, MEJIA (FSA)	228239.21	0	228239.21
MTPS, MEJIA (BRIDGE LINKAGE)	0	0	0
DTPS, DURGAPUR	0	0	0
KTPS, KODERMA	108563.13	0	108563.13
DSTPS, DURGAPUR	3355.97	0	3355.97
RTPS, RAGHUNATHPUR	0	48661.01	48661.01
NTPC, BARH	3407.29	0	3407.29
NTPC, DADRI	3881.02	0	3881.02
NTPC NABI NAGAR	24514.51	0	24514.51
NTPC GADARWARA (NTPB)	0	0	0
NTPC TANDA	0	0	0
NTPC UNCHAHAR	3893.03	0	3893.03
NTPC MEJA	3835.42	0	3835.42
NTPC ARAVALI	0	0	0
PANKI TPS	0	0	0
HDJ, HARDUAGANJ	0	0	0
HDJ, HARDUAGANJ (BRIDGE LINK)	26616.72	0	26616.72
PIC, PARICHA	0	0	0
JAWAHARPUR TPP (BRIDGE LINK)	21689.67	0	21689.67
OBRA TPP (BRIDGE LINK)	0	0	0
ROPER/LEHRA MOHABBAT, PSEB	0	0	0
PANIPATH/PMRG/RGTPP, HPGCL	3766.55	21187.71	24954.26
BKTPP/BTPC BAKRESWAR	0	0	0

DPL, DURGAPUR	7384.21	0	7384.21
CESE UNIT III, BUDGE BUDGE	0	0	0
MPL, MAITHON	13986.47	9323.47	23309.94
MJPJ, JHAJHAR	0	0	0
NABHA POWER	0	0	0
GVK POWER (GOINDWAL SAHIB) LTD.	0	0	0
TALWANDI SABO (MTSS)	0	0	0
KPRJ,RAJASTHAN	0	0	0
STPB, RAJASTHAN	0	0	0
PCMC,RAJASTHAN	3864.79	0	3864.79
TOTAL POWER (FSA)	**456997.99**	**79172.19**	**536170.18**
B.(II) POWER (SHAKTI)			
JHABUA POWER LTD (B-III LONG TERM)	0	0	0
TOTAL POWER (SHAKTI)	0	0	0
GRAND TOTAL POWER	**456997.99**	**79172.19**	**536170.18**
D. FERTILIZER			
BTI, BHATINDA	0	0	0
NGL, NANGALDAM	0	0	0
PANIPATH/DIWANA	0	0	0
TOTAL FERTILIZER	0	0	0
E. E-AUCTION			
SPOT E-AUCTION	0	18184.93	18184.93
TOTAL E-AUCTION	0	18184.93	18184.93
F. OTHERS			
FSA (LINKAGE E-AUC)-OTHERS	0	849.36	849.36
SNA UP (UPSICL)	0	2496.88	2496.88
SNA, (BIHAR)	0	0	0
TOTAL OTHERS	0	3346.24	3346.24
E. OWN WASH.			
MOONIDIH	0	3024.19	3024.19
PATHERDIH 5.0	0	0	0

PVT WASHERY (TSL)	0	100038.66	100038.66
NEW MADHUBAN WASHERY	0	47132.55	47132.55
TOTAL WASHERY	**0**	**150195.4**	**150195.4**
TOTAL OFFTAKE	**456997.99**	**301309.96**	**758307.95**

JANUARY TO MARCH 2025

CONSUMERS	TOTAL AREA		
	RAIL	ROAD	GRAND TOTAL
A. STEEL			
SAIL-FSA (LINKAGE AUC)	0	15144.95	15144.95
TATA STEEL- FSA (LINKAGE AUC)	0	14427.58	14427.58
TOTAL STEEL	**0**	**29572.53**	**29572.53**
B.(I) POWER (FSA)			
CTPS, CHANDRAPURA (FSA)	10326.29	0	10326.29
BTPS, BOKARO	0	0	0
MTPS, MEJIA (FSA)	311352.07	0	311352.07
MTPS, MEJIA (BRIDGE LINKAGE)	0	0	0
DTPS, DURGAPUR	0	0	0
KTPS, KODERMA	96844.88	0	96844.88
DSTPS, DURGAPUR	3567.44	0	3567.44
RTPS, RAGHUNATHPUR	0	0	0
NTPC, BARH	0	0	0
NTPC, DADRI	0	0	0
NTPC NABI NAGAR	10771.72	0	10771.72
NTPC GADARWARA (NTPB)	0	0	0
NTPC TANDA	0	0	0
NTPC UNCHAHAR	0	0	0

NTPC MEJA	0	0	0
NTPC ARAVALI	0	0	0
PANKI TPS	41969.87	0	41969.87
HDJ, HARDUAGANJ	3690.36	0	3690.36
HDJ, HARDUAGANJ (BRIDGE LINK)	0	0	0
PIC, PARICHA	0	0	0
JAWAHARPUR TPP (BRIDGE LINK)	15197.59	0	15197.59
OBRA TPP (BRIDGE LINK)	3800.15	0	3800.15
ROPER/LEHRA MOHABBAT, PSEB	0	0	0
PANIPATH/PMRG/RGTPP, HPGCL	3510.17	43858.44	47368.61
BKTPP/BTPC BAKRESWAR	0	0	0
DPL, DURGAPUR	10339.3	0	10339.3
CESE UNIT III, BUDGE BUDGE	3632.65	0	3632.65
MPL, MAITHON	30670.4	0	30670.4
MJPJ, JHAJHAR	3867.78	0	3867.78
NABHA POWER	0	0	0
GVK POWER (GOINDWAL SAHIB) LTD.	0	0	0
TALWANDI SABO (MTSS)	0	0	0
KPRJ,RAJASTHAN	0	0	0
STPB, RAJASTHAN	0	0	0
PCMC,RAJASTHAN	0	0	0
TOTAL POWER (FSA)	**549540.67**	**43858.44**	**593399.11**
B.(II) POWER (SHAKTI)			
JHABUA POWER LTD (B-III LONG TERM)	0	0	0
TOTAL POWER (SHAKTI)	0	0	0
GRAND TOTAL POWER	**549540.67**	**43858.44**	**593399.11**
D. FERTILIZER			
BTI, BHATINDA	0	0	0

NGL, NANGALDAM	0	0	0
PANIPATH/DIWANA	0	0	0
TOTAL FERTILIZER	**0**	**0**	**0**
E. E-AUCTION			
SPOT E-AUCTION	16112.47	9768.57	25881.04
TOTAL E-AUCTION	**16112.47**	**9768.57**	**25881.04**
F. OTHERS			
FSA (LINKAGE E-AUC)-OTHERS	0	1092.26	1092.26
SNA UP (UPSICL)	0	0	0
SNA, (BIHAR)	0	6687.7	6687.7
TOTAL OTHERS	**0**	**7779.96**	**7779.96**
E. OWN WASH.			
MOONIDIH	0	0	0
PATHERDIH 5.0	0	0	0
PVT WASHERY (TSL)	0	108193.21	108193.21
NEW MADHUBAN WASHERY	0	94493.48	94493.48
TOTAL WASHERY	**0**	**202686.69**	**202686.69**
TOTAL OFFTAKE	**565653.14**	**293666.19**	**859319.33**

OFFTAKE REPORT 2024-2025

CONSUMERS	TOTAL AREA		
	RAIL	ROAD	GRAND TOTAL
A. STEEL			
SAIL-FSA (LINKAGE AUC)	0	71509.69	71509.69
TATA STEEL- FSA (LINKAGE AUC)	0	117699.96	117699.96
TOTAL STEEL	**0**	**189209.65**	**189209.65**
B.(I) POWER (FSA)			
CTPS, CHANDRAPURA (FSA)	13808.67	0	13808.67

BTPS, BOKARO	**3567.49**	**0**	**3567.49**
MTPS, MEJIA (FSA)	**845623.32**	**0**	**845623.32**
MTPS, MEJIA (BRIDGE LINKAGE)	**99099.57**	**0**	**99099.57**
DTPS, DURGAPUR	**0**	**0**	**0**
KTPS, KODERMA	**507639.43**	**0**	**507639.43**
DSTPS, DURGAPUR	**31583.81**	**0**	**31583.81**
RTPS, RAGHUNATHPUR	**0**	**68716.91**	**68716.91**
NTPC, BARH	**10551.54**	**0**	**10551.54**
NTPC, DADRI	**23343.88**	**0**	**23343.88**
NTPC NABI NAGAR	**64178.07**	**0**	**64178.07**
NTPC GADARWARA (NTPB)	**0**	**0**	**0**
NTPC TANDA	**3959.7**	**0**	**3959.7**
NTPC UNCHAHAR	**3893.03**	**0**	**3893.03**
NTPC MEJA	**7783.6**	**0**	**7783.6**
NTPC ARAVALI	**3987.36**	**0**	**3987.36**
PANKI TPS	**41969.87**	**0**	**41969.87**
HDJ, HARDUAGANJ	**11780.86**	**0**	**11780.86**
HDJ, HARDUAGANJ (BRIDGE LINK)	**45935.48**	**0**	**45935.48**
PIC, PARICHA	**0**	**0**	**0**
JAWAHARPUR TPP (BRIDGE LINK)	**107370.17**	**0**	**107370.17**
OBRA TPP (BRIDGE LINK)	**30731.2**	**0**	**30731.2**
ROPER/LEHRA MOHABBAT, PSEB	**3925.68**	**0**	**3925.68**
PANIPATH/PMRG/RGTPP, HPGCL	**10739.41**	**65046.15**	**75785.56**
BKTPP/BTPC BAKRESWAR	**0**	**0**	**0**
DPL, DURGAPUR	**43349.26**	**0**	**43349.26**
CESE UNIT III, BUDGE BUDGE	**3632.65**	**0**	**3632.65**
MPL, MAITHON	**55361.85**	**148521.58**	**203883.43**
MJPJ, JHAJHAR	**31158.5**	**11982.04**	**43140.54**
NABHA POWER	**0**	**19999.79**	**19999.79**
GVK POWER (GOINDWAL SAHIB) LTD.	**3895.38**	**0**	**3895.38**

TALWANDI SABO (MTSS)	0	0	0
KPRJ,RAJASTHAN	0	0	0
STPB, RAJASTHAN	4156.31	0	4156.31
PCMC,RAJASTHAN	3864.79	0	3864.79
TOTAL POWER (FSA)	**2016890.88**	**314266.47**	**2331157.35**
B.(II) POWER (SHAKTI)			
JHABUA POWER LTD (B-III LONG TERM)	0	0	0
TOTAL POWER (SHAKTI)	0	0	0
GRAND TOTAL POWER	**2016890.88**	**314266.47**	**2331157.35**
D. FERTILIZER			
BTI, BHATINDA	0	0	0
NGL, NANGALDAM	0	0	0
PANIPATH/DIWANA	0	0	0
TOTAL FERTILIZER	0	0	0
E. E-AUCTION			
SPOT E-AUCTION	23971.65	117302.94	141274.59
TOTAL E-AUCTION	23971.65	117302.94	141274.59
F. OTHERS			
FSA (LINKAGE E-AUC)-OTHERS	0	5043.11	5043.11
SNA UP (UPSICL)	0	7992.27	7992.27
SNA, (BIHAR)	0	6687.7	6687.7
TOTAL OTHERS	0	19723.08	19723.08
E. OWN WASH.			
MOONIDIH	0	68868.31	68868.31
PATHERDIH 5.0	4118.7	0	4118.7
PVT WASHERY (TSL)	0	433828.38	433828.38
NEW MADHUBAN WASHERY	0	164715.78	164715.78
TOTAL WASHERY	4118.7	667412.47	671531.17
TOTAL OFFTAKE	**2044981.23**	**1307914.61**	**3352895.84**

ANNEXURE 4

CORPORATE SOCIAL RESPONSIBILITY

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED, DHANBAD

2024-25

BHARAT COKING COAL LIMITED (BCCL)

Bharat Coking Coal Limited (BCCL) is a Public Sector Undertaking engaged in mining of coal and allied activities. It occupies an important place in as much as it produces bulk of the coking coal mined in the country. BCCL meets almost 50% of the total prime coking coal requirement of the integrated steel sector. BCCL was incorporated in January, 1972 to operate coking coal mines (214 Nos operating in the Jharia & Raniganj Coalfields, taken over by the Govt. of India on 16th Oct, 1971) to ensure planned development of the scarce coking coal resources in the country.

SCOPE

As per **Schedule VII of New Companies Act 2013**, the following should be the Scope of Activities under Corporate Social Activities:

i) Eradicating hunger, poverty and malnutrition, promoting healthcare including preventive health care and sanitation and making available safe drinking water.
ii) Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects;
iii) Promoting gender equality, empowering women, setting up homes and hostels for women and orphans, setting up old age homes, day care centres and such other facilities for senior citizens and measures for reducing inequalities faced by socially and economically backward groups;
iv) Ensuring environmental sustainability, ecological balance, protection of Flora and Fauna, animal welfare, agro-forestry, conservation of natural resources and maintaining quality of soil, air and water;
v) Protection of national heritage, art and culture including restoration of buildings and sites of historical importance and works of art; setting up public libraries, promotion and development of traditional arts and handicrafts;
vi) Measures for the benefit of armed forces veterans, war widows and their dependents
vii) Training to promote rural sports, nationally recognized sports, Paralympics sports and Olympic sports;
viii) Contribution to the Prime Minister's National Relief Fund or any other fund set up by the Central Government for socio-economic development and relief and welfare of the Scheduled Castes, the Scheduled Tribes, other backward classes, minorities and women;
ix) Contributions or funds provided to technology incubators located

within academic institutions which are approved by the Central Government;

x) Rural development projects.

MAJOR CSR ACTIVITIES OF BCCL

Bharat Coking Coal Limited (BCCL) is committed to good corporate citizenship and makes constant efforts to build and nurture long lasting relationships with members of the society in general and its peripheral communities in particular.

The following activities have been carried out under the Corporation's CSR Programme-

1. **Drinking Water Facilities**: Provided deep bore wells, tube wells, pumps/motors, open wells, in the peripheral villages of BCCL. Water supply through pipeline & through water tanker is also provided to the villages.
2. **Education:** BCCL adopts a multi-pronged approach to promote quality education in backward areas. The measures taken by BCCL comprise Construction, Extension, and Renovation of school buildings etc to promote quality education in the nearby villages. BCCL is Extending financial aid for educational facilities to Private Committee Managed schools. Measures are taken to promote women literacy and career development.

3. **Health Care**: BCCL Conducts medical/health camps for dwellers of peripheral villages rendering free medical consultancy. CSR Clinics, wellness clinics, artificial limbs centres are organised for the benefit of the needy section of the society. Mobile medical vans are deployed as special arrangement for medical services.
4. **AIDS awareness camps** are organized as special drive to develop awareness and to render free consultancy.
5. **"Ek Jagaran Jeevan Shaili"-** A Life style Management Programme is being organised for de-addiction from ill habits of life style such as consuming tobacco, alcohol etc. Occupational health awareness programmes are also organised.

6. **Sports & Culture**: Various activities are organised to propagate sports and culture. Sports/games items and instruments are also provided. To promote sports, children parks have been constructed.
7. **Village adoption**: Lahbera, a SC/ST village in Dhanbad has been adopted for its all-round development and a number of development activities have been carried out.
8. **Other Welfare Activities**: This includes Construction / renovation of Community Halls, construction / repair of roads, construction of Health-sub centres, construction of drain, construction of Chhat Ghat in the ponds, Construction of Boundary wall, providing Choupal for community gatherings, Installation of road side Water Kiosks during summer etc. During winter, Blankets are distributed among poor sections of the society.

SOURCE OF FUND

The fund for the CSR should be allocated based on 2% of the average net profit of the Company for the three immediate preceding financial years or Rs. 2.00 per tonne of Coal Production of previous year whichever is higher.

ACTION PLAN FOR CORPORATE SOCIAL RESPONSIBILITY

As per the EC Granted to Cluster V:

"A detailed CSR Action Plan shall be prepared for Cluster V group of mines. Specific activities shall be identified for CSR the budget of Rs. 242.7 Lakhs per year@ Rs 5/T of coal as recurring expenditure. The 265.25 ha of area within Cluster V ML existing as waste land and not being acquired shall be put to productive use under CSR and developed with fruit bearing and other useful species for the local communities. In addition to afforesting 250.57 ha of area at the post-mining stage, the waste land /barren land within Cluster V ML shall be rehabilitated/ reclaimed as forest/agricultural land under CSR Plan in consultation with local communities. Third party evaluation shall be got carried out regularly for the proper implementation of activities undertaken in the project area under CSR. Issue raised in the Public Hearing shall also be integrated with activities being taken up under CSR. The details of CSR

undertaken along with budgetary provisions for the village-wise various activities and expenditure thereon shall be uploaded on the company website every year. The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future. CSR should be Rs 4.6 Lakh for cluster-V for year 2012-13 and thereafter. Social Audit should be carried out for CSR for its actual implementation."

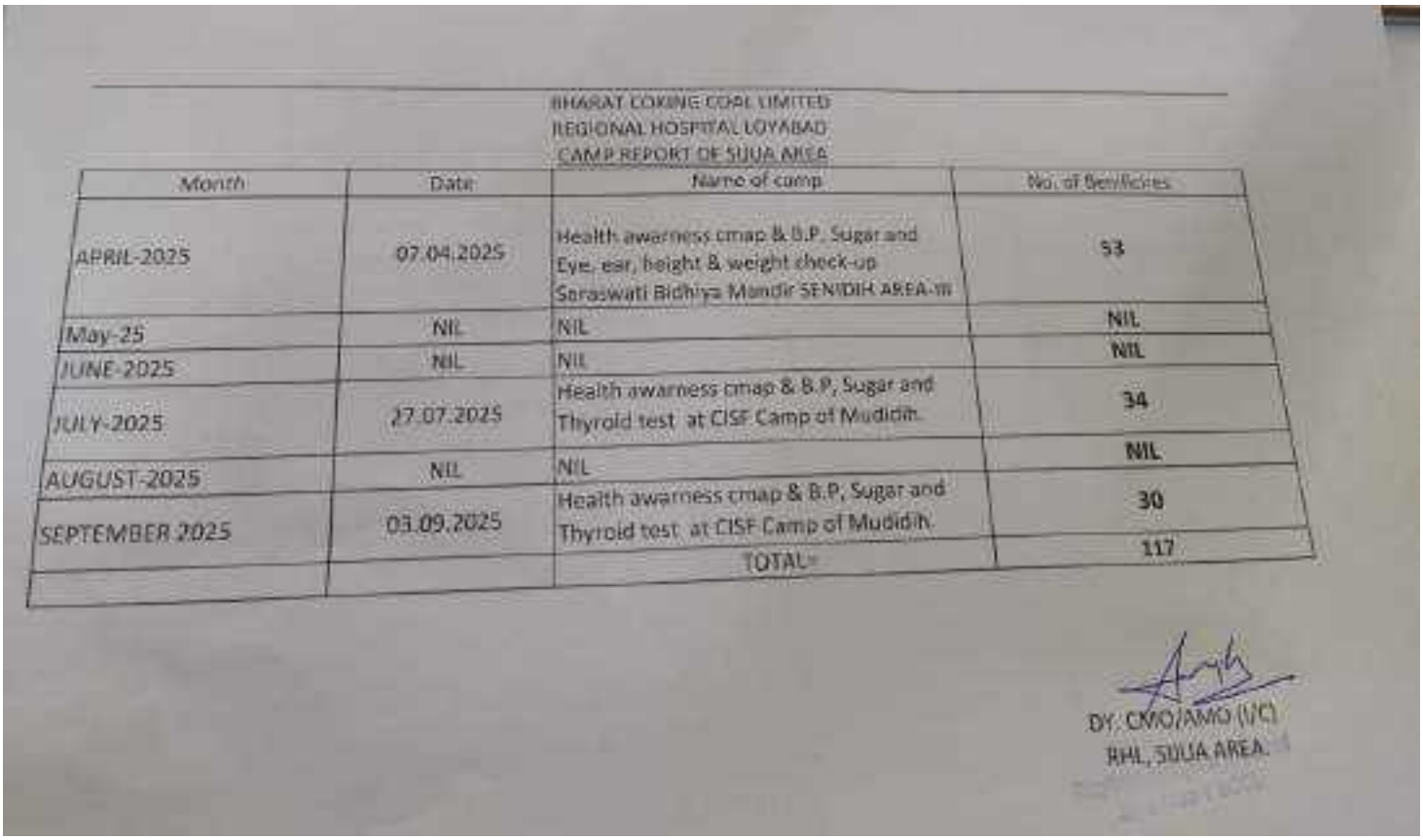
The EMP (Environment Management Plan) contained the following:

S.N	HEAD OF WORKS	CSR expenditure to be done per year in Rs. lakhs				
		2011 -12	2012 -13	2013-14	2014-15	2015-16
1	Education facilities including grant of schools, providing education kits, running of schools etc.	40.00	45.00	35.00	40.00	40.00
2	Water Supply and rain-water harvesting works, wells, ponds, hand pumps and tube wells	30.00	35.00	45.00	30.00	30.00
3	Health Care and vaccination, awareness camps, mobile medical camp, Immunization, medicine etc.	20.00	20.00	10.00	20.00	20.00
4	Environment Protection i.e. plantation etc.	8.25	8.25	18.25	8.25	8.25
5	Social Empowerment Like Community centre, Literacy drive, shopping complex.	10.00	10.00	10.00	10.00	10.00

6	Infrastructure Development like road, bridge, repairing of school, drains, electric line etc.	20.00	10.00	10.00	20.00	20.00
7	Sports Culture like village stadium, grant to village sports body, organizing sports meet	3.00	3.00	3.00	3.00	3.00
8	Grant to NGO for community development	5.00	6.30	6.30	5.00	5.00

Implementation Status

Health Care: 2025-26

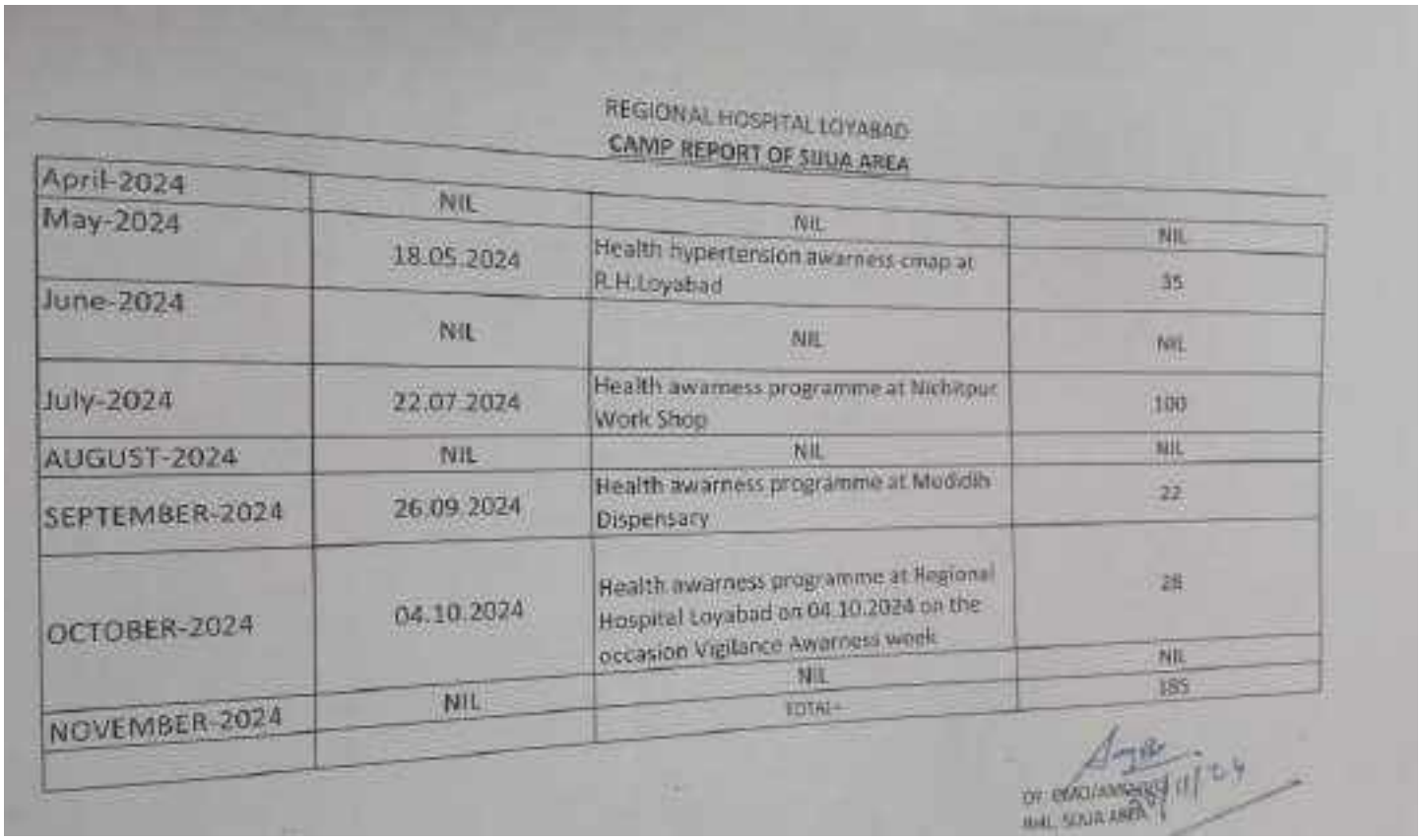


BHARAT COKING COAL LIMITED
REGIONAL HOSPITAL LOYABAD
CAMP REPORT OF SIUA AREA

Month	Date	Name of camp	No. of Services
APRIL-2025	07.04.2025	Health awarness cmap & B.P, Sugar and Eye, ear, height & weight check-up Saraswati Bidhiya Mandir SENIDIH AREA-III	53
May-25	NIL	NIL	NIL
JUNE-2025	NIL	NIL	NIL
JULY-2025	27.07.2025	Health awarness cmap & B.P, Sugar and Thyroid test at CISF Camp of Mudidih	34
AUGUST-2025	NIL	NIL	NIL
SEPTEMBER-2025	03.09.2025	Health awarness cmap & B.P, Sugar and Thyroid test at CISF Camp of Mudidih	30
		TOTAL=	117

DY. CMO/AMO (I/C)
RHL, SIUA AREA.

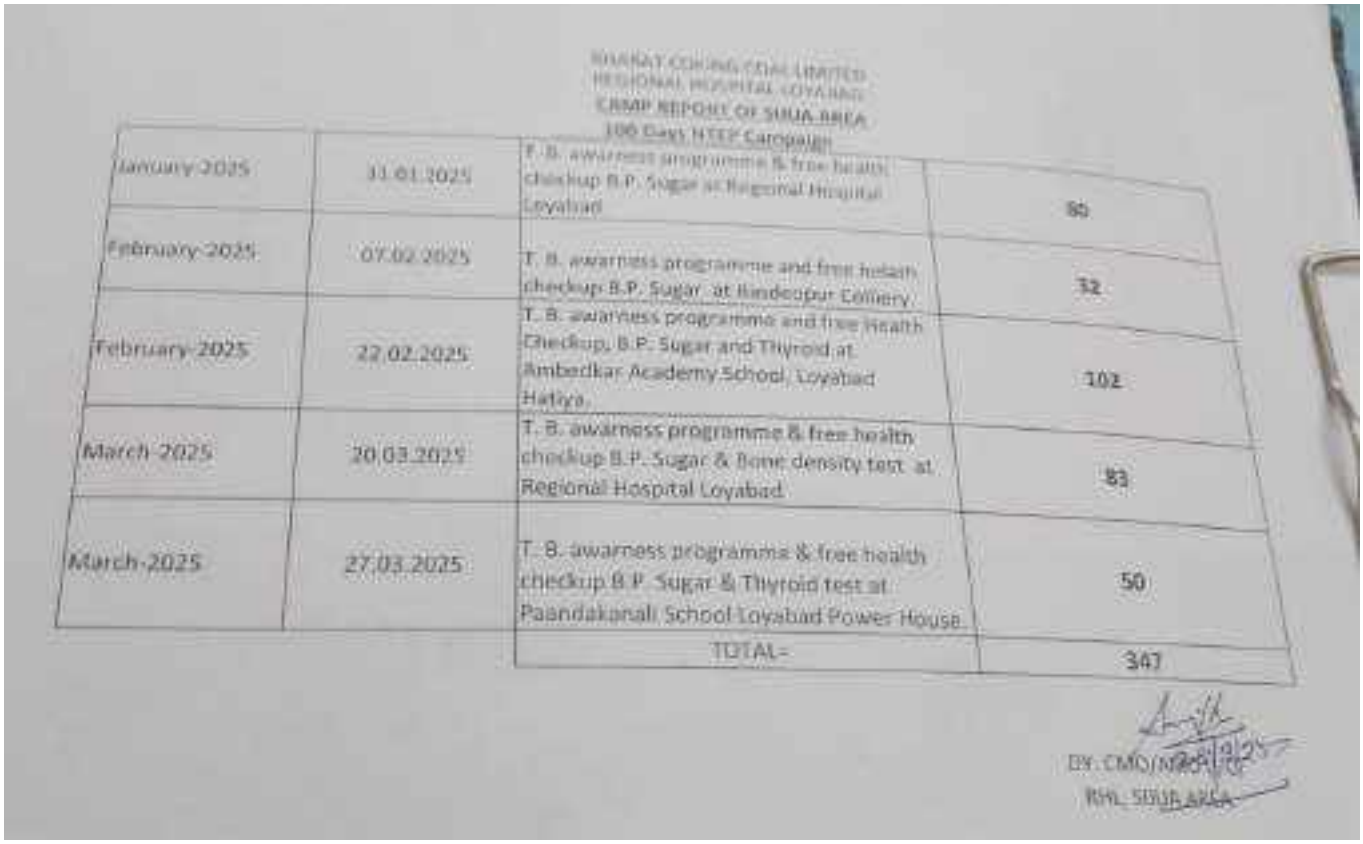
Health Care: 2024-25



REGIONAL HOSPITAL LOYABAD
CAMP REPORT OF SIUA AREA

April-2024	NIL	NIL	NIL
May-2024	18.05.2024	Health hypertension awarness cmap at R.H.Loyabad	35
June-2024	NIL	NIL	NIL
July-2024	22.07.2024	Health awarness programme at Nichitpur Work Shop	100
AUGUST-2024	NIL	NIL	NIL
SEPTEMBER-2024	26.09.2024	Health awarness programme at Mododih Dispensary	22
OCTOBER-2024	04.10.2024	Health awarness programme at Regional Hospital Loyabad on 04.10.2024 on the occasion Vigilance Awarness week	28
NOVEMBER-2024	NIL	NIL	NIL
		TOTAL=	185

DY. CMO/AMO (I/C)
RHL, SIUA AREA

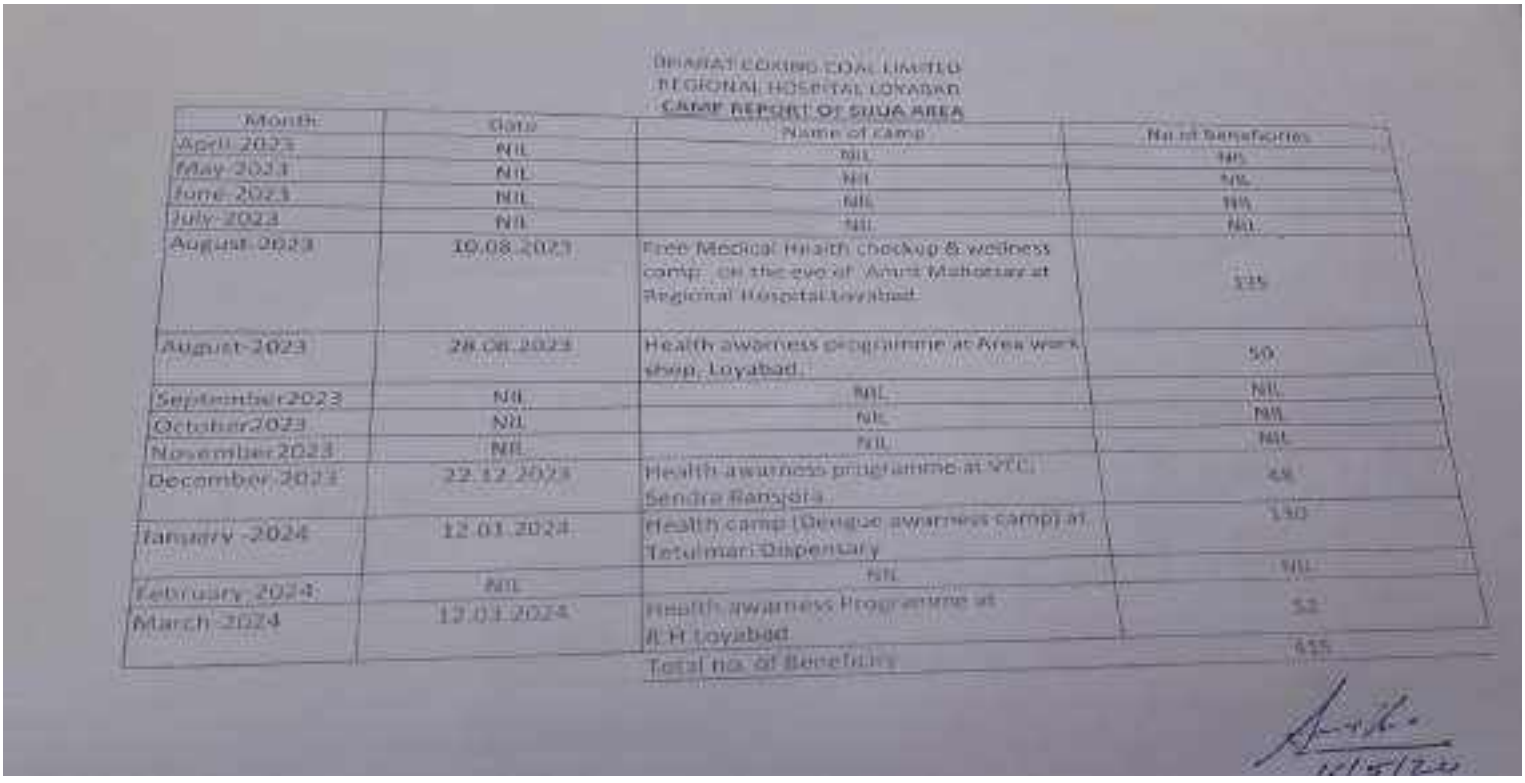


BHARAT COKING COAL LIMITED
REGIONAL HOSPITAL LOYABAD
CAMP REPORT OF SIUA AREA
100 Days NTEP Campaign

January 2025	31.01.2025	T. B. awarness programme & free health checkup B.P. Sugar at Regional Hospital Loyabad	80
February 2025	07.02.2025	T. B. awarness programme and free helath checkup B.P. Sugar at Bandeopur Colliery	32
February 2025	22.02.2025	T. B. awarness programme and free Health Checkup, B.P. Sugar and Thyroid at Ambedkar Academy School, Loyabad Hatiya.	102
March 2025	20.03.2025	T. B. awarness programme & free health checkup B.P. Sugar & Bone density test at Regional Hospital Loyabad	83
March-2025	27.03.2025	T. B. awarness programme & free health checkup B.P. Sugar & Thyroid test at Paandakanali School Loyabad Power House	50
		TOTAL=	347

DY. CMO/NRH/SIUA
RHL SIUA AREA

Health Care: 2023-24



BHARAT COKING COAL LIMITED
REGIONAL HOSPITAL LOYABAD
CAMP REPORT OF SIUA AREA

Month	Date	Name of Camp	No of Beneferies
April-2023	NIL	NIL	NIL
May-2023	NIL	NIL	NIL
June-2023	NIL	NIL	NIL
July-2023	NIL	NIL	NIL
August-2023	10.08.2023	Free Medical Health checkup & wellness camp on the eve of Amrit Mahotsav at Regional Hospital Loyabad	135
August-2023	28.08.2023	Health awarness programme at Area work shop, Loyabad.	50
September2023	NIL	NIL	NIL
October2023	NIL	NIL	NIL
November2023	NIL	NIL	NIL
December-2023	22.12.2023	Health awarness programme at VTC, Sendra Ranipara	48
January -2024	12.01.2024	Health camp (Dengue awarness camp) at Tetulmari Dispensary	150
February-2024	NIL	NIL	NIL
March-2024	12.03.2024	Health awarness Programme at R H Loyabad	52
		Total no. of Beneferies	435

Health Care: 2022-23

CAMP REPORT OF SIJUA AREA

MONTH	DATE	NAME OF CAMP	NO. OF BENEFICIRIES
January-2022	NIL	NIL	NIL
February-2022	NIL	NIL	NIL
March-2022	31.03.2022	Free Mega Medical Health Checkup Camp at Ravi Mahato Smarak, B.Ed Teacher Training College, Mahuda	168
APROL-2022	07.04.2022	Blood Donation camp M.T Hostel Sijua Area in association with Samarpan N.G.O	60
MAY-2022	NIL	NIL	NIL
JUNE-2022	NIL	NIL	NIL
JULY-2022	NIL	NIL	NIL
AUGUST-2022	NIL	NIL	NIL
SEPTEMBER-2022	NIL	NIL	NIL
OCOTBER-2022	NIL	NIL	NIL
NOVEMBER-2022	14.11.2022	Diabetic & Hypertinsion screening camp at Nichitpur office	70
	23.11.2022	First aid awarnees programme at V.T.Centre Sendra Bansjora.	30
December-2022	NIL	NIL	NIL
January	04.01.2023	Hospital Loyabad (Government of India under the Azadi ka Amrit Mahotsav)	29
February-2023	NIL	NIL	NIL
March-2023	NIL	NIL	NIL
April-2023	NIL	NIL	NIL
May-2023	NIL	NIL	NIL
		TOTAL no. of Benificiries	357

DY. CMO/AMO (I/C)

Health Care: 2021-22

BHARAT COKING COAL LIMITED
REGIONAL HOSPITAL LOYABAD
CAMP REPORT AT SIJUA AREA

MONTH	DATE	Name of camp	No. Of Beneficiries		Reason
April-2021	NIL	NIL	NIL		Due to Covid pandemic 2nd wave
May-2021	NIL	NIL	NIL		
June-2021	NIL	NIL	NIL		
July-2021	NIL	NIL	NIL		
August-2021	NIL	NIL	NIL		
September-2021	NIL	NIL	NIL		
October-2021	NIL	NIL	NIL		
November-2021	NIL	NIL	NIL		
December-2021	NIL	NIL	NIL		
January-2022	NIL	NIL	NIL		
February-2022	NIL	NIL	NIL		
March-2022	31.03.2022	Free Mega Medical Health check up camp at Ravi Smarak, B.ed Teacher, Training College, Mahuda	RBS-	50	
			Blood Sugar	58	
			Eye Check-up	55	
			ECG	15	
		Total no. Of Beneficiaries		168	

27/05/22
Dy. CMO/AMO
R H Loyabad

Major CSR activities undertaken in Sijua Area (Cluster V) in previous Years:

2013-2014:

1. Construction of one library hall for Nehru Mahavidyalaya, Tetulmari
2. Construction of two classrooms for Nehru Balika Uchha Vidyalay, Tetulmari
3. Financial assistance for providing computer at Ambedkar School, Loyabad
4. Repair & Maintenance- Balika Uchaa Vidyalay Mudidih, Sijua Area

2014-2015:

1. One day Sustainable Development Awareness programme at Sijua area

2015-2016:

1. Construction of toilets in various schools in Paschimi Singhbhum including subsequent maintenance of 5 years under **Swachh Vidyalaya Abhiyan** by BCCL under CSR
2. Construction of two classrooms of Saraswathi Shishu Vidya Mandir, Tetulmari

YEAR-WISE CSR EXPENDITURE IN CLUSTER V:

REVENUE EXPENDITURE IN CLUSTER V ON CSR AND WELFARE ACTIVITIES

2014-15

Sr. No	Item	Amount (In Thousand Rs.)
1	CLEANING OF POND AT CHHAT TALAB, NICHITPUR	19.043
2	REPAIR AND MAINTENNACE WORK OF MASJID AT 22/12 COLONY	38.787
3	WHITE WASHING AND PAINTING AT SSBM SCHOOL AT TMC	35.630
4	MAINTENANCE OF YAGYASHALA AT TETULMARI	44.556
5	WHITEWASHING OF SHAHEED SHAKTI NATH MAHTO SMARAK AT MDC	49.147
6	MAINTENANCE OF KALI MANDIR AT NCP	13.336
7	MAINTENANCE OF KALI MANDIR AT TOCP	13.757
8	HEALTH CAMP AT REGIONAL HOSPITAL, LOYABAD	24.000
9	PROCUREMENT OF MEDICINES FOR CSR ACTIVITIES	300.464
	TOTAL	538.72

2015-16

Sr. No	Item	Amount (In Thousand Rs.)
1	REPAIR OF 3 NOS OF COMMUNITY LATRINES AND SEPTIC TANK AT BANSDEOPUR	50.208
2	MAINTENANCE WORK OF SHIV MANDIR AT TMC	35.621
3	MAINTENANCE WORK OF HANUMAN MANDIR AND DURGA MANDIR IN SIJUA AREA	43.198
4	CLEANING AND REPAIR OF DRAIN AT TMC	116.951
5	MAINTENANCE WORK OF SHIV MANDIR AT LOYABAD	34.597
6	MAINTENANCE WORK OF MAZAR SHARIF AT LOYABD	172.958
7	RENOVATION OF BOUNDARY WALL OF SHIV MANDIR AT PANDEDIH	138.661
8	CLEANING OF DRAIN AT LOYABAD	55.526
	TOTAL	**647.72**

2016-17

Sr. No	Item	Amount (In Thousand Rs.)
1	MAINTENANCE WORK OF VARIOUS PLACES OF SHIV MANDIR AT MDC	20.87
2	REPAIR & CLEANING OF DRAIN NEAR SHIV MANDIR AT LOY.COLL.	21.48
3	MAINTENANCE OF DURGA & KALI MANDIR OF NEW DRIFT AT LOY.COLL.	2.92
4	MAINTENANCE WORK OF KRISHNA MANDIR & HANUMAN MANDIR AT TMC	10.95
5	REPAIR OF 03 NO. COMMUNITY LATRINE ROOM & SEPTIC TANK AT BASUDEOPUR COLL.	18.26
6	MAINTENANCE WORK OF SHIV MANDIR & CHAITI DURGA MANDIR AT SIJUA AREA	14.90
7	MAINTENANCE WORK OF LOY. DURGA MANDIR AT LOY. COLL.	11.65
8	RENOVATION OF STONE SHED & CULVERT OF SHIV MANDIR NEAR KITS SIJUA AT TMC	41.33
9	RENOVATION OF B.WALL AROUND SHIV MANDIR NEAR ADARSH NAGAR PANDEYDIH AT TMC	57.70
10	RENOVATION OF DRAIN DAMAGED OF HONO. NEAR SINUA COLONY OF QTR.JAGARNATH SINGH AT MDC	23.95
11	WHITE WASHING & COLOUR WASHING & MAINT.WORK OF 03 NO. KALI MANDIR AT NPC	6.76
12	MAINTENANCE OF KALI MANDIR NEAR 04 NO. SENDRA AT KKC	1.61
13	PROVIDING OF STEPS IN SENDRA JORE NEAR OCP KKC CHHAT GHATH A SIJUA AREA	35.785
14	RENOVATION OF SHED OF ABDUL KALAM CHOWK AT NCP	29.054
15	RENOVATION OF AMBEDKAR ACADEMY SCHOOL AT LOYABAD	31.933
	TOTAL	329.152

2017-18

Sr. No	Item	Amount (In Thousand Rs.)
1	RENOVATION OF AMBEDKAR ACADEMY SCHOOL AT LOYABAD	376.455
2	MAINTENANCE OF KRISHNA MANDIR AT TMC	29.109
3	PROVIDING STAIRCASE AT NEHRU BALIKA VIDYA MANDIR AT TMC	144.313
4	REPAIR OF KALI AND HANUMAN MANDIR AT MDC	225.671
5	MAINTENANCE OF CHILDREN PARK AT MDC	234.519
	TOTAL	**1010.063**

2018-19

Sr. No	Item	Amount (In Thousand Rs.)
1	WHITE AND COLOUR WASHING OF COMMUNITY CENTER AT MDC	20.90
2	PROV.OF STAIR CASE UP TO 1St.FLOOR TN NEHRU BALIKA VIDYALAYA AT TMC	66.38
3	REPAIRING, PAINTING OF KALI MANDIR AT NP TSHIP	12.22
4	MAINTENANCE OF COMMUNITY CENTRE AT NCP	216.174
5	MAINTENANCE OF SEWING CENTRE AT SJUA	24.365
	TOTAL	**340.039**

2019-20

Sr. No	Item	Amount (In Thousand Rs.)
1	REPAIR AND MAINTENANCE OF JAMA MASJID 7 NO.COLONY AT MDC	56.32
2	REPAIR AND MAINTENANCE OF MAHARANI DEVI MANDIR AT NPTS	225.42
3	MAINTENANCE WORK OF SHIV MANDIR AND HANUMAN MANDIR AT MUDIDIH	53.382
4	MAINTENANCE WORK OF YAGYASHALA AT MUDIDIH	85.675
	TOTAL	**420.797**

2020-21

Sr. No	Item	Amount (in Thousand Rs.)
1	CLEANING AND RENOVATION OF SURYA MANDIR AND CHHAT TALAB AT TMC PST-2 UNDER SA	70.30
2	RENOVATION OF AMBEDKAR SHED AT LOY	92.895
3	MAINTENACE OF JAMA MASJID AT 22/12 COLONY	97.879
4	WHITEWASHING AND PAINTING OF SARASWATI VIDYA MANDIR SCHOOL AT TMC	79.029
5	REPAIR OF STEPS AND TOILETS AT NCP	368.167
	TOTAL	708.27

	2021-22	
Sr. No	**Item**	**Amount (in Thousand Rs.)**
1	Maitenance of Sijua Football Stadium	69.38
2	Repair & Maitenance of Gurwa Pond bank at NPTS	56.34
3	Maitenance of Mandirs, Masjid and cleaning of Chhath ghats	356.76
4	Maitenance of Sijua Football Stadium	157.19
5	Repairing of Jama Masjid 7 no Mudidih	126.33
6	Repair & Maitenance of Police station SI & Staff Residential Building	123.91
	Total	**889.91**

2022-23

Name of Work	Work Order Value (In Rs.)	Work Completion Date	Location (Village/Panchayat/Block/District)
Infrastructural development works in Gandhi Smarak Uccha Vidyalaya under Sijua area	7,23,022.49	21.03.2023	Sijua
Construction of toilets in Nagrikala Utkarmit Uchcha Vidyalaya under Sijua area	5,86,039.41	17.03.2023	Nagarikala

CAPITAL EXPENDITURE IN CLUSTER V ON CSR AND WELFARE ACTIVITIES

YEAR	ITEM	Amount (In Thousand Rs.)
2013-14	CONSTRUCTION OF WASTE DISPOSAL TANK	69.910
2013-14	CONSTRUCTION OF SMALL KALI TEMPLE AT NEW INCLINE	123.094
2013-14	CONSTRUCTION OF COMMUNITY HALL AT NEW PANDEDIH	590.577
2013-14	CONSTRUCTION OF COMMUNITY HALL AT TETULMARI	585.117
2017-18	CONSTRUCTION OF COMMUNITY HALL AT NICHITPUR	1200.000
	TOTAL	**2568.698**

STATUS OF ISSUES RAISED IN PUBLIC HEARING

S. No.	Issues Raised	Status
1	Trees are planted but not cared for and saved	Both the gabion plantation and block plantation done in Cluster V area cared for and has been well preserved as can be verified through the pictures and inspection report of gabion plantation by the forest Officials. The preservation and maintenance of all the plantations done is continuous till they become self-sustaining.
2	Public awareness should be generated to preserve the trees planted by BCCL.	Various initiatives have been taken such as awareness programmes in nearby schools on the occasions such as Environment Day & Swachhta Pakhwada to generate awareness. Moreover, trees have also been planted by Cluster V in nearby schools, grounds and other areas.
3	Water Sprinkling frequency should be increased including in the night time.	The frequency of water sprinkling by mobile sprinklers has been increased for more effective dust suppression. Records are being maintained in the water sprinkler movement register.

4	The no. of water tankers should be increased.	Sufficient no. of water tankers have been provided in Cluster V. Details are included in the transportation booklet attached.
5	Arrangements should be made for Drinking water.	Cluster V supplies water for domestic usage in the nearby villages. A MoU has been signed between BCCL and Jharkhand Govt. for mine water utilization by converting Mine water to Drinking water.
6	BCCL spends too much money on CSR activities. There should be improvement in it.	CSR activities are being carried out as per the CSR policy of BCCL.
7	Arrangements should be made for control of dust emissions during drilling operations.	Drill machines are fitted with wetting system and/or dust extractor system to control the emission of dust during the drilling operation.
8	No work has been done for environmental protection near Chandour Bastee in Tetulmari. The residents of Chandour Bastee should be rehabilitated as it is close to Tetulmari mine.	Two eco-restoration parks have been constructed near Chandour Bastee in Tetulmari Collliery covering total area of 10.3 Ha. Water sprinkling is done on the roads and other dust prone areas to suppress dust. The rehabilitation work is under process as per Jharia Master Plan.

9	Proper water spraying should be done in Nichitpur Township. Controlled blasting operation which is carried out in Nichitpur should be continued. The quarried out area should be backfilled with OB and trees planted thereon. Road lights, community centres, water arrangements, high schools roads(from Subhash Chowk to Azad chowk), ambulance should be provided in Nichitpur.	Regular water spraying is being done in Nichitpur. The roads in Nichitpur Township are also paved. Controlled blasting is being done. Backfilling and reclamation is being done in the quarried out areas in Nichitpur. An OB dump area of 2.8 Ha has been biologically reclaimed in Nichitpur. Another OB dump area of 5 Ha has been taken up for ecological restoration in 2023-24. Road lights, water supply arrangements, Yoga centre have been provided in Nichitpur. Road from Subhash Chowk to Azad chowk is bitumen topped and well maintained. An ambulance is available in Nichitpur.
10	Electricty, water and healthcare facilities should be provided.	Electricity, water and healthcare facilities are provided in Cluster V. Healthcare and wellness camps are also organized in nearby villages from time to time.

11	Sporting activities should be promoted.	Games and sports are duly funded and promoted in cluster V. There is a well maintained football stadium in Sijua in Cluster V.
12	Dust pollution from blasting activities should be controlled.	Controlled blasting and water spraying is done to control dust pollution.
13	Covered transportation should be done.	Tarpaulin covered transportation is being ensured to control dust pollution.
14	Closed UG mines should be reopened.	Operation of mines is guided by company policy, economic feasibility, safety and operational convenience, etc.
15	Water should be ensured in Chandour Pond.	Water is sufficiently available in Chandour pond.

16	Loyabad weighbridge should be shifted.	Loyabad weighbridge has been closed.
17	There should be no shortage of Doctors and paramedic staffs	Doctors, paramedic staffs and other healthcare personnel are deputed in Regional Hospital, Loyabad in cluster V.

ANNEXURE 5:

REHABILITATION & RESETTLEMENT BOOKLET

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED, DHANBAD

2024-25

1. REHABILITATION AND RESETTLEMENT PLAN

The cluster of mines has been dovetailed with the approved Jharia Action Plan for dealing with fire, subsidence and rehabilitation of people. Master Plan for dealing with fire, subsidence and rehabilitation within the leasehold area of BCCL has already been approved by Government of Jharkhand & Government of India.

As per EC granted to Cluster V, R&R of 5835 nos. of PAFs are involved. They should be rehabilitated to safe areas at the cost of Rs. 104024.9 Lakhs as per the approved Jharia Action Plan.

2. Requirement of land at Resettlement site:

A) For BCCL houses

The BCCL houses will be resettled in satellite townships with equivalent type of houses in triple storey building. The weighted average plinth area of the houses proposed to be rehabilitated has been estimated at 48.09 sq m /house. Considering the amenities, infrastructure, internal roads etc. to be provided in the township, requirement of land for BCCL houses has been estimated at 34.30 Ha. (@ 160 m^2 /House)

B) For Non BCCL Houses

(i) Private (Authorized)

Head of every family will be provided a plot of land measuring 100 sq.m. Considering the amenities, infrastructure, internal roads etc to be provided in the township, requirement of land for private authorized houses has been estimated at 82.94 Ha. (@ 270 m^2/house)

(ii) Private Houses (Encroachers)

Encroachers will be provided with a house constructed on about 27 sq.m land in triple storied building in the resettlement site. However provision of 11 sq. m of land has been considered for construction of another room in future. Considering the amenities, infrastructure, internal roads etc to be provided in the township, requirement of land for encroachers has been estimated at 22.74 Ha. (@ 130 m^2/house).

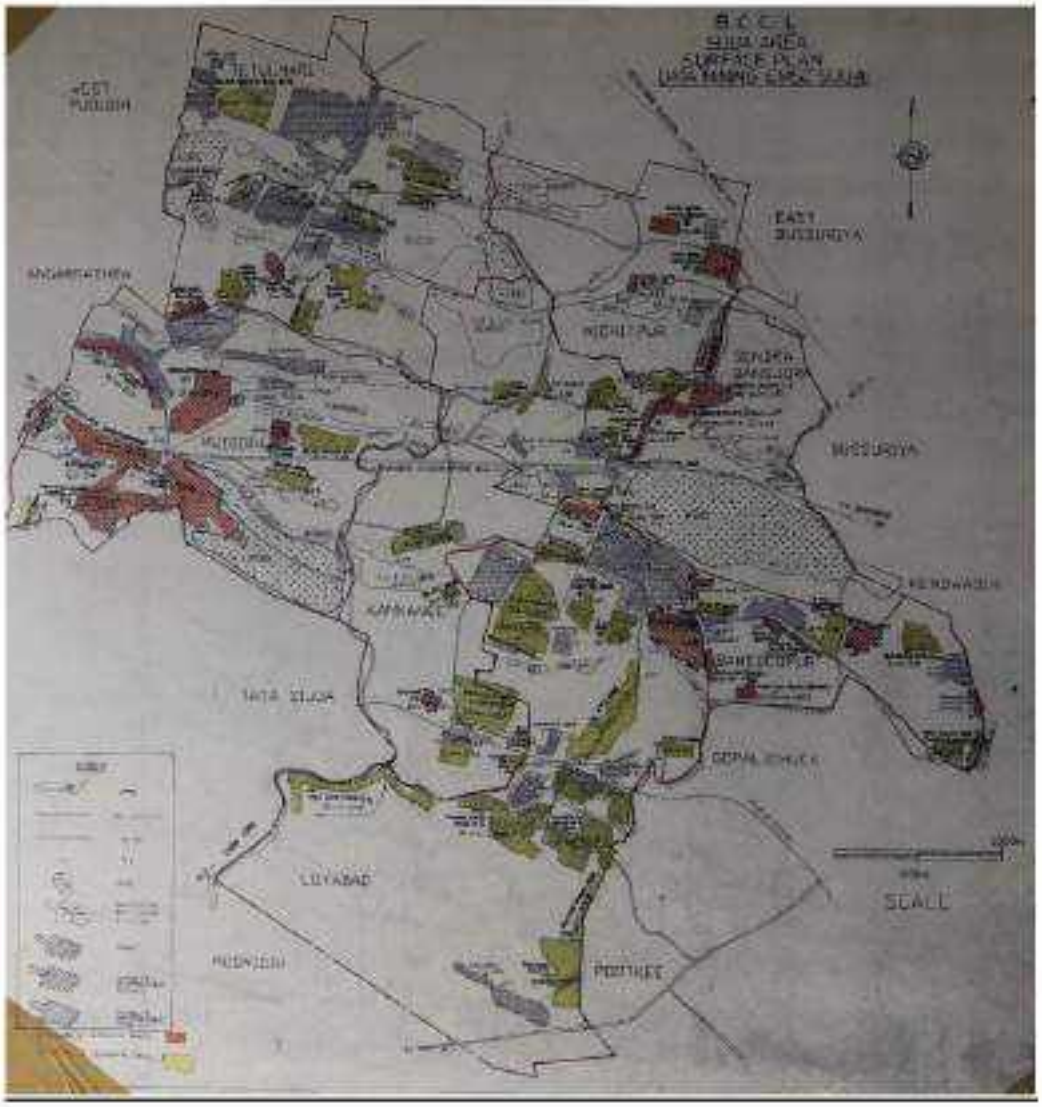
3. CURRENT STATUS:

BCCL families from cluster V are being shifted to Karmik Nagar, Kusum Vihar and East Bassuriya colonies which have been provided with the basic amenities.

Karmik Nagar Rehabilitation Township for BCCL families

- For, non-BCCL families, a fresh survey of houses situated in fire and subsidence affected areas has been carried out by Jharia Rehabilitation and Development Authority for allotment of houses for shifting. Total 78 such sites are located in Cluster V. All 78 sites have been surveyed.

JRDA Site plan of Cluster V:



Site Survey Report of Sijua Area Conducted by JRDA

S.No.	COLLIERY	SITE NAME	SITE NO	No. of Households Surveyed	No. of LTH	No. of Encroachers
1	TETULMARI	DIRECTOR'S BUNGLOW/14	1/288	89	0	89
2		HIRAK & PVT.	2/289	118	0	118
3		NAYA MORE BASTI	2/271	70	5	65
4		BELDARI BASTI/11	2/264	23	19	4
5		CHANDORE BASTI/08	2/265	19	19	0
6		CHANDORE WEST NO1/17	2/266	188	0	188
7		CHANDORE WEST NO2/18	2/267	418	0	418
8		DALAHI BASTI & BCCL QRS/01	2/268	113	0	113
9		HUTMENTS OF RNS/15	2/269	27	0	27
10		MALLAH DHAWRA	2/270	236	0	236
11		PONDIHDIH BASTI/10	2/273	NA		
12		SUBSTATION RNS/16	2/274	24	0	24
13		NIMIAH DHOWRAH	2/272	33	0	33
14		WORKSHOP/06	2/275	30	0	30
15	BANSDEOPUR	8 NO. DHOWRA/08	1/261	272	0	272
16		BSP OH OFFICE/14	1/262	48	0	48
17		ELEC.SUB-STATION/12	1/263	208	0	208
18		HARIJAN BASTI/01	1/264	90	56	34
19		INDIRA AWAS/11	1/265	73	0	73
20		MALLAH BASTI/02	1/266	80	24	56
21		15 NO. DHOWRA/13	2/227	59	0	59
22		4 NO COLONY/04	2/228	20	0	20
23		40 NO. DHOWRA/10	2/229	44	0	44
24		7 NO BSP/07	2/230	92	0	92
25		BANSDEOPUR COLLIERY/06	2/231	48	0	48
26		NEW COLONY/03	2/232	56	0	56
27	KANKANEE	5 PIT AREA/01	2/233	66	0	66
28		7 PIT AREA/03	2/234	92	0	92
29		LOYABAD STATION /05	2/236	29	2	27
30		RAILWAY QRS/06	2/237	42	0	42
31		SENDRA 07 PIT/07	2/238	203	0	203
32		HANUMAN BAZAR	2/235	138	0	138
33		SOUTH OF 07 PIT/02	1/267	12	0	12
34	LOYABAD	7/8 AREA/01	1/269	342	0	342
35		5 PIT AREA/09	1/268	466	0	466
36		8 PIT AREA/02	1/270	108	0	108
37		3 NO AREA/08	2/239	63	0	63
38		6PIT AREA/10	2/240	354	0	354
39		CENTRAL HOSPITAL/06	2/241	48	0	48
40		COKE PLANT-1/14	2/242	170	0	170
41		COKE PLANT-2/15	2/243	482	0	482
42		IDGAH AREA/12	2/244	37	0	37
43		KANKANE BASTI/05	2/245	365	132	233
44		MADNADIH/03	2/246	503	114	389
45		NEW DRIFT /18	2/247	184	0	184
46		POOTKEE BARRIER/19	2/248	95	0	95
47		POOTKEE COLONY/20	2/249	250	0	250
48		POWER HOUSE-2/17	2/250	194	0	194
49	SENDRA BANSJORA	11 NO. COLONY/11	1/283	11	0	11
50		13 NO. COLONY/13	1/284	70	0	70
51		GARERIA COLONY/15	1/285	65	7	58

52		GARERIA COLONY1/14	1/286	120	0	120
53		HABITATION WEST OF DB ROAD/12	1/287	59	0	59
54		19 NO. COLONY/19	2/256	NA		
55		21 NO. COLONY/21	2/257			
56		6PIT COLONY/04	2/258			
57		6 PIT COLONY/PAST/09	2/260	20	0	20
58		6 PIT COLONY/08	2/259	7	0	7
59		BANSJORA VILLAGE/16	2/261	56	56	0
60		OFFICE COLONY	2/263	34	0	34
61		10 No. COLONY	2/255	91	0	91
62		OCP OFFICE/02	2/262	NA		
63	**MUDIDIH**	10 PIT COLONY/07	1/271	200	0	200
64		JOGTA COLONY/13	1/272	289	0	289
65		LIPROSY AREA/09	1/273	15	0	15
66		NEW SHYAM BAJAR/12	1/275	351	0	351
67		NO. 04 PIT AREA/11	1/276	NA		
68		SHYAM BAZAR/08	1/277	362	0	362
69		TETULMARI VILL./04	1/278	309	161	148
70		22/12 COLONY/05	2/252	287	4	283
71		KAJRI BAGAN	2/254	14	0	14
72		JOGTA UPPER	2/253	204	0	204
73		G/10 COLONY	2/251	105	0	105
74		NEPAI DHOWRAH	1/274	193	0	193
75	**NICHITPUR**	NICHITPUR BASTEE	1/280	153	0	153
76		HARD COKE BHATTA/03	1/279	NA		
77		STAFF QTRS./04	1/281	NA		
78		STAFF QTRS./05	1/282	NA		
		Total		**9736**	**599**	**9137**

ANNEXURE 6:

ENVIRONMENTAL ACTION PLAN & ITS IMPLEMENTATION

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED, DHANBAD

An action plan has been formulated for all the clusters of Bharat Coking Coal Limited. The salient features and its implementation status for Sijua Area are tabulated below: -

IMPLEMENTATION STATUS OF ACTION PLAN FOR SIJUA AREA

Sl. No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
1	**Air Pollution Control measures**	***Covered Transportation*** A) Responsibility of CISF personnel appointed at weigh-bridge will be to maintain a Register for tarpaulin covering of coal loaded trucks. B) GMs of respective areas will insure the implementation of the above within 15 days of order/Action Plan released. C) **CMC Deptt**: New contracts should have penal provisions for violation of Environmental Guidelines	• Letter for ensuring tarpaulin covered transportation of coal-loaded trucks by maintaining a register for the same by the CISF personnel appointed at weigh bridges has been sent to Assistant Commandant (CISF), Sijua Area. • Letter has been sent to all the transporters engaged in coal transportation in Sijua Area to ensure 100% covered coal transportation.	NA	Tarpaulin-covered Coal transportation is being done.
2		***Permanent Pucca Transportation Road*** ***A)*** Roads under BCCL will be Paved/Black topped in Non-Coal Bearing Area ***B)*** *Cost Estimate:* Area Civil Engineer (4 Months) ***C)*** *Capital Indent:* Area Civil Engineer (3 Months) ***D)*** *Approvals/Tender/ Work start and completion:* Area Civil Deptt. & CED, HQ (**12 Months**)	• Transportation roads in Sijua Area are mostly located above coal bearing areas. • The roads over coal bearing areas are regularly graded and strengthened. • Roads are being paved in Cluster V wherever feasible.	NA	

Sl. No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
3		***Drilling with Dust extractor/wet drilling*** ***A)*** All Existing drills are equipped with dust containment or water injection system. All new procurements of drills shall be with dust containment system. ***B)*** *Cost Estimate:*Excavation Deptt. ***C)*** *Capital Indent:* Excavation Deptt. ***D)*** *Approvals/Tender/ Work start and completion:* E&M Deptt.	• Wet drilling is being done in the OCPs of Sijua Area.	NA	
4		***Fixed Sprinkling arrangements at Siding (preferably at height)*** ***A)*** Fixed sprinklers shall be installed ***B)*** *Cost Estimate:* Siding in-charge & Area E&M Manager, E&M In-charge Washery (3 **Months**) ***C)*** *Capital Indent:* Colliery Manager & Area E&M Manager, Area Env. Engineer/ Project officer (Washery) (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion:* Area E&M Deptt. & MM deptt. HQ (7 **Months**)	• Rotating fixed water sprinklers have been installed at Bansjora Railway siding.		

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
5		***Overhead sprinklers at Loading site*** ***A)*** At loading points overhead water showering arrangement shall be provided. ***B)*** *Cost Estimate*: Colliery Engineer& Area E&M Manager (**2 Months**) ***C)*** *Capital Indent*: Colliery Manager &Area E&M Manager (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: Area E&M Deptt.& Project officer (**7 Months**)	• Overhead water showering arrangements have been installed at Sendra Bansjora Colliery to wet the coal loaded vehicles.	NA	
6		***Mobile sprinklers/ Mist Sprinkler*** ***A)*** Mobile sprinklers trips will be increased and Mist sprinklers will be done ***B)*** *Cost Estimate*: E&M Deptt., HQ(**3 Months**) ***C)*** *Capital Indent*: Area E&M Manager (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: MM deptt, HQ (**6 Months**)	• Two Mobile Mist Sprinklers are available in Nichitpur and Bansdeopur Collieries. • Trolley mounted fog canons have been installed at CHP, Bansjora Railway Siding & Kankanee Coal Dump.	NA	
7		***Wheel washing ditches after weigh-bridge for tire cleansing*** ***A)*** Wheel washing arrangement shall be provided at Weigh- Bridge site ***B)*** *Cost Estimate*: Colliery Manager & Area Civil Engineer (**32 Months**) ***C)*** *Capital Indent*: Colliery Manager, Project officer & Area Civil Engineer (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: Area E&M Deptt. & MM deptt, HQ (**6 Months**)	• Wheel-washing ditch facility has been constructed at Sendra Bansjora.	NA	

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
8		***Enclosure of CHP/covered crushing*** ***A)*** CHP/Crushers shall be covered ***B)*** *Cost Estimate*: Area Manager Transport & Area E&M Manager (**2 Months**) ***C)*** *Capital Indent*: Colliery Manager & Project officer (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: Area E&M Deptt. & MM deptt, HQ (**6 Months**)	• CHP has been enclosed at Sendra Bansjora. • Trolley mounted fog canon has been installed at the CHP.	NA	
9		***Grass covering over inactive OB dumps.*** ***A)*** Inactive OB dumps shall be identified and will be covered with grass ***B)*** *Cost Estimate*: Area Environment Engineer (**2 Months**) ***C)*** *Proposal*: HQ Env Deptt. (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: HQ, Env Deptt. (**6 Months**)	• Grass covering work on dormant OB dumps in Cluster V is being done.	NA	
10		***Building boundaries around railway siding made of coconut choirs or GI sheets.*** ***A)*** Railway sidings will be surrounded with boundaries of GI Sheets/Coconut coir/Jute Cloths B) *Cost Estimate*: Siding in-charge & Area Civil Manager (**2 Months**) C) *Capital Indent*: Colliery Manager & Project officer (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: Area E&M Deptt. & MM deptt, HQ (**6 Months**).	• Railway siding at Bansjora were provided with fabric wind barrier. However, the structure has fallen down due to heavy winds and rains. Permission has been sought from DRM, ECR, Dhanbad for installation of wind breaking wall at Bansjora Siding.	NA	

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
11		***Introducing Bioswale as Pilot Project*** A) Cost Estimate: GM Civil, CED, HQ B) Capital Indent: GM Civil, CED,HQ C) Approval/Tender/Work start and completion: CED, HQ	• The work of Bioswale is a pilot project and it has been planned in two other areas of BCCL.	NA	NA
12		***Fiery coal/OB should be dumped in-pit/ wetted completely before transporting*** ***A)*** Fiery coal shall not be transported on elevated OB dumps and shall be dumped in-pit/ transported after complete wetting B) Project officer & Area manager planning to site the location prior to excavating fiery coal/OB. ***C)*** Water Pools to be used for drenching of fire and wetting of fiery coal/OB ***D)*** Strict instructions to be issued from Functional Technical Directors	• Water quenching arrangement has been made on the benches of Coal and OB at Sendra Bansjora, Bansdeopur & Kankanee OCPs.	NA	
13		***Pollution under control Certificate to be ensured by Transporter/ BCCL transport in-charge*** A) *CMC Deptt. To be included in contracts of transporter* B) *Area Transport In-Charge shall ensure PUC is issued to all plying vehicles*	• PUC certificates for the vehicles are being collected to ensure their existing validity dates.	NA	
14	**Inspection / Monitoring measures / Complaint**	***AAQ Monitoring*** A) 39 Air and Noise Monitoring Stations in JCF B) Stations established in consultation with JSPCB	• AAQ monitoring is being done in Sijua area by CMPDIL at the stations established in consultation with JSPCB.	NA	NA

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
	Redressal				
15		***COAAQMS,*** A) COAAQMS shall be installed at Jagjeevan Nagar B) *Cost Estimate*: CMPDIL, RI-II, Dhanbad (**2 Months**) C) *Capital Indent*: CMPDIL, RI-II, Dhanbad (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: CMPDIL, RI-II, Dhanbad (**6 Months**) ***Online PM10 Analyser*** Online PM10 Analyzer shall be installed at Mines and Railway sidings ***A)*** *Cost Estimate*: Area Environment Manager (**2 Months**) ***B)*** *Capital Indent*: Colliery Manager (**2Months**) ***C)*** *Approvals/Tender/ Work start and completion*: MM Deptt. HQ (**6 Months**)	• The installation of 05 nos. of PM_{10} analyzers in Cluster V have been done.	NA	
16		***Source Apportionment Study*** Work awarded to NEERI, Nagpur on 12.05.2018. Monitoring work started Final report shall be submitted in One year	• The work of Source Apportionment Study for the entire BCCL has been done by NEERI, Nagpur. Final report has been submitted.	NA	NA

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
17		***HQ Environment Deptt. review and report the status of compliances to FDs and Board*** • Structured Meetings with All Areas/washeries • Inspection of Areas by HQ, Compliance Team	• The review and reporting of the status of compliances to FDs and Board is being done at HQ level.	NA	
18		***All the areas to inspect each other's progress monitored under Environment Department, HQ*** ***A)*** Schedule and teams already formulated for inspections	• Inter-Area inspection of EC compliances has been done.	NA	• Inter- Area Inspection in Sijua Area(Cluster V) being done by Katras Environmental Committee.
19		***An inspecting team to be formed consisting local activist/NGO for regular inspection of above practices*** ***A)*** Area Environment Committee to be formulated for monitoring of Environment Compliances (1 Month)	• A modification in **Serial no.-19** of the action plan has been sought.	NA	NA

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
20	**Water Environment**	***Township wise STP/ETP*** ***A)*** STP will be installed in Koyla Nagar, Jagjeevan Nagar with 2 MLD capacity **DMC will collect septage for whole Jharia and Koyla Nagar, Bhuli Township** B) *Cost Estimate*: CED, HQ (3 **Months**) C) *Capital Indent*: CED, HQ (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: CED,HQ (12 **Months**)	NA	NA	NA
21		***Workshop effluents treatment*** ***A)*** Oil & Grease Trap B) *Cost Estimate*: Workshop In-charge (**2 Months**) C) *Capital Indent*: Workshop In-charge & Area Civil Engineer (**2Months**) ***D)*** *Approvals/Tender/ Work start and completion*: CED, HQ (8 **Months**)	• Oil & Grease traps have been installed at Tetulmari and Nichitpur Workshops.	NA	
22		***Garland Drains/Retaining Walls around OB Dumps*** A) *Cost Estimate*: Area Civil Engineer & Area Survey officer (**2 Months**) B) *Capital Indent*: Area Civil Engineer, Area Environment Manager & Area Survey Officer (**2Months**) ***C)*** *Approvals/Tender/ Work start and completion*: CED, HQ (8 **Months**)	• Garland drain-cum-settling tank around coal dump in Kankanee, Sendra Bansjora & Bansdeopur coal dump has been constructed. • Toe wall along OB dump has been constructed at Tetulmari & Bansdeopur Collieries in Cluster V. • Also a proposal for construction of toe-wall around other OB dumps in Cluster V is in process.	NA	

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
23	Others	***Biodiversity*** Plantation over OB dumps/Backfilled Area/ Avenue & Boundary Plantation संह स्मृति उपवन shall be developed in all areas	Plantation is being carried out in the available spaces for creation of thick green belt and to increase tree cover in Cluster V. OB dumps have been ecologically restored to create thick green belts in Mudidih & Nichitpur collieries. In 2018-19, Three OB dumps covering total area of 32.0 Ha in Loyabad & Bansdeopur Collieries have been taken up for biological reclamation. 1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. Plantation has also been carried out along the quarry edges and at the mine view-points. Dormant OB dumps covering total area of 75.61 Ha in Sendra Bansjora, Nichitpur, Bansdeopur, Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs.		

SL No.	Type of Action	Activities and Executing Responsibilities	Action Taken as on 30.09.2025	Moved Proposal No. (If any)	Proposal status
			18,000 plants have been planted along the banks of Ekra Jore in Cluster V. 500 nos. of bamboo gabion plantations have been done alongside Bansjora railway siding & in the adjoining village & near Kankanee Colliery Office. An area of total 05 Ha has been taken up for biological reclamation in 2023-24 at Nichitpur Colliery. Work order has been awarded at Sendra Bansjora for Bamboo Plantation in FY 2024-25 over an area of 16.41 Ha. Plantation drives have also been conducted in colonies and in schools within and peripheral to the leasehold of Cluster V to increase tree cover		
24		**Mechanical Sweeper** Proposal: CSR Deptt. Handed over to Dhanbad Municipal Corporation	• To be done under CSR through Dhanbad Municipal Corporation.	NA	NA

ANNEXURE 7:

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Study to Analyze the Extent of Reduction of Pollution Load Every Year by reducing Coal Transportation by Road

CLUSTER V GROUP OF MINES

(Tetulmari(UG&OC), Mudidih(UG&OC), Nichitpur OC, Sendra Bansjora(UG&OC) , Basdeopur(UG&OC) , Loyabad , Kankanee(UG&OC)

Normative Production	: 4.854 MTPA
Peak Production	: 6.311 MTPA
Lease Hold Area	: 1957.08 Ha

Bharat Coking Coal Limited

(October, 2017)

Prepared by

Environment Division

Central Mine Planning & Design Institute Limited

CMPDI (HQ)

Gondwana Place

Kanke Road, Ranchi-834008

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Chapter – I

Introduction

1.1 Genesis:

MOEF provided Environmental Clearance to the various mines of the Cluster J-11015/01/2011-IA.II (M) dated 11 Feb 13

As per the Environmental Clearance Conditions given by the Ministry of Environment & Forest "A study should be initiated to analyse extent of reduction in pollution load every year by reducing road transport of coal". Therefore the present study has been carried out to quantify the pollution load due to coal transportation.

1.2 Methodology:

In order to find out the pollution load due to coal transportation a Questionnaire was developed by the Environment Division of CMPDI Headquarter and Regional Institute –II, Dhanbad. The Questionnaire was circulated to the various mines of BCCL for collection of the requisite inputs for this study. The quantification of pollution load for PM-10 has been carried out on the basis of the field visit, data provided by BCCL officials and interaction with them.

1.3 General Information about the Cluster:

1.3.1 Brief Description:

Cluster V (7 mines of 4.854 MTPA (Normative) and 6.311 MTPA (Peak) production of MTPA in a combined ML area of 1957.08 ha consists of Tetulmari(UG&OC), Mudidih(UG&OC), Nichitpur OC, Sendra Bansjora(UG&OC) , Basdeopur(UG&OC) , Loyabad , Kankanee(UG&OC) . These mines are taken over by BCCL from private mine owners after nationalization through Coal Mines Nationalization Act, 1972-73. BCCL is the proponent of the cluster and it is under the administrative control of Coal India Limited.

1.3.2 Nature and Size of the Cluster:

Cluster-V group of mines of BCCL is a group of seven mines consisting of one opencast mine, one underground mine with proposed OCP in the same leasehold, four mixed operating mines and one closed mine in the Jharia Coalfield of the Bharat Coking Coal Limited in the Dhanbad District of Jharkhand State.

The details of the mines showing normative/ peak productions, lease hold areas and life are given in Table no. 1.1.

Table 1.1: Details of the Mines of Cluster –V

Sl No	Name of Mine	Production Capacity (MTY)		Lease Hold Area (Ha)
		Normative	Peak	
	Tetulmari(UG&OC)	0.795	1.033	317.00
	Mudidih(UG&OC)	1.553	2.019	378.05
	Nichitpur OC	0.600	0.780	249.63
	Sendra Bansjora(UG&OC)	0.750	0.975	258.12
	Basdeopur(UG&OC)	0.678	0.879	104.72
	Loyabad	0.000	0.000	499.56
	Kankanee(UG&OC)	0.480	0.624	150.00
		4.854	6.311	1957.08

1.3.3 Impact of Fire Control on Ambient Air Quality:

Due to unscientific mining prior to nationalization there are unstable sites identified in the BCCL. Out of 595 unstable sites identified in the Master Plan, 77 sites with an area of 138.34 ha consisting of 5835 nos. of houses/families are affected. The affected families will be rehabilitated in adjacent non coal bearing area at a cost of Rs. 104024.9 lakhs.

1.3.4 Impact of Resettlement on Ambient Air Quality:

As per Jharia Action Plan (JAP) household will be shifted for implementation of master plan. The reduction in number of households within the leasehold area of Cluster will lead to reduction in generation of air pollutants due to reduction in movement of man & materials apart from decrease in consumption of coal as a

domestic fuel. As per Jharia Action Plan (JAP) household will be shifted as per for implementation.

1.4 Meteorological Data

A meteorological data generated during 1st January 16 to 31st March 2016 has been presented in this report .The micro meteorological set up was established at the roof of BCCL Dugda Guest house and parameters like temperature, relative humidity, wind speed and directions, cloud cover and rainfall were recorded. The data were collected on hourly basis during the entire study period.

Generally, moderate winds prevailed throughout the study period. The wind velocity ranged between ≤ 0.5 m/s to 13.2 m/s. The seasonal average wind speed was observed to be 0.69 m/s. Wind-roses were made by using latest WRPLOT View of Lakes Environmental Software.

The analysis of wind pattern during the season showed that the predominant wind directions were from North-West & West followed by North-East having frequencies 15.71%, 11.45% & 4.67% respectively.The receptors located in the Downwind directions i.e. SE and East from the dust generating sources are likely to be affected. The dispersion of air borne dust during calm period (45% of time) will be very poor and buildup of pollutant concentration during this period will occur.

The maximum temperature recorded was 39.3^{0}C and the minimum was 6.2^{0}C. The daily average relative humidity values were in the range of 32.2 to 65.0%. The sky was mostly clear during the study period. The average atmospheric pressure value has been found to be around 732.3 mm Hg. Total 94.5mm rainfall was recorded during the study period. The average rainfall during the season was found to be 1.04 mm.

Table 1.2: SEASONAL WIND DISTRIBUTION

Period: 01st JAN.'2016 – 31stMAR.'2016

Wind Direction	Wind Velocity (m/s) & Duration (%)				
	< 0.5	0.6 -1.5	1.6 -3.5	>3.5	Total
N		1.61	0.78	0.00	2.36
NNE		0.83	0.37	0.00	1.19
NE		3.17	1.47	0.05	4.67
ENE		0.41	0.14	0.00	0.55
E		1.10	0.69	0.00	1.79
ESE		0.50	0.37	0.00	0.87
SE		1.28	0.41	0.05	1.74
SSE		0.64	0.18	0.00	0.82
S		0.41	0.09	0.00	0.50
SSW		0.28	0.05	0.00	0.32
SW		2.29	0.60	0.00	2.88
WSW		1.06	0.41	0.00	1.47
W		8.99	2.48	0.00	11.45
WNW		1.24	1.01	0.00	2.24
NW		11.47	4.22	0.05	15.71
NNW		2.11	0.73	0.00	2.84
CALM	48.40	-	-	-	48.40
Total	48.40	37.32	13.97	0.15	100

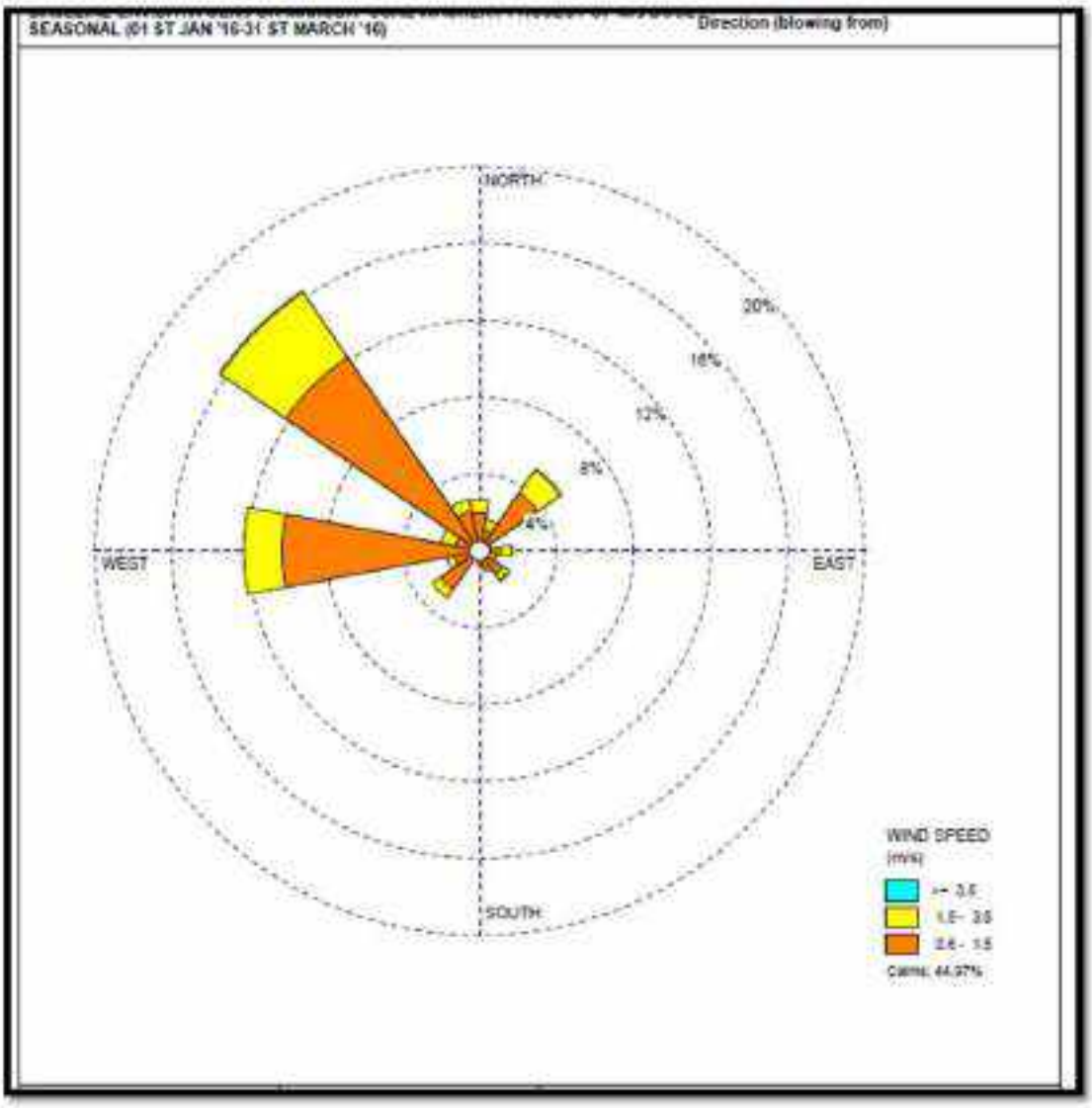


Figure No.-1.1 Wind Rose diagram for the period 1St Jan to 31St March 2016

Chapter – II

Fugitive Dust Generation Due To Movement of Coal

2.1 Introduction

The coal produced moves to the consumers via Road & Rail. Coal from the mine face is brought to the surface dumps and bulk of it goes to the nearby railway sidings for further movement to the consumer- end through rail. The journey from the mine face to the railway siding is covered by road. A portion of the coal produced by the mine directly goes to the consumers via road. Transportation of coal by rail is an environmentally better option than the road transportation. Road Transportation results in generation of fugitive dust from road surface apart from other pollutants released due to consumption of Diesel.

The fugitive dust generated due to coal transportation through road depend upon the following factors:

1. Speed and Weight of the moving vehicles.
2. Silt Content of the Road Dust (Particles less than 200 mesh size is considered as silt)
3. Silt loading of the road dust (Kg/m^2).
4. Moisture Content of the dust lying on the road surface.
5. Ambient Temperature, Humidity & wind velocity.

The dust generation will be lower if the quantity of dust (silt loading) lying on the road surface is minimum and the moisture content of the loose material lying on the road surface is high.

2.2 Movement of Coal

Distance travelled by coal and subsequent release of fugitive dust during its journey towards the consumer end has been described and dust load has been worked out for the year 2013-14, 2014-15 and 2015-16.

2.2.1 Dust generated per day (Kg/Day)

Table: 2.1 Dust Generation (Kg/day)

Name of the Mine	Year	Location	Distance from Face to Siding (Km)	Coal Transferred (Te)	Daily Coal Production (Te/Day)	Capacity of the Dumper	Vehicle Kilometer Travelled	Emission Rate for PM 10 (kg/VKT)	Pollution Load * Dust Generated Per Day (Kg/day)	Dust generated Kg/per tonne
Tetulmari(UG&OC)	13-14	Bansjora Railway Siding	1.80	1260031	3818.00	20.00	687.24	0.53	364.237	
		Total for 13-14			**3818.00**				**364.237**	0.10
	14-15	Bansjora Railway Siding	1.80	1218852	3693.00	20.00	664.74	0.53	352.312	
		Total for 14-15			**3693.00**				**352.312**	0.10
	15-16	Bansjora Railway Siding	1.80	731352	2216.00	20.00	398.88	0.53	211.406	
		Total for 15-16			**2216.00**				**211.406**	0.10
Muldih Colliery	13-14	Bansjora Railway Siding	2.50	506832	1536.00	20.00	384.00	0.53	203.520	
		Total for 13-14			**1536.00**				**203.520**	0.13
	14-15	Bansjora Railway Siding	2.50	451164	1367.00	20.00	341.75	0.53	181.128	
		Total for 14-15			**1367.00**				**181.128**	0.13

Name of the Mine	Year	Location	Distance from Face to Siding (Km)	Coal Transferred (Te)	Daily Coal Production (Te/Day)	Capacity of the Dumper	Vehicle Kilometer Travelled	Emission Rate for PM 10 (kg/VKT)	Pollution Load * Dust Generated Per Day (Kg/day)	Dust generated Kg/per tonne
	15-16	Bansjora Railway Siding	2.50	48517	147.00	20.00	36.75	0.53	19.478	
		Total for 15-16			**147.00**				**19.478**	0.13
Nichitpur Colliery	13-14	Bansjora Railway Siding	2.80	363228	1101.00	20.00	308.28	0.53	163.388	
		Total for 13-14			**1101.00**				**163.388**	0.15
	14-15	Bansjora Railway Siding	2.80	286570	868.00	20.00	243.04	0.53	128.811	
		Total for 14-15			**868.00**				**128.811**	0.15
	15-16	Bansjora Railway Siding	2.80	618578	1874.00	20.00	524.72	0.53	278.102	
		Total for 15-16			**1874.00**				**278.102**	0.15
Sendra Bansjora(UG&OC)	13-14	Bansjora Railway Siding	0.20	557703	1690.00	20.00	33.80	0.53	17.914	
		Total for 13-14			**1690.00**				**17.914**	0.01
	14-15	Bansjora Railway Siding	0.20	638280	1934.00	20.00	38.68	0.53	20.500	
		Total for 14-15			**1934.00**				**20.500**	0.01
	15-16	Bansjora Railway Siding	0.20	831701	2520.00	20.00	50.40	0.53	26.712	
		Total for 15-16			**2520.00**				**26.712**	0.01
Kank	13-14	Jogta Railway Siding	0.20	0	0.00	20.00	0.00	0.53	0.000	

Name of the Mine	Year	Location	Distance from Face to Siding (Km)	Coal Transferred (Te)	Daily Coal Production (Te/Day)	Capacity of the Dumper	Vehicle Kilometer Travelled	Emission Rate for PM 10 (kg/VKT)	Pollution Load * Dust Generated Per Day (Kg/day)	Dust generated Kg/per tonne
		Total for 13-14			**0.00**				**0.000**	0.00
	14-15	Jogta Railway Siding	0.20	83425	253.00	20.00	5.06	0.53	2.682	
		Total for 14-15			**253.00**				**2.682**	0.01
	15-16	Jogta Railway Siding	0.20	561658	1702.00	20.00	34.04	0.53	18.041	
		Total for 15-16			**1702.00**				**18.041**	0.01

* In terms of PM 10 expressed as kg/day, ** Average distance has been considered, *** Capacities of Dumpers used in transportation of coal from face to siding taken as 30Te, to Washery 20Te. and Outside Transport 15 Te. ..## Emission rate for PM_{10} has been taken from the S&T work (funded by MoC) carried out by CMPDI during 2002-2007.

2.3 Optimum Coal Transportation scheme in the Present Scenario:

Phase – I (for 10 + 05 Years)

As suggested by the Environmental Appraisal Committee, it is proposed to continue the existing Road–Rail transport network system in view of the implementation of the Jharia Action Plan(JAP) for 10 years and another 05 years gestation period after the completion of the JAP for consolidation of the backfilled dug out fire areas and unstable areas is required. Thus the period of 15 years, make the Phase – I. All mitigation measures like covered trucks, green belting on either side of the road, enhanced water sprinkling, proper maintenance of roads, removal of spilled materials etc shall be adopted for 15 years with the existing road – rails transport system.

2.4 Conceptual Plan of Proposed Integrated Coal Transportation Network forthe Cluster:

Phase – II (after 15 Years):

As suggested by the EAC Members, BCCL shall implement conveyor –cum-rail transport to avoid movement of trucks within the cluster for coal transportation in Phase –II. Loading of coal by pay–loaders shall be discontinued.

During 2015-16, the combined daily coal production of the Cluster was 8459.00 tones resulting in 3362 kg of daily fugitive dust generation. The dust (PM-10) generation rate at present is 0.40 kg/te.

As a result of replacement of existing road transportation of coal by Conveyor to railway siding will result in reduction of fugitive dust generation to the extent of 760189 kg/day for daily coal production of 1912424 tonnes (6.311 MTY) during Phase –II.

Table 2.2: Proposed Infrastructure for Coal Transportation (phase – II)

Cluster	Mines in Operation in Phase - II	Production Capacity (MTY)	Proposed Transport Infrastructure in Phase – II
V	Cluster -V	6.311	**Coal transport by Conveyor to Railway Siding**
	Total	6.311= 1912424 tonnes /Day	

2.5 Conclusion:

On the basis of the study undertaken to assess the impact of coal transportation on pollution load, the followings may be concluded:

Phase – I :(2013-14 to 2028 -29):

1. During Phase – I, business as usual (BAU) scenario will prevail and the existing road cum rail transport network system will be used for coal dispatch to the consumers. During 2015-16, the combined daily coal production of the Cluster was 8459.00 tones resulting in 3362 kg of daily fugitive dust generation. The dust (PM-10) generation rate at present is 0.40 kg/te.
2. The generation of fugitive dust due to transportation of coal by road can be further reduced by enforcing covering of loaded trucks, periodical removal of loose materials lying on the road surface and black topping of coal transportation roads.
3. Avenue plantation, effective wetting of the road surface and proper maintenance of roads will further result in mitigation of the impact of road generated dust on ambient air quality.
4. Better road condition, by the use of Mechanical Sweeper or vacuum cleaner dust generation may be minimized.

Phase – II :(From 2029-30 Onwards):

1. As a result of replacement of existing road transportation of coal by Conveyor to railway siding will result in reduction of fugitive dust generation to the extent of 760189 kg/day for daily coal production of 1912424 tonnes (6.311 MTY) during Phase –II.
2. During Phase –II, dust load will further reduce due to quenching of mine fire and domestic coal consumption after resettlement of general population dwelling within the command area of cluster, as a result of implementation of Jharia Action Plan. It will result in significant improvement in ambient air quality.

3. **Coal Production Vs. Dust Generation due to Road Transportation is presented below:**

Table2.3: Coal Production Vs. Dust Generation due to Road Transportation

Year	Coal Production (Te/day)	Dust Generation(Kg/Day)
2015-16 (By Road transportation)	8459.00	3362
2029-30 (Considering peak production and all the coal transported through Road)	1912424	760189
2029-30(By Conveyor Transportation)	1912424	0

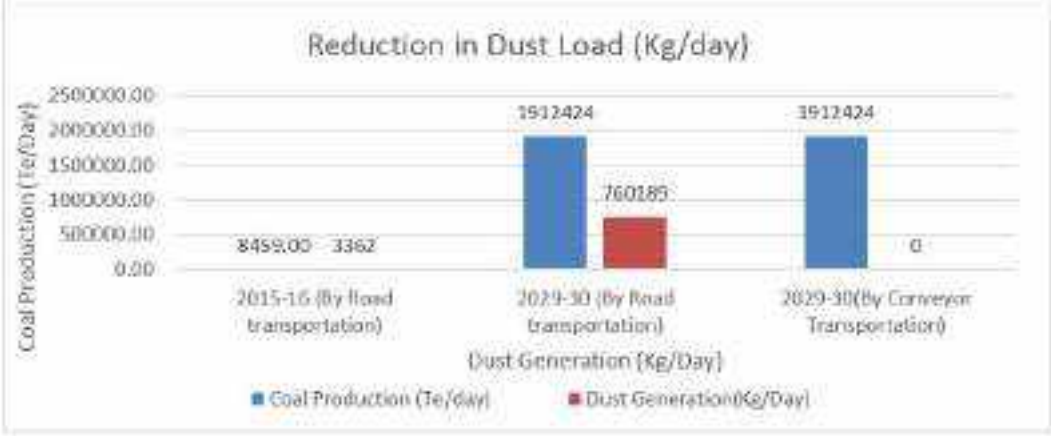


Figure 2.1: Presentation of reduction in dust generation due to replacement of Road transportation by Conveyor system.

ANNEXURE 8:

List of officers associated with the Environmental Management and Community Development activities in Cluster V:

S. No.	Name	Designation	Educational Qualification
1	Sri Rajesh Ranjan	Dy. Manager (Env.)	B. Tech (Environmental Engineering)
2	Sri Anant Vijay Kumar	Asst. Manager (Env.)	M. Tech (Environmental Engineering)
3	Sri Sujit Kumar	Deputy Manager (Mining)	B.Tech (Mining)
4	Sri Sanjeev Kumar	Deputy Manager (Mining)	B.Tech (Mining)
5	Sri Nitish Kumar	Assist Manager(Mining)	Diploma (Mining)
6	Md. Sitare Ahmed	Assist Manager (Mining)	Diploma (Mining)

ANNEXURE 9- PLAN AND LETTER RATIFIED BY THE REGIONAL OFFICER, JHARKHAND STATE POLLUTION CONTROL BOARD

(7)

Ph: 0326-2204933

झारखण्ड राज्य प्रदूषण नियंत्रण पर्षद्
Jharkhand State Pollution Control Board
HIG-1, Housing Colony, Dhanbad-826001

Letter No. 2650 Dated 6/7/13

From,

Regional Officer,
Dhanbad

To,

HOD (Envt.),
M/s. B.C.C.L.,
Koyla Bhawan, Koyla Nagar,
Dhanbad.

Sub: **Fixing up monitoring station/Sampling location of Air, Water & Noise.**

Sir,

With reference to you letter no. GM(Env.)/F-JSPCB/2013/783, dt. 06.07.2013 We have approved Air, Water & Noise monitoring Station/Sampling location after verification and return a copy of the map.

Encl-A/a.

Your's faithfully,

6/7/13

(Dinesh Prasad Singh)
Regional Officer.

Memo..... Dhanbad, dated.....

Copy to: The Member Secretary, Jharkhand State Pollution Control Board for information & enclose a copy of the map for necessary action.

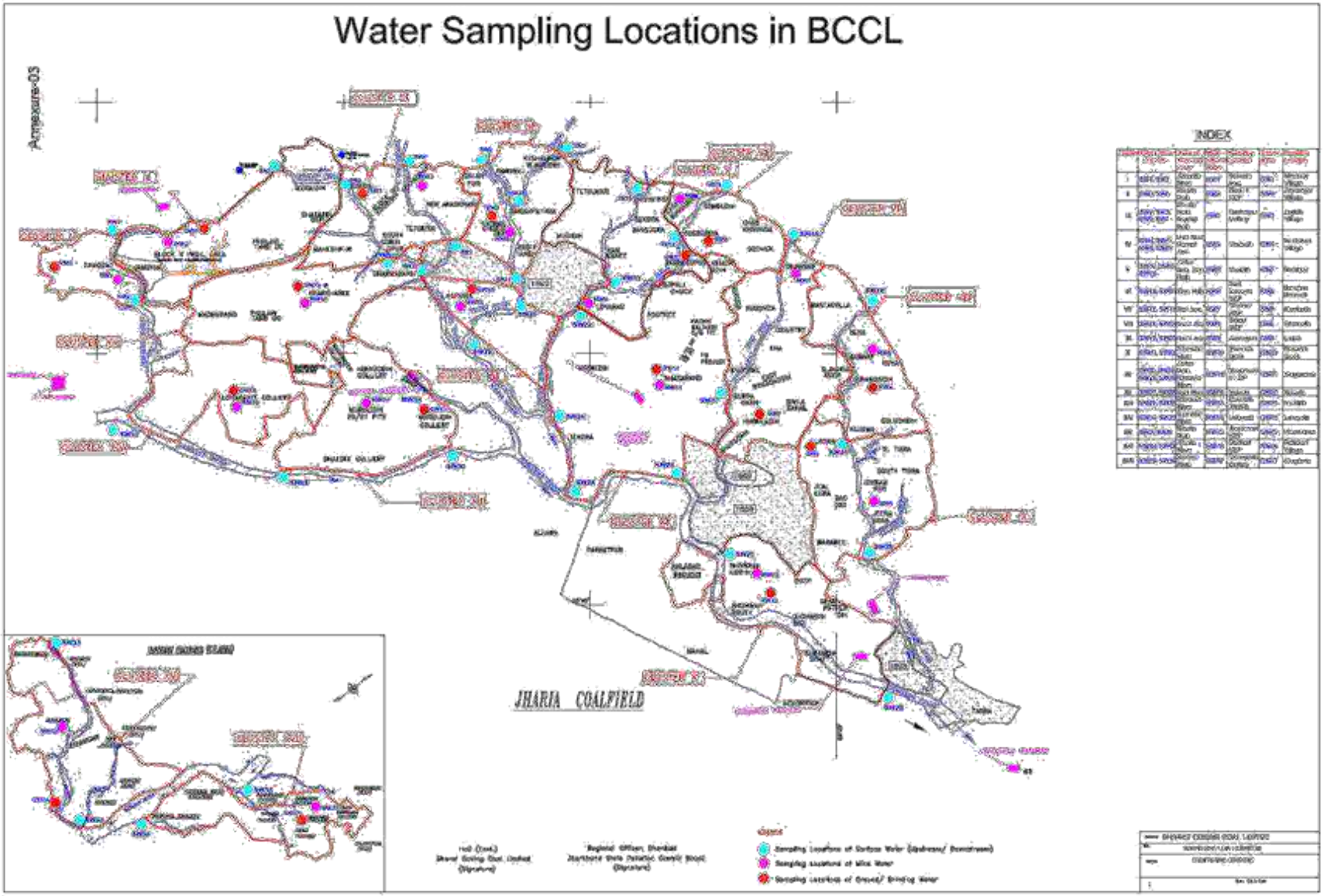
Encl-A/a.

(Dinesh Pd. Singh)
Regional Officer.

Printed by Sandip

Water Sampling Locations in BCCL

Annexure-03



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ANNEXURE 10- FINAL REPORT OF NEERI, NAGPUR FOR SOURCE APPORTIONMENT STUDY

"Source apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand"

Sponsor

Bharat Coking Coal Limited (BCCL)

CSIR-National Environmental Engineering Research Institute, Nagpur

April 2022

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Chapter 1 Introduction

Jharia Coalfield (JCF) is one of the oldest coalfields of India and has been subjected to coal exploitation for more than 100 years. JCF is one of the significant coal-producing areas in the country and occupies an important place in India's industrial and energy scenario by virtue of prime coking coal and is an essential source of coal. Jharia coalfield is crucial and a large coalfield situated in Dhanbad and Bokaro district, Jharkhand. Geographically the JCF is bounded by latitude 23°38' N to 23°49' N and longitude 86°09'E to 86°30'E and encompassing a total area of about 450sq km (Figure 1.1). Jharia is the largest coal producer in India and has an estimated reserved of 19.4 billion tonnes of coking coal. The coalfield contributes to the local economy and directly or indirectly employs the local population.

Bharat Coking Coal Limited, a subsidiary of Coal India Limited, has been operating the majority of the coal mines in the Jharia coalfield regions since its inception in 1972. Jharia, one of the eight blocks in Dhanbad and the main source of metallurgical coal in India can be termed as the country powerhouse since its mines are the only source for the best quality coking coal required by the steel industries and others in the country.

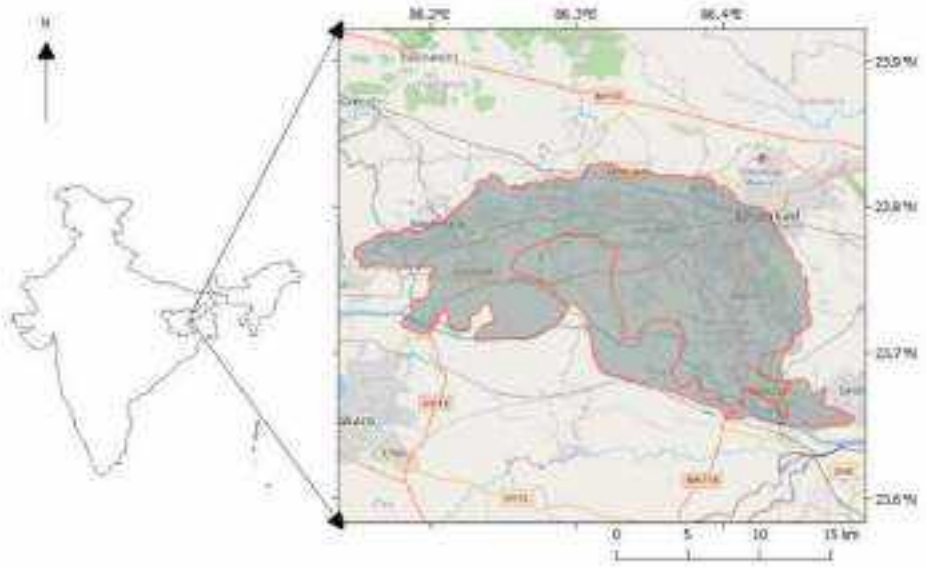

Figure 1.1: Geographical location of Jharia Coalfield in India

1.1. Climate

Dhanbad lies 236 m above the mean sea level and experiences the tropical climate. When compared with the winter, the summers have much more rainfall. The Köppen-Geiger climate classification is Aw (Tropical wet-dry climate) and experiences an average temperature of 25.9 °C and 1203 mm of precipitation falls annually. The driest month is December. There is 3 mm of precipitation in December. In July, the precipitation reaches its peak, with an average of 321 mm. With an average of 32.5 °C, May is the warmest month. At 18.4 °C on average, January is the coldest month of the year. The windrose for the March-June months is presented in Figure 1.2.

1.2. Land use & Land cover

In the present investigation, the Jharia coalfield area (2827.43 sq km) has been undertaken to study the Land use land cover (LULC). For this study, Sentinel-2A satellite image is used in the month of 17 February 2019 having a minimum cloud. These images were downloaded from the United States Geological Survey (USGS) Earth Explorer. Each Sentinel 2A satellite imagery band was geo-referenced to the WGS_84 datum and Universal Transverse Mercator Zone 45 North coordinate system. The Sentinel 2A satellite image stacking of the band-2, band-3, band-4 and band-8 of 10 m resolution was performed on the ArcGIS 10.5 software for studying the LULC of the Jharia coalfield.

For LULC classification, supervised classification was carried out in the study area. Thus allocations of each classified area in sq. km and its percentages are tabulated in Table 1.1. The percentage of areas as classified as; agriculture (74.5%), barren land (7.45%) built-up areas (5.14%), mining (2.64%), vegetation (9.40%) and water body (0.86%) (Figure 1.2).

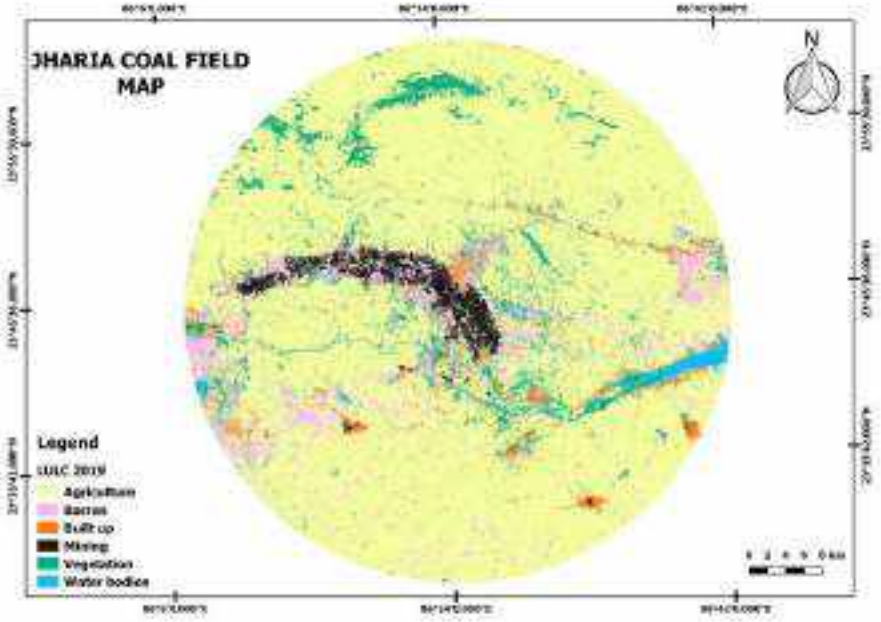

Figure 1.2: Land Use land cover map of Jharia coal field area

Table 1.1: LULC classification of Dhanbad study area

Sr. No	Name	Area in sq. km	Area in %
1.	Agriculture	2106.7	74.51
2.	Barren	210.64	7.45
3.	Built up	145.31	5.14
4.	Mining	74.67	2.64
5.	Vegetation	265.74	9.40
6.	Water bodies	24.37	0.86
Total		**2827.43**	**100**

1.3. Population

The study area covers four district boundaries; namely Dhanbad (1710.2sq km), Bokaro (620.43sq km), Giridih (29.8sq km) in Jharkhand and Purulia (465.85sq km) district in West Bengal state. The Dhanbad district covers the maximum study area and the population is around 23, 94,434 in the year 2001 and is around 26,84,487 in 2011. The Bokaro district total population is in 2001 is 17, 75,961 and in 2011 it is 20, 62,330. The Giridih district total population is 19, 01,564 in 2001 and is 24,45,474 in 2011. The Purulia district in West Bengal state total population is in 2001 is 25, 35,233 and in 2011 are 29, 30,115.

Based on the covered study area the total population in the study area is tabulated in Table 1.2. The total population in the study area based on Census book 2001 is 25,32,195 and 2011 is 28,62,600.

Table 1.2: Population in the study area as per 2011 census

District Name	District Area Covered by Study Area	% of Area Covered of District by Study Area	Population of 2001	Population 2001 in Study Area	Population of 2011	Population 2011 in Study Area
Bokaro	620.43	21.50	17,75,961	3,81,791	2,062,330	4,43,353
Dhanbad	1710.2	81.51	23,94,434	19,51,645	2,684,487	21,88,060
Giridih	29.8	0.59	19,01,564	11,275	2,445,474	14,500
Purulia	465.85	7.40	25,35,233	1,87,484	2,930,115	2,16,686
Total	2826.28		Total Population 2001	25,32,195	Total Population 2011	28,62,600

1.4. Purpose of Study

Urban air pollution is a notable concern across the world. Inferring to the rapid rates of industrialization and urbanization in Indian cities, polluted air quality is considered a key factor in crumbling the quality of life with an adverse effect on the human being. Hence air quality gained a significant role in recent decades since it is worsened by emission from major pollutants including particulate matter (PM_{10} and $PM_{2.5}$), NO_2, SO_2 and O_3 were found to exceed the national ambient air quality standard (NAAQS) limits.

Particulate pollution is a major concern in the field of air pollution. The particulate matter in the air result from dispersion of dust from industrial (mining and non-mining) and allied activities, transportation, local vehicular movement and domestic fuel (Coal, wood-burning etc.) burning. Assessment of the air quality can provide useful insight for the development of the air quality management plan. The database developed on air quality also helps the regulatory agency identify the locations where natural resources and human health could be at risk.

Jharia coal mines having low ash content and high calorific value coals are subjected to intensive mining activities because of the easy availability of coal at shallow depths in thick seams. Therefore, they are often used directly in iron and steel plants for metal oxide reduction after washing. Although these coal mines are highly-priced for their high-quality coal, they are notorious for their mine fires, which cause a lot of fugitive gaseous and PM emissions. Hence, the Jharia region has been under scrutiny by various public authorities and the common public with a vision to improve the ambient air quality.

Various sources contribute to high particular matter concentration in the Jharia region: vehicles, mining activities, re-suspended dust, fugitive emissions, fuel oils, household LPG. The percentage contribution of these factors in the ambient depends exclusively on a particular region's economic activities. To improve the existing ambient air quality, the major sources of PM emissions first need to be identified.

Hence, the environmental clearance committee of MoEFCC has directed BCCL to conduct a source apportionment study for particulate matter. In this context, BCCL has approached CSIR-NEERI to conduct a source apportionment study of ambient air particulate matter in the Jharia coalfields region to quantify the various sources of PM emissions and suggest an effective environmental management plan.

The study's major objective is to assess the current ambient air quality, sources of air pollution, and propose the priorities for the actions for improvement of air quality. The study includes the entire Jharia Coalfield and an area up to 10 Km from the periphery/boundary of BCCL mines.

The detailed objectives are as follows:

i. Ambient Air Monitoring

- Monitoring of ambient air quality at selected receptor locations for pollutants including PM_{10}, $PM_{2.5}$(limited), SO_x, NO_x, PAHs to establish the status of the air quality in Jharia Coalfields and an area up to 10 K.M from the periphery/boundary of BCCL mines. Also, review of the available air quality monitoring data from Central Pollution Control Board (CPCB) /Jharkhand State Pollution Control Board (JSPCB).
- To validate dispersion modelling predictions using measured air quality parameters
- To draw supportive data through the specific site-related monitoring regarding impact causing sources such as kerbside monitoring
- To establish the impact of meteorological conditions on a few select indicator pollutants in different micrometeorological conditions of the Jharia Coalfields

- Emission Inventory related to Jharia Coalfields along with area up to 10 Km from the periphery/boundary of BCCL mines

ii. To identify the pollution load grid wise for point, line and area source

- To establish possibilities of receptor level concentrations of air pollutants by matching dispersion modelling and air quality monitoring data
- Source apportionment
- To identify and apportion the pollution load at receptor level to various sources in the Jharia Coalfields along with an area up to 10 Km from the periphery/boundary of BCCL mines
- To carry out the source apportionment using molecular markers for a limited number of samples through a time-resolved sample collection at various periods of the day and day-of-the-week.
- Any other item in consensus between both BCCL/CIL & NEERI evolved during the study.

1.5. Approach of study

The study approach has many components, each one of them having its importance and interdependence as shown in Figure 1.3. The ultimate objective is source apportionment of ambient air of JCF that primarily requires knowledge of ambient air quality status, sources and emission load. These three objectives were achieved by monitoring air pollutants at 13 locations in Jharia Coalfield using various instruments and multiple analyses. These locations were selected based on land use and activity profile. All monitoring was carried out using varied instruments and all attributes were analysed using standards methodologies. The study's methodology of the study was divided into three parts namely ambient air quality monitoring, sources emission inventory and source apportionment analysis.

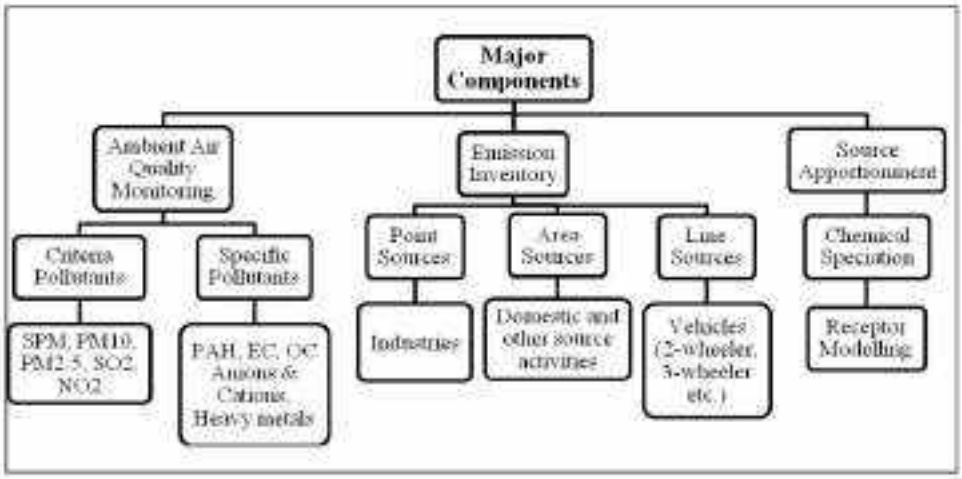

Figure 1.3: Air quality Monitoring & emission source apportionment studies

Chapter 2 Emission Inventory

This section consists of all methodologies that have been applied for the emission inventory and dispersion modelling in the Jharia Coalfield. The emission inventory is the process to identify the possible source and its contribution. Emission inventory and dispersion modelling are based on the primary data collection to calculate emission load from a particular source. It provides fundamental information for air quality modelling and air pollution control strategy development. In the coal mining area, mining, non-mining, industrial, vehicular and other sources are contributing. Air quality monitoring includes the suitable location selected based on the metrological conditions, chemical characterization for identification of the source, CMB model to estimate the source apportionment to $PM_{2.5}$.

Air pollutant emission inventory is a process to identify the possible sources and their contribution. It provides fundamental information for air quality modelling and air pollution control strategy development. Mining, non-mining, industrial, vehicular and other sources are contributing to critical coal mining zone like JCF, India. According to possible emission sources, sources are divided into three categories like point sources, area sources and line sources. The inventory of these sources is important to make a proper source profile.

2.1. Inventory of Point Sources

A point source of pollution is a single identifiable source that is responsible for significant pollution load in the study area, like thermal power stations. A comprehensive list of different point-like industries in the study area was obtained from the regional office of the Jharkhand State Pollution Control Board (JSPCB), at Dhanbad. The industries specific information of includes production capacities, raw material used, manufacturing process, fuel consumption, etc. also collected from the regional office by the CSIR-NEERI team.

2.2. Inventory of Area Sources

Area sources are sources of pollution that emit a substance or radiation from a specified area. Mining activities, domestic/hotel fuel (coal) burning, garbage burning, etc. are the major contributor to area sources. In order to assess the fuel consumption in the study area, the necessary information was collected through surveys at petrol pumps, hotels and restaurants, bakeries, open eat out and crematoria. Also, surveys collected data on the seasonal implication of fuel used particularly wood and coal. The data on trash burning and solid waste generated in the study were collected from Municipal Corporation Dhanbad.

2.3. Inventory of Line Sources

Vehicles contribute a whole range of HCs besides contributing SO_x, NO_x (as NO_2), HC and lead. Diesel vehicles are the primary source of smoke and NO_x in addition to CO and HCs. However, CO and HCs per litre of fuel consumed by diesel vehicles in relatively low compared to gasoline-powered vehicles. In gasoline-powered vehicles, the exhaust is the major source of pollution that contributes 100 % CO and NO_x and 80% of HCs emitted to the atmosphere. The remaining 20% of HCs are emitted from crankcase blow-by and evaporative emissions. In the

two-stroke engine, the crankcase blow-by is absent. The exhaust emissions are the principal sources of pollutants emitting about 40% of fuel supplied without burning due to short circulating, contributing high concentration of HCs. In diesel vehicles, practically all pollutants are emitted through exhaust gases and the contribution to crankcase blow-by and evaporative fuel emission are negligible.

Though the quantity of pollutants emitted by the vehicles is directly proportional to the number of vehicles playing on the road, the intensity of pollution potential depends on several contributory factors such as a geographical location, unplanned development of central business areas, inadequate and ill-maintained road as well as the type of vehicle, unplanned traffic management, meteorological conditions, and non-availability of adequate emission control technology.

Vehicle activity data were collected during the field campaign at 12 road networks in the study area, and the daily average vehicular activity is presented in Table 2.1.

Table 2.1: Daily average vehicle activity on different road network considered during the field survey

Label	Road Network	HDV	LMV	3W	2W	Total
L1	Jharia to Lodna -5 km	1254	1385	3640	9560	15839
L2	Pathardih to Sindri -7 km	1539	5356	4362	15633	26890
L3	Bastacola to Pathardih -13km	2153	8325	3678	10233	24389
L4	Bhuli to Bankmora - 6km	1475	13832	12965	18241	46513
L5	Katras to Harina–12.5 km	1802	7290	3156	15329	27577
L6	Bankmora to Kusunda -5 km	658	2685	1896	10235	15474
L7	Kusunda to Katras - 10 km	1306	4521	5327	15689	26843
L8	Moonidih to Kusunda -7 Km	1208	7659	3985	14698	27550
L9	Lohapti to Mahuda Area Colony - 8 km	1535	4523	2235	6356	14649
L10	Mahuda to Parasia Chowk -7 km	1223	4023	1759	5623	12628
L11	Parasia Chowk To Moonidih - 3 km	269	2159	236	2347	5011
L12	Bhowra to Parbatpur - 13 Km	2135	7856	4258	14578	28827

The vehicle utilization factors (km travelled per day per vehicle type) were adapted from the Auto Fuel Policy Report (Table 2.2). Two-to-four-wheelers Emission factors were taken from various project reports conducted by CPCB and Indian Clean Air Programmed (ICAP) (CPCB 2010; ARAI 2007). The percentage distribution of various types of vehicles moving on the road network considered during the field survey is presented in Fig 2.1. It shows that major numbers of vehicles moving in the considered Road network are two-wheelers (51%), followed by light motor vehicles (26%), three-wheeler (17%) and heavy-duty diesel vehicles (6%).

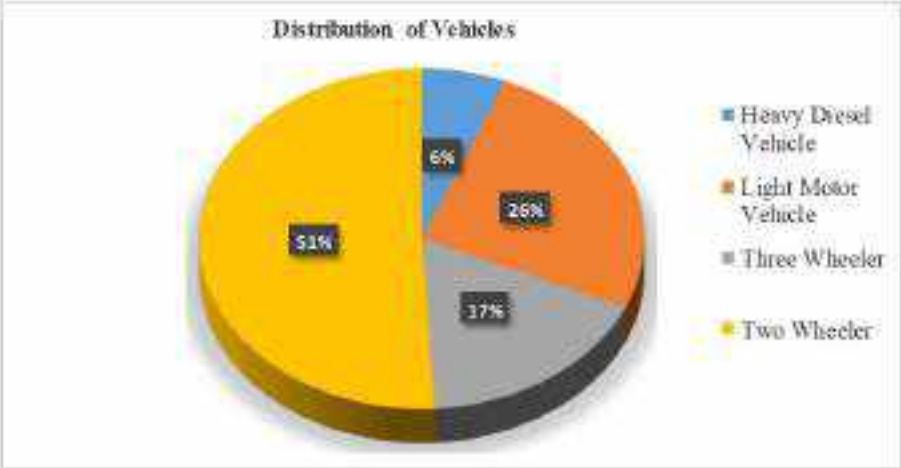

Figure 2.1 Percentage of different types of vehicle surveyed on the road network during the field survey

Table 2.2: Utilization Factors for different types of vehicle

Vehicle Type	km per day
LMV (*Car Jeep*)	52.6
LMV (Taxi)	77.89
2 Wheeler	25.1
3 Wheeler (*Auto*)	97.72
HCV	45.5

2.4. Methodology

The following method is adopted to estimate the emission load due to vehicles

$$E_i = N_v \times VKT \times E_f \quad (2.1)$$

Where, E_i is the emission from a particular type of vehicle

N_v is the number of vehicles of a particular type

VKT is the vehicle km travelled

E_f, km is the emission factor for a specific vehicle

Table 2.3: Emission estimate for road transport

Label	Road Network	Emission (kg/day)	
		PM_{10}	$PM_{2.5}$
L1	Jharia to Lodna -5 km	230.12	113.08
L2	Pathardih to Sindri -7 km	379.07	180.37
L3	Bastacola to Pathardih -13km	632.21	451.98
L4	Bhuli to Bankmore - 6km	331.41	187.69
L5	Katras to Harina–12.5 km	719.42	415.63
L6	Bankmore to Kusunda -5 km	308.69	194.34
L7	Kusunda to Katras - 10 km	576.31	277.95
L8	Moudih to Kusunda -7 Km	317.83	114.25
L9	Lohpti to Mahuda Area Colony - 8 km	360.24	151.99
L10	Mahuda to Parasia Chowk -7 km	241.56	148.24

L11	Parasia Chowk To Moonidih - 3 km	94.26	57.23
L12	Bhowra to Parbatpur - 13 Km	592.82	379.80

Re-suspension of the unpaved and paved roads depends on the 'silt loading' factor and 'vehicles weight' roaming on the road (Table 2.4). The silt loading (S_L) is the mass of the silt-sized material per unit area of the road surface. The amount of dust produces by vehicles movement on a paved road can be appraised by the following equation:

$$E = k\ (SL/2)^{0.65}\ .\ (W/3)^{1.5} \quad (2.2)$$

Where, 'E' = emission rate of PMs (Table 2.3);

SL is silt load (g/m2);

W is the average weight of the vehicle (Tons);

k is constant (the function of particle size) in g VKT^{-1} (Vehicle Kilometer Travel)

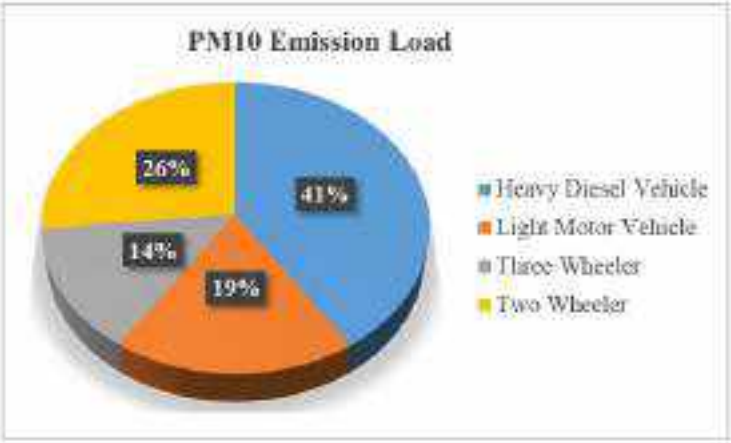

Figure 2.2 PM_{10} emission load for different categories of vehicle

It is observed that 41% of PM_{10} emission is contributed by the Heavy-duty diesel vehicles followed by two-wheelers (26%). Light motor vehicles (19%) and three-wheelers (14%) in the considered road network during the study period.

Table 2.4: Emission rate for the paved and unpaved road

	Emission Rate	
Emission Sector	PM_{10} (kg/day)	$PM_{2.5}$ (kg/day)
Re-suspension dust from Paved & Unpaved Road	1756	843

2.5. Results

2.5.1. Industrial Emission

Emission inventory estimates are determined based on considering available industrial activity information, emission factors (Table 2.5) and observations. For the current study, industrial and mining information was collected for emission inventory development. Emission inventory information for industries was collected from the regional office of JSPCB. In Dhanbad, the major industries are the power plant and the coking industry. Other

than those are coal mines, thus coal as a fuel is majorly used in industries and households. Emission loads by point source are depicted in Table 2.6 as per emission inventory.

Table 2.5: Emission factor for coal mining activities

EF	TSP	PM_{10}	$PM_{2.5}$	SO_2	NO_2
g/Mg Coal	1914	1864	1176	420	820

Table 2.6: Emission load from Industrial sector in Dhanbad

Sr. No	Name of Industry	Type of Fuel	Fuel consumption	Unit	TSP (Ton/yr)	PM_{10} (Ton/yr)	$PM_{2.5}$ (Ton/yr)	SO_2 (Ton/yr)	NO_2 (Ton/yr)
1	M/s Mahalaxmi Industries	Coal	4	MT/Oven/cycle (24hrs)	2.79	2.72	1.72	0.61	1.28
2	GEETEE Hard Coke Traders	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
3	M/s Shree Gopal Coke Industries	Coal	77.4	TPD	54.07	52.66	33.22	11.87	23.17
4	M/s Laxmi Hard coke Manufacturing Company	Coal	102	TPD	71.26	69.40	43.78	15.64	30.53
5	M/s - Sanjay Hard Coke Industries	Coal	70	TPD	48.90	47.63	30.05	10.73	20.95
6	M/s Inder Hard Coke Industries	Coal	36	TPD	25.15	24.49	15.45	5.52	10.77
7	M/s Shiv Shakti Coke Industries	Coal	80	TPD	55.89	54.43	34.34	12.26	23.94
8	Kheterpat Coke Manufacturing Company	Coal	4.5	MT/ Oven/ Batch (24hrs)	3.14	3.06	1.93	0.69	1.35
9	M/s Pawan Hard Coke Industries	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
10	M/s Ganaguti Udyog	Coal	135	TPD	94.31	91.85	57.95	20.70	40.41
11	M/s Aman Soft Coke Industries	Coal	29.76	TPD	20.79	20.25	12.77	4.56	8.91

2.5.2. Area/Distributed source

An area source emission inventory estimates the pollutant loads emanating from several small but numerous individual sources in a specific geographic area and which cannot be included underline no point sources.

Area sources considered for emission inventory for Dhanbad city are:

- Cooking operations in households: Slum and non-slum
- Cooking operations in hotels, restaurants, open eat-outs and bakeries
- Crematoria

The following sections will detail the methodology adopted for estimating emissions from each of the above-mentioned sources and the results thus obtained.

- **Emission load from mining activities**

The emission loads from coal mine activities are depicted in Table 2.7. The emission load is calculated based on the secondary data collected from the BCCL mines covered in the study. The data includes coal and overburden quantity handled per day during loading and unloading, transfer from pit to stockyard through haul road and conveyor, vehicular movement frequency and diesel consumption for HEMM and DG sets. Emission factors from EEA air pollutant emission inventory guidebook 2019 were considered for the estimations of TSP and PM load.

Table 2.7: Emission load from coal mine activities in Jharia coalfield region

Mine	Area (m^2)	PM_{10} (Tone/y)	$PM_{2.5}$ (Tone/y)
ABOCP	2355283	156.1	78.0
ADI Colliery	1444818	47.9	23.9
ASP Colliery	19540	27.7	13.8
Bhowra south	78079	26.9	13.4
Block IV Govindpur	432827	22.5	11.2
DBOCP	605747	64.7	32.4
East Bassuriya Colliery	576494	24.3	12.2
Gopalichuck Colliery	57575	3.7	1.9
Jeenagora OCP	2079123	208.0	104.0
Kuya OCP	1134723	90.1	45.1
NAKC	245205	78.3	39.1
NGK	261847	126.0	63.0
Nichitpur colliery	791140	61.4	30.7
Phularitand colliery	335887	84.1	42.1
Rajapur OCP	1170784	90.4	45.2
Sendra Bansjora	472760	63.0	31.5
Shatabdi colliery (Muraidhih)	34270	77.0	38.5
Tetulmari	876320	23.3	11.7
Total		**1275.4**	**637.7**

- **Cooking operations in non-slum household**

A survey of 20 non-slum household areas was conducted in randomly selected areas of Dhanbad to understand which fuels are being used in these households and their quantities. The survey results indicated that Liquefied Petroleum Gas (LPG) was the fuel of choice in all the households and that each household used about 1 cylinder per month on average. It was assumed that LPG use remains the same for all 365 days of the year. The results obtained are presented in Table 2.8.

Table 2.8: Emissions from the use of LPG in non-slum households in Dhanbad

LPG Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	1.8	0.25	0.07
Emission (T/Year)	0.00575	0.0011	0.0049	0.0007	0.0002

- **Cooking operations in slum households**

A survey of 15 areas having slum households was conducted, spread in Jharia Coalfield which was known to have significant slum populations, to understand which fuels are being used in these households and their quantities. It was seen that a majority of the slum households use coal as a cooking fuel (Table 2.9)

Table 2.9: Emission from coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	28.354	18.856	5.657	35.330	0.709

- **Emissions from crematorium**

In order to calculate emission from crematoria data were obtained from crematoriums in Dhanbad. Emission from the burning of bodies using woods mainly produces PM_{10}, CO and HC majorly as depicted in Table 2.10.

Table 2.10: Emission from Crematoria using Wood as fuel

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/Kg)	17.3	0.2	1.3	126.3	114.5
Emission (kg/day)	7.178	0.083	0.537	52.183	47.308

- **Emissions from bakeries**

Data were collected from 34 bakeries operating in Dhanbad in which 12 bakeries were using electrical ovens. The emissions from such bakeries were not considered. All the other bakeries were using coal as fuel. Emissions from such bakeries are given in Table 2.11.

Table 2.11: Emission from Bakeries using Coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	6.26	4.16	1.25	7.80	0.16

- **Emissions from hotels and restaurants**

Data were collected from 35 hotels in Dhanbad city. It has been found that most hotels/restaurants were using a combination of coal and LPG as cooking fuel. Emission

from coal and LPG were calculated and depicted in Table 2.12 and 2.13.

Table 2.12: Emission from Hotel & Restaurants using Coal

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	8.110	5.393	1.618	10.105	0.203

Table 2.13: Emission from Hotel & Restaurants using LPG

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	0.8	0.25	0.07
Emission (T/Year)	0.136	0.026	0.117	0.016	0.005

- **Emission from open eat-outs**

From the survey it has been observed that most of the open eat-outs were using coal as cooking fuel, only a few were using LPG (Table 2.14)

Table 2.14: Emission loads from open eat-outs

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	14.07	9.36	2.81	17.54	0.35

2.5.3. Grid wise emission inventory

The grid-wise particulate emission inventory maps were prepared from the primary and secondary data collected during the field surveys and the information received from the open cast mines, respectively. The PM emissions from restaurants, eat-outs, domestic chullahs, vehicles, crematoria, etc. were estimated based on the primary data obtained from the filed campaigns, whereas, the emissions from the mine operations were estimated based on the data received from the mines and the emission factors reported in the literature. Once the emissions rates were estimated, the cumulative emissions (including all types of sources like line, point, and area) were calculated falling under the grid defined (shown in Figure 2.3 and Figure 2.4). From the figures, it can be interpreted that the PM emissions are high on the northeast side of the study area. Whereas, the actual transport and dispersion of these emissions can be interpreted through the dispersion modelling carried out using the AERMOD model.

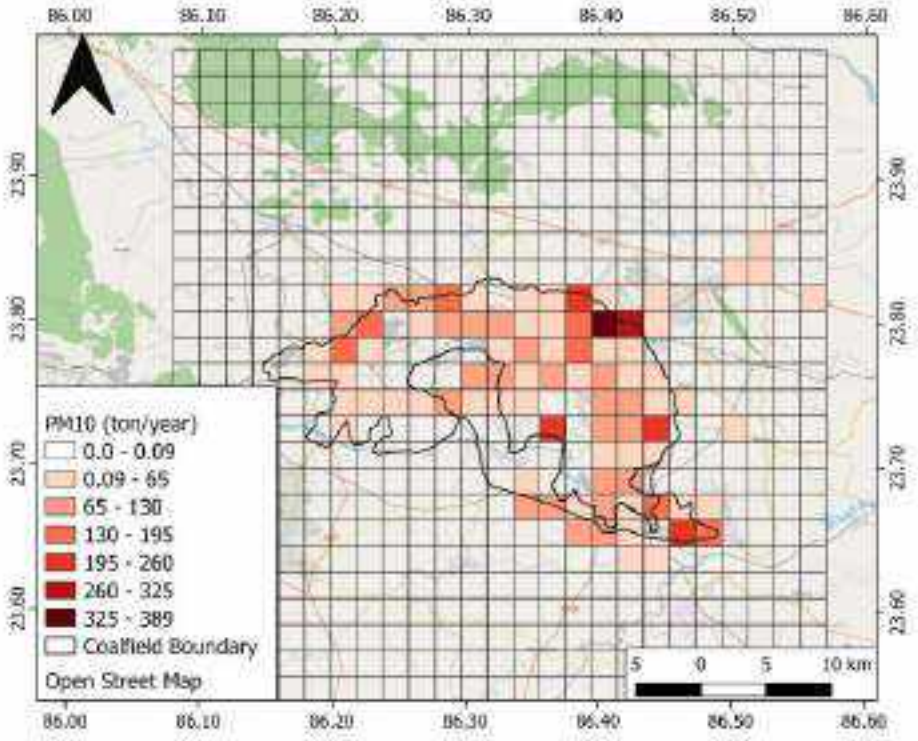

Figure 2.3 Grid-wise emission inventory of PM_{10} in tons/year over the study area

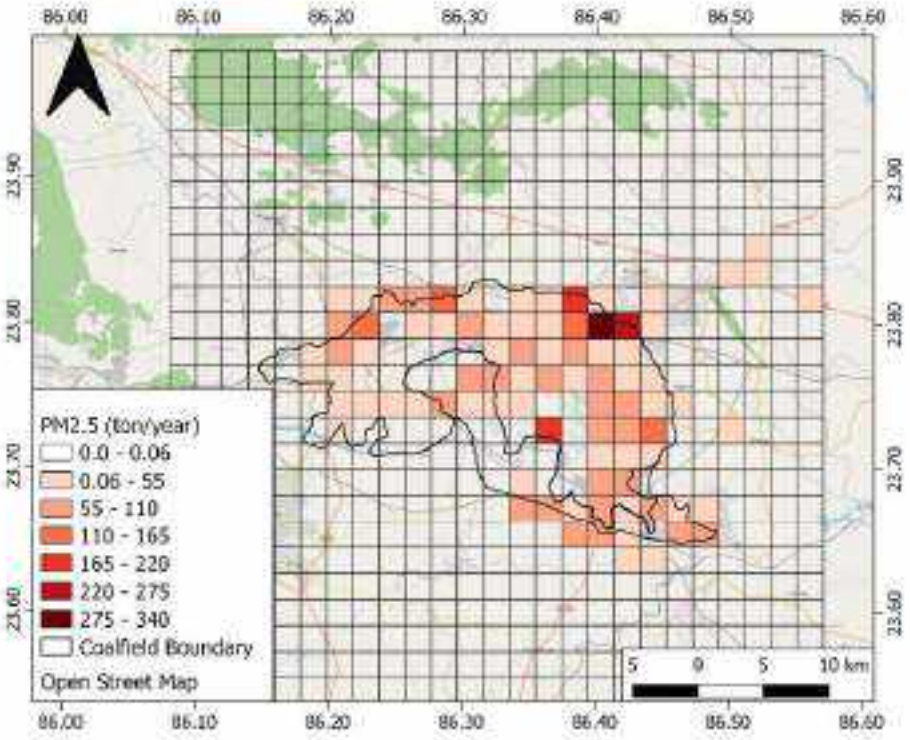

Figure 2.4 Grid-wise emission inventory of PM2.5 in tons/year over the study area

The respective share of various emission sources is represented through pie diagrams shown in Figure 2.5. Data shows that PM_{10} emissions are contributed mostly from vehicular emissions

followed by emissions from the mines whereas, $PM_{2.5}$ emissions are contributed mostly from vehicular emissions, domestic burning and mine activities. The grid-wise emission inventory maps and the information on the pollution sources provide the basis for the policymakers to target the hotspots of pollution generation in order to take effective mitigation actions.

(a)

(b)

Figure 2.5 (a) and (b) represents emission load from various sectors over JCF region for PM_{10} and $PM_{2.5}$ respectively

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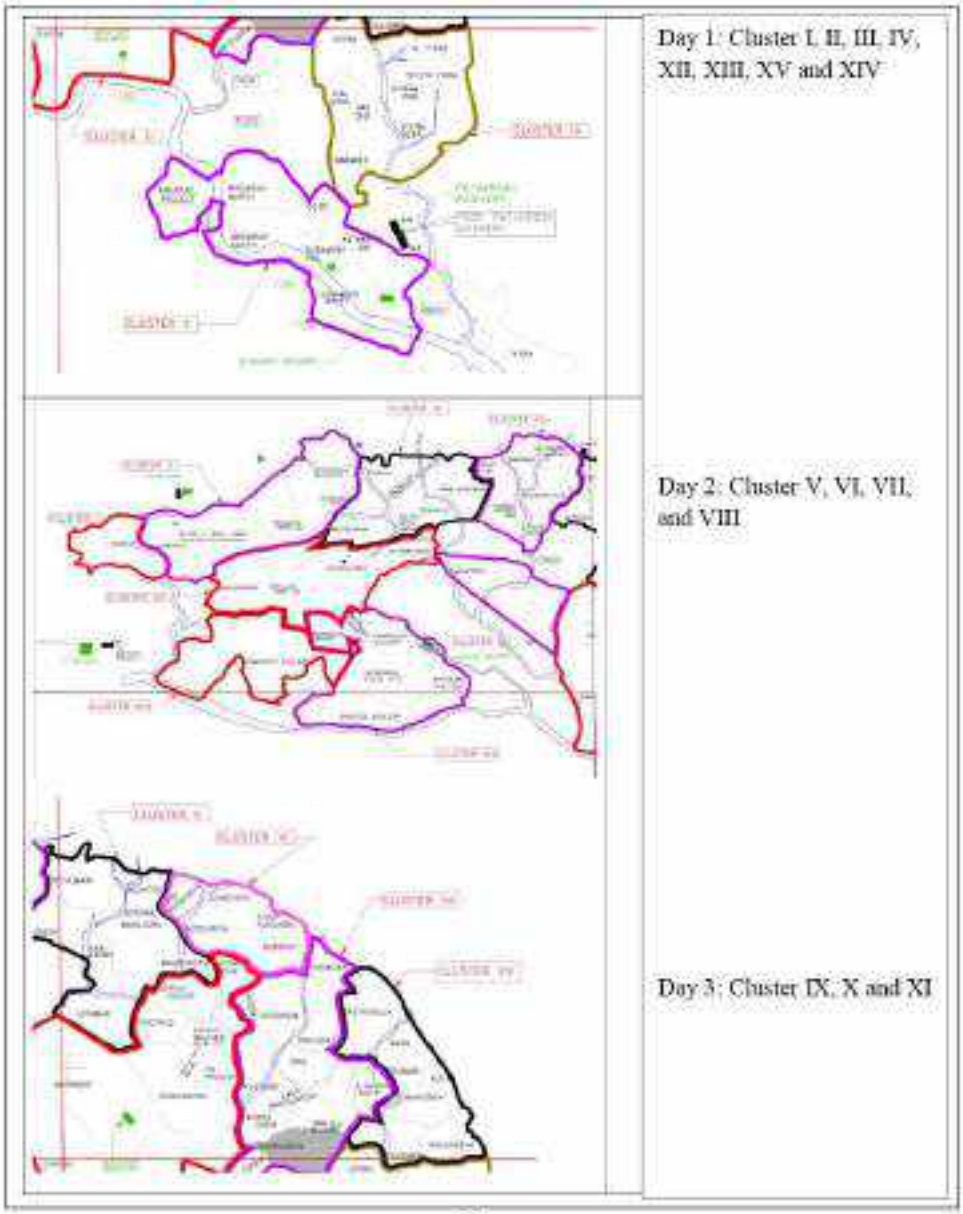
Chapter 3 Air Quality Monitoring and Receptor modelling

BCCL environmental department provided the map of the Jharia region. The site visit was carried out with assistance from BCCL's team. The 15 Jharia mines coal fields were segregated into three parts. The details of the visit and mine cluster names are given in Table 3.3.1. The Entire Jharia Coal Field (JCF) is divided into 16 clusters. Both open cast and underground mines are operational in JCF. Standard mining operations like drilling, blasting, hauling, accumulation, and transfer are the major sources of emissions and air pollution. Apart from that, a typical emission source, mine fire, is prevailing at JCF. Besides, JCF encompasses large non-mining regions with their emission sources like vehicular emission in congested traffics, road dust, Power Plant emission, other industrial emissions (coke oven plants, brick kilns, stone crushers, etc.), crematoria, domestic burning, open burning, etc.

Table 3.3.1: The details of mine cluster in Jharia Coalfield



Based on preliminary field visit by NEERI Scientists along with BCCL staffs, the following locations (Figure 3.1) were selected for the establishment of Air Quality Monitoring Stations for source apportionment study;

- **Core Zone**

1. Cluster XIV Lohapatty– nearby sources: Chandrapura Thermal Power Plant
2. Cluster VII Mine rescue station- nearby sources: Coal Mine, Industry
3. Cluster V- Katras
4. Cluster IX Lodhna
5. Cluster XI Moonidih nearby sources: Coal Mine
6. Cluster X Patherdih: nearby sources: Coal Mine, Steel Industry
7. Cluster VIII Bastacola nearby sources: Coal Mine

- **Buffer Zone**

8. Bank More
9. Harina
10. Bhuli
11. Sindri
12. Parbatpur Electro steel/ Bhaga
13. Background

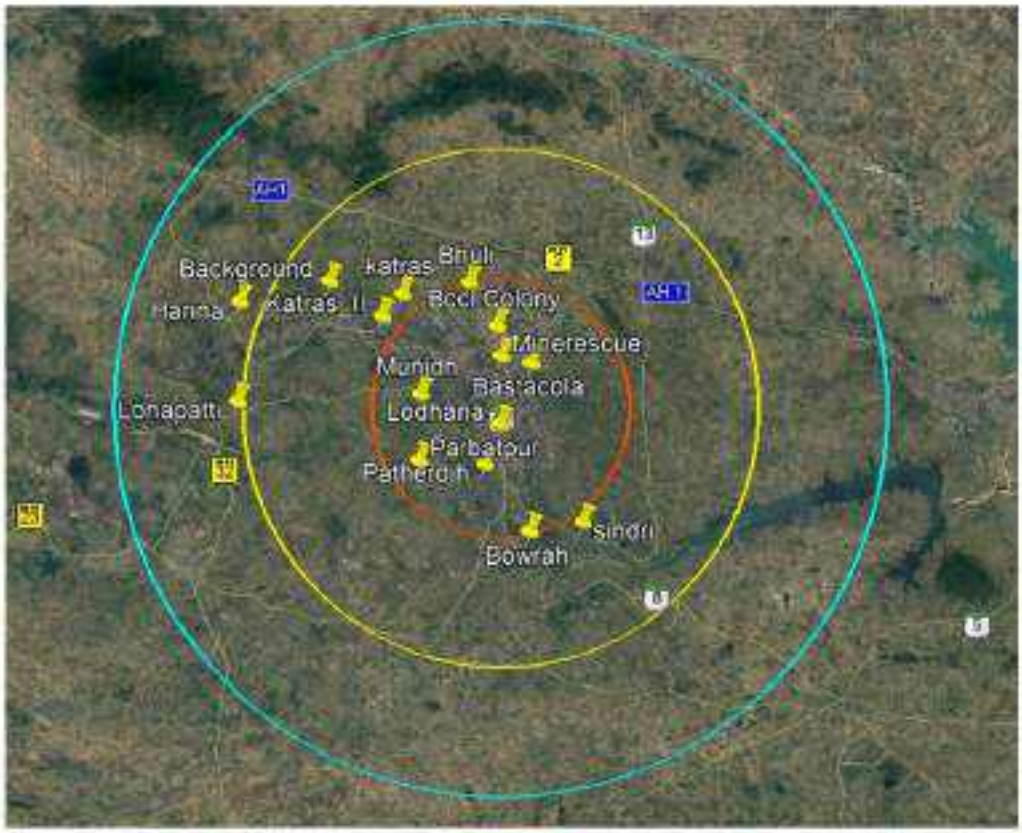


Figure 3.1: Air monitoring sites under 30 km buffer area

3.1. Sampling Method and Schedule

The PM_{10} and $PM_{2.5}$ sampling for Jharia Coalfields was done at all the 13 sampling sites for the period of 24 h using low volume respirable suspended particulate matter samplers (Instrumax, ARA and Envirotech) on Quartz and polytetrafluoroethylene (PTFE) filter paper of 47 mm diameter. Samplers at a flow rate of 16.67 LPM were used. The filter papers were desiccated before and after sampling for 24h at a temperature of 27 ± 3°C and at a relative humidity (RH) of 55 ± 2% to remove the moisture present in them. The PM_{10} and $PM_{2.5}$ field samples were collected periodically throughout the sampling period. The sampling frequency and types of equipment used for monitoring are described in Table 3.3.2 and 3.3.3. The national Ambient quality and Standards for Coal Mines (Stipulated by Ministry of Environment and Forests are depicted in Table 3.3.4. and Table 3.3.5.

Table 3.3.2: Frequency of Air pollutants sampling in Jharia Coalfields

Parameter	Number of Days	Change of Filter/ absorbing media	Reporting
PM_{10}	10	24 hourly, Teflon: 5 Days Quartz: 5 Days	24 hourly
$PM_{2.5}$	10	24 hourly Teflon: 5 Days Quartz: 5 Days	24 hourly
NO_2	10	8 hourly	8 hourly
SO_2	10	8 hourly	8 hourly

Table 3.3.3: Ambient Air Quality Sampling/Analysis Methodology for Target Pollutants

Particulars	Parameters			
	PM_{10}	$PM_{2.5}$	NO_2	SO_2
Sampling Instrument	INSTUMEX and ARA-N-FRM Sampler	INSTUMEX and ARA-N-FRM Sampler	APM sampler	APM sampler
Sampling Principle	Cyclonic Flow Technique	Cyclonic Flow Technique	Chemical absorption in suitable media	Chemical absorption in suitable media
Flow rate	16.7 LPM	16.7 LPM	0.5 LPM	0.5 LPM
Sampling Period	24 hourly	24 hourly	8 hourly	8 hourly
Sampling Frequency	7 days continuous, Teflon and quartz on alternate days	7 days continuous, Teflon and quartz on alternate days	7 days continuous	7 days continuous
Analytical Instrument	Electronic Micro Balance	Electronic Micro Balance	Spectrophotometer	Spectrophotometer
Analytical Method	Gravimetric	Gravimetric	Modified Jacob and Hochheiser method	Colorimetric Improved West & Gaeke Method
Minimum reportable value	5µg/m^3	5µg/m^3	9µg/m^3	4µg/m^3

Table 3.3.4: National Ambient Air Quality Standards (2009)

Sr. No.	Pollutant	Time Weighted Average	Concentration in ambient Air (in $\mu g/m^3$) Industrial, Residential Rural & Other Areas	Concentration in ambient Air (in µg/m3) Ecologically Sensitive Area	Concentration In ambient Air (in $\mu g/m^3$) Methods of Measurement
1	Sulphur Dioxide (SO_2)	Annual*	50	20	Improved West & Geake, Ultraviolet fluorescence
		24Hours**	80	80	
2	Nitrogen Dioxide (NO_2)	Annual*	40	30	Modified Jacob & Hochheiser (Na-Arsenite) Chemiluminescence
		24Hours**	80	80	
3	Particulate matter (Size less than 10µm) or PM_{10}	Annual*	60	60	Gravimetric, TOEM, Beta attenuation
		24Hours**	100	100	
4	Particulate matter (Size less than 2.5µm) or $PM_{2.5}$	Annual*	40	40	Gravimetric, TOEM, Beta attenuation
		24Hours**	60	60	
5	Ozone (O_3)	8 Hours*	100	100	UV photometric, Chemiluminescence chemical method
		1 Hour	180	180	
6	Lead (Pb)	Annual*	0.5	0.5	ASS / ISP method after sampling on EPM 2000 or equivalent filter paper ED-XRF using Teflon filter
		24Hours**	1	1	
7	Carbon Monoxide (CO)	Annual*	0.2	0.2	Non-dispersive Infra-Red (NDIR) Spectroscopy
		24Hours**	0.4	0.4	
8	Ammonia (NH_3)	Annual*	100	100	Chemiluminescence, Indo-phenol's blue method
		24Hours**	400	400	
9	Benzene (C_6H_6)	Annual*	0.5	0.5	Gas Chromatography based continuous analyzer. Adsorption and description followed by GC analysis
10	Benzo (a) Pyene (BaP)- particulate phase only	Annual*	0.1	0.1	Solvent extraction followed by HPLC / GC analysis
11	Arsenic (As)	Annual*	0.6	0.6	AAS/ ICP method after sampling on EPM 2000 or equivalent filter paper
12	Nickel (Ni)	Annual*	20	20	

Table 3.3.3 Standards for Coal Mines (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)

Pollutant	Time weighted Average	Concentration in Ambient Air	
		New Coal Mines (commenced after 25.09.2000)	Existing Coal Mines (commenced prior to 25.09.2000)
Suspended Particulates Matter (SPM)	Annual Average 24 hours	360µg/m3 500µg/m3	430µg/m3 600µg/m3
Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average 24 hours	180µg/m3 250µg/m3	215µg/m3 300µg/m3
Sulphur Dioxide (SO_2)	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3
Oxides of Nitrogen as NO_2	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3

3.2. Chemical Analysis

3.2.1. Gravimetric analysis

The exposed filters were analysed by gravimetric technique using a weighing balance for PM_{10} particles and using a microbalance for $PM_{2.5}$ particles with a precision of 5µg with automatic (internal) calibration.

3.2.2. Elemental analysis

PM_{10} samples collected on glass fibre filters were digested in a microwave digester. The samples were made up to 50ml using deionized distilled water. Similarly, the exposed filters containing $PM_{2.5}$ particles were cut equally into 2 halves. A part of the exposed filter was used for ions analysis. Whereas, the other half was cut into tiny fragments and digested and made up to 15mL using distilled deionized water. The obtained samples (both PM_{10} and $PM_{2.5}$) after digestion were stored in vials and refrigerated at 4°C until further analysis. These samples were later subjected to estimate the elemental composition using ICP-OES (Thermo Scientific, USA).

3.2.3. Analysis of SO_2 and NO_2

SO_2 analysis: Modified West and Gaeke method was followed for sampling and analysis of Sulfur dioxide in ambient air. SO_2 from the air is absorbed in a solution of potassium tetrachalo-mercute (TCM). A dichlorosulphitomercurate complex, which resists oxidation by the oxygen in the air was formed. Once formed, that complex was stable to strong oxidants such as ozone and oxides of nitrogen and therefore, the absorber solution may be stored for some time prior to analysis. The complex was made to react with pararosaniline and formaldehyde to form the intensely colored pararosaniline methylsulphonic acid. The absorbance of the solution was measured by means of a suitable spectrophotometer.

NO_2 analysis: Modified Jacobs and Hochheiser method was followed for sampling and analysis of NO_2 in ambient air. Ambient NO_2 was collected by bubbling air through a solution of sodium hydroxide and sodium arsenite. The concentration of nitrite ion produced during sampling was determined calorimetrically by the nitrite ion reaction with phosphoric acid, sulphanilamide, and N-(1-napthyl)-ethlylenediamine di-hydrochloride (NEDA) and the absorbance of the highly colored azo dye was measured at 540nm.

3.2.4. Ion analysis

The filter papers containing both PM_{10} and $PM_{2.5}$ samples were extracted and subjected to ion analysis as per standards. The filter papers were divided into tiny fragments and moistened with isopropanol slightly before extraction since the filters are hydrophobic. Further 25 mL of deionized distilled water was added and sonicated using an ultrasonic bath for 60 min at 60°C. The samples were then kept overnight after sonication. Furthermore, the samples were then filtered using nylon filter discs (25mm, 0.45mm) and were refrigerated at 4°C until further analysis. The extracted samples were subjected to IC to analyse the ions (anions and cations) present in them.

3.2.5. Polycyclic Aromatic Hydrocarbons (PAH) analysis

Filter papers were cut into pieces using scissors and transferred to a 100 ml beaker and 50 ml of Dichloromethane (DCM) (GC/HPLC grade) was added. The samples were extracted with DCM using an ultrasonic bath for about 30 minutes. The extracted samples were filtered with Whatman filter paper containing 2gm Anhydrous Sodium Sulphate. After filtration, the filtrate is concentrated using a rotary vacuum evaporator to 2ml final volume. Solid-phase extraction may be used to clean up the impurities of the sample and re-concentrated in a rotary evaporator. The samples were analyzed through GC with conditions as injector 300C and FID temperature 320C.

3.2.6. EC & OC analysis

This is a thermal/optical-transmittance (TOT) method that speciates carbon in particulate matter collected on a quartz-fiber filter into OC, EC, and CC. In the first (or non-oxidizing) heating stage, organic and carbonate carbon is thermally desorbed from the filter under a flow of helium with controlled temperature ramps. The oven is then partially cooled, and the original flow of helium is switched to an oxidizing carrier gas (He/O_2). In the second (or oxidizing) heating stage, the original elemental carbon component plus pyrolyzed organic carbon formed during the first heating stage are oxidized/desorbed from the filter with another series of controlled temperature ramps. All carbon evolved from the sample is converted to CO_2 in an oxidizing oven immediately downstream from the desorption oven, and the CO_2 is converted to methane (CH_4) by a methanator oven before being measured with a flame ionization detector (FID). (https://www3.epa.gov/ttnamti1/files/ambient/pm25/spec/RTIOCECSOP.pdf)

3.3. Results

3.3.1. Mass concentration of PM_{10} and $PM_{2.5}$

In summer monitoring, the mean mass concentrations of PM_{10} particles in all 13 sampling sites were found to be in the range of 74-184µg/m^3 with the highest concentration of 184µg/m^3 at mine rescue site and lowest concentration of 74µg/m^3 at Bastacola site. Also, the mean mass concentration of $PM_{2.5}$ particles was found in the range of 49-117µg/m^3 with the highest concentration of 117µg/m^3 and the lowest concentration of 49µg/m^3 recorded at Harina and Lohapatti site respectively.

The average concentrations of PM_{10} and $PM_{2.5}$ in two seasons are described in Table 3.6 and 3.7. Results revealed that the average concentrations of PM_{10} are within the prescribed limits of MoEF notification guidelines for coal mine areas. In the case of $PM_{2.5}$, there is no Govt. notified standard for mining areas but in the case of buffer zones, National Ambient Air Quality Standard, NAAQS, 2009 may be applicable. The highest PM_{10} and $PM_{2.5}$ concentrations were found in Mine rescue and Harina (Figure 3.2 and 3.3).

Table 3.6: Average concentration of PM_{10} and $PM_{2.5}$ in Summer of Jharia Coalfield

Monitoring Sites		Average Concentration (µg/m^3)-Summer	
	Site Description	PM_{10} (µg/m^3)	$PM_{2.5}$ (µg/m^3)
Lohapatti	Core Zone	133.7	49.42
		(83-203)	(44-83)
Mines Rescue	Core Zone	184.8	83.43
		(124-255)	(55-205)
Katras	Core Zone	141.4	80.01
		(100-216)	(42-150)
Lodhna	Core Zone	156.8	63.98
		(100-303)	(32-99)
Moonidih	Core Zone	118.4	62.84
		(80-153)	(34-94)
Patherdih	Core Zone	94.7	67.22
		(50-119)	(37-91)
Bastacola	Core Zone	74.21	62.85
		(52 -209)	(36-96)
BCCL colony	Buffer Zone	157.35	74.37
		(113-222)	(47-103)
Harina	Buffer Zone	177.7	117.3
		(73-265)	(42-175)
Bhuli	Buffer Zone	141.7	105.89
		(85-245)	(44-161)
Sindri	Buffer Zone	122.2	76.05
		(82-139)	(18-127)
Parabatpur	Buffer Zone	122.4	110.98
		(86-171)	(70-150)
Background	Buffer Zone	144.4	57.13
		(24-255)	(23-97)

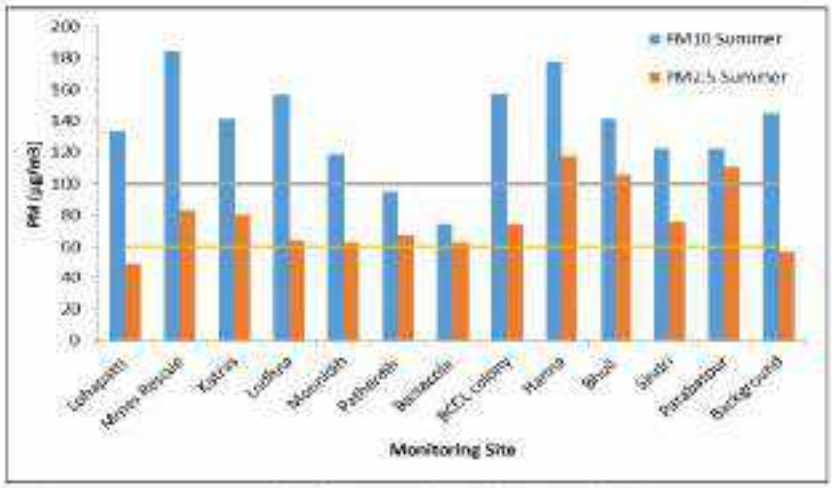


Figure 3.2: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region in summer compared to NAAQS (2009)

Table 3.7: Average concentration of PM_{10} and $PM_{2.5}$ in winter of Jharia Coalfield.

Monitoring Sites	Site Description	Average Concentration (µg/m³)- Winter	
		PM_{10} (µg/m³)	$PM_{2.5}$ (µg/m³)
Lohapatti	Core Zone	174.28	139.59
		(122-241)	(114-236)
Mines Rescue	Core Zone	303.49	176.97
		(175-350)	(114-233)
Katras	Core Zone	230.06	50.87
		(134-332)	(24-78)
Lodhna	Core Zone	322.8	112.17
		(243-412)	(98-209)
Moonidih	Core Zone	300.16	188.27
		(128-728)	(64-600)
Patherdih	Core Zone	222.71	113.23
		(182-246)	(111-167)
Bastacola	Core Zone	332.05	176.48
		(251-663)	(54-425)
BCCL colony	Buffer Zone	219.98	128.79
		(155-300)	(94-175)
Harina	Buffer Zone	130.73	42.93
		(65-215)	(44-98)
Bhuli	Buffer Zone	174.75	151.66
		(150-200)	(89-180)
Sindri	Buffer Zone	171.82	167.07
		(81-210)	(142-184)
Parabatpur	Buffer Zone	228.76	148.16
		(75-660)	(101-192)
Background	Buffer Zone	233	121.18
		(195-254)	(63-170)
Katras II		107.13	98.42
	Core Zone	(128-181)	(94-104)

Whereas in winter monitoring, the highest PM_{10} mass concentration was found to be 332µg/m^3 at Bastacola site (exceeding the prescribed limit of **GSR 742(E)**) along with other core mining zones like Mines Rescue, Moonidih. The lowest average concentration of PM_{10} was found in Katras II (Table 3.7).

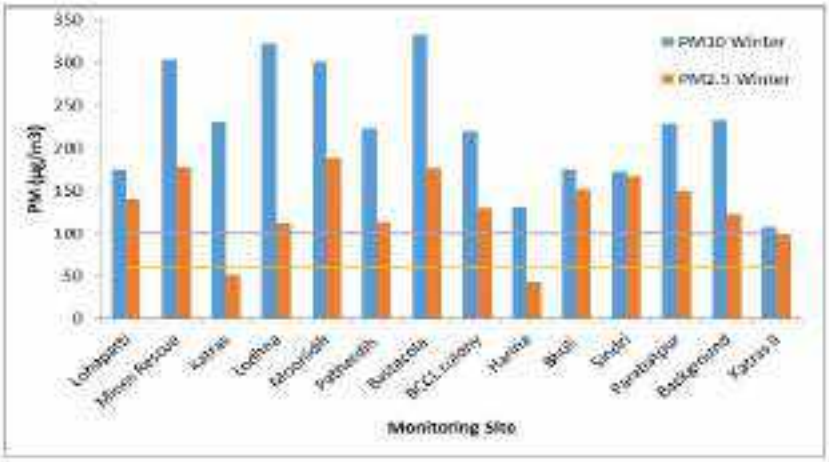


Figure 3.3: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region during Winter compared to NAAQS (2009)

3.3.2. Elemental concentration of PM_{10} and $PM_{2.5}$ in summer

The digested samples of PM_{10} and $PM_{2.5}$ particles from all the 13 sampling sites were subjected to estimate the elemental composition using ICP-OES. The analysis of PM_{10} particles yields 11 different elements such as Al, As, Cd, Co, Cu, M, Ni, Pb, Zn, Fe and Cr. Similarly, the samples containing $PM_{2.5}$ particles revealed the same elements as PM_{10}. It was observed that Al and Fe were found to be higher for both PM_{10} and $PM_{2.5}$ particles. Al is the most abundant element. The concentration of Al was detected in the range of 6.32-14.62µg/m^3. Maximum Al concentrations were found at BCCL colony, Parbatpur, Harina and Background. The concentrations of Fe and Cr were estimated as 0.78-7.74µg/m3 and 0.075-1.32µg/m3 respectively. The highest concentrations of both Fe (7.74µg/m3) & Cr (1.32µg/m3) were found at the Bastacola site Figure 3.4. Similarly, in the case of PM2.5 particles the concentrations of Al (4.87-14.47µg/m3), Fe (0.44-11.77µg/m3) and Cr (0.066-2.17µg/m3) were found higher than other elements. For PM2.5 particles, maximum concentrations of Fe (11.77µg/m3) and Cr (2.17µg/m3) were obtained at the Mine Rescue site and Al (14.47µg/m3) at Katras. Since, the elements such as Al, Fe and Cr possess higher concentrations in the PM10 elemental composition, Al would have been emitted from road dust, whereas Fe would have been emitted from the re-suspension of dust containing deposits from the emissions of vehicular and other anthropogenic activities Figure 3.5.

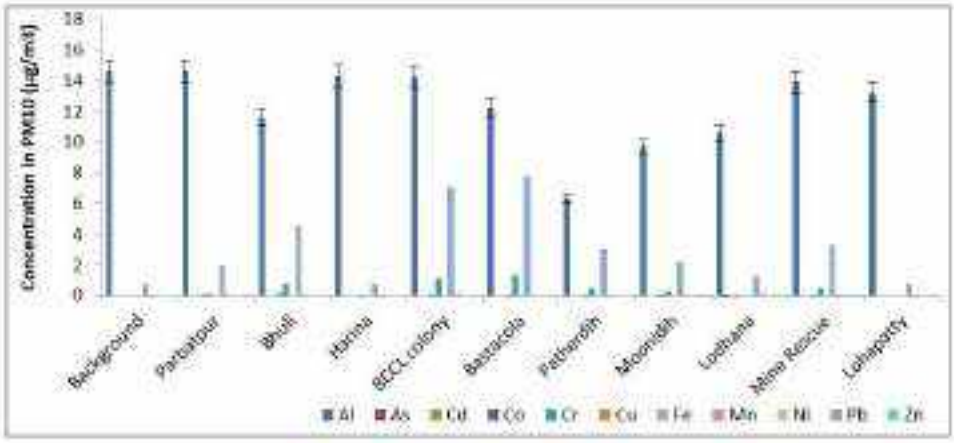


Figure 3.4: Metal concentration of PM_{10} in the summer season

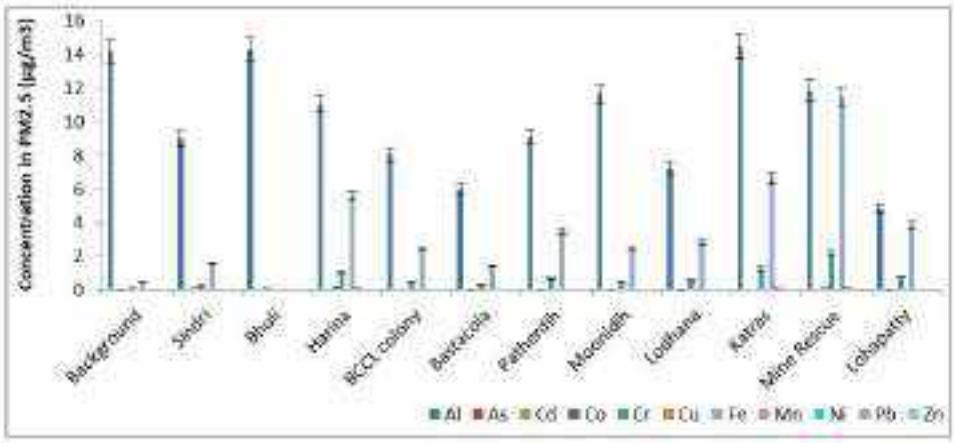


Figure 3.5: Metal concentration of $PM_{2.5}$ in the summer season

3.3.3. Elemental Concentration of PM_{10} and $PM_{2.5}$ in Winter

The elemental analysis was performed using inductively coupled plasma optical emission spectroscopy (ICP-OES). For the air quality assessment, the concentrations of 11 elements i.e. Al, As, Cd, Cr, Cu, Fe, K, Mn, Ni, Pb, and Zn in PM_{10} and $PM_{2.5}$ samples, were measured. Among all the elements, Al, Fe, and K concentrations were found considerably higher for PM_{10} samples in the winter season. Al was observed in the range of 2.02-10.77µg/m3 followed by Fe (0.79-9.26µg/m3) and K (0.90-4.19µg/m3). Maximum Al concentration (10.77µg/m^3) was observed at the BCCL colony, followed by Lodhna (10.29µg/m^3). The Highest Fe concentration (9.26µg/m^3) was observed at Bastacola while K (4.19µg/m^3) at the Lodhna site. This may be due to vehicular emissions, paved roads, construction dust, coal combustion, soil dust, etc. The concentration of As, Ni, Pb was found within the limits of CPCB standards. The remaining elements i.e. Cd, Cr, Cu, Mn, and Zn were found very low (Figure 3.6).

Similarly, in the case of $PM_{2.5}$ samples concentrations of Al, Fe and K were detected higher than other elements. The concentration of Al, Fe, and K was obtained as 0.11-2.91µg/m^3, 0.05-1.93µg/m^3 and 0.08-2.12µg/m^3. For $PM_{2.5}$ particles, maximum Al and K were found at the Munidih site, which were 2.91µg/m^3 and 2.12µg/m^3 respectively. The highest concentration of

Fe i.e. 1.93µg/m^3 was detected at Lodhna site. The concentrations of all other analysed elements were low (Figure 3.7).

From the elemental analysis of the summer and winter seasons, it was observed that the average Al concentration obtained was more in the summer season than in the winter season. In contrast, the average concentration of Cr was more in the winter season.

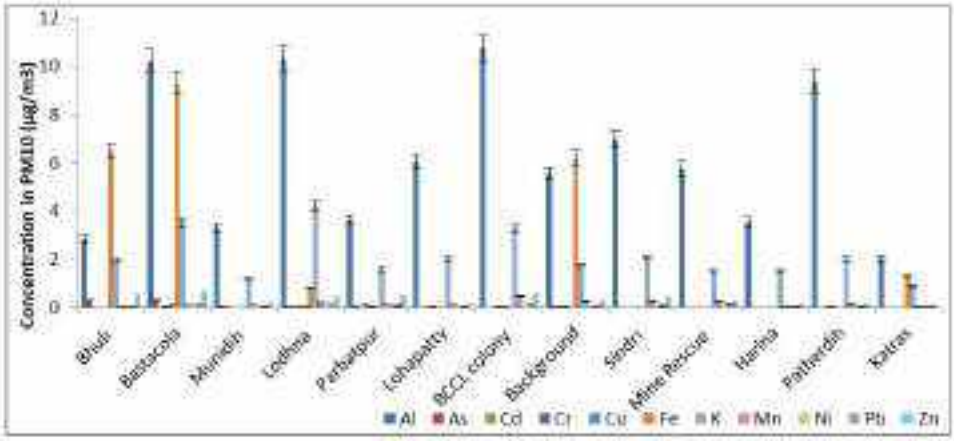


Figure 3.6: Metal concentration of PM_{10} in winter season

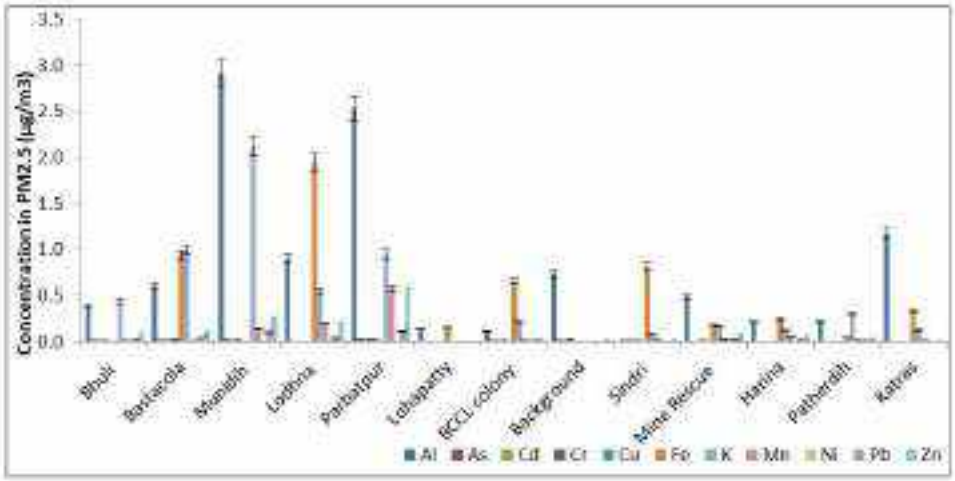


Figure 3.7: Metal concentration of PM 2.5 in winter season

3.3.4. SO_2 and NO_2 concentration in ambient air in the Summer season

The mean average SO_2 concentration in the summer season among all the monitoring stations ranged between 11μg/m^3 (Harina & Bastacola) and 24.5μg/m^3 (Moonidih), being well below the threshold limits of 80μg/m^3 (residential or industrial). The 8-hour average NO_2 concentrations were between 10.3μg/m^3 (Background) and 40.9μg/m^3 (Lodhana), well within the standard limits of 80μg/m^3 (residential or industrial) Figure 3.8. The SO_2 in the residential areas may be received from the open burning of raw coal and other domestic and commercial activities.

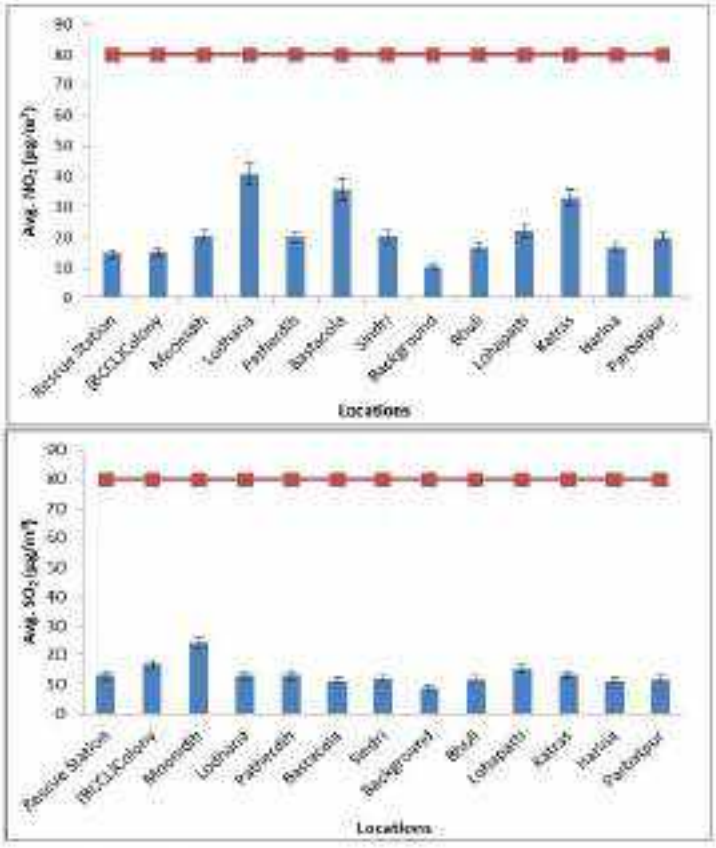


Figure 3.8: NO_2 and SO_2 Concentration of all monitoring sites in summer season

3.3.5. SO_2 and NO_2 concentration in ambient air in Winter season

The mean concentration of NO_2 and SO_2 in the winter season was found below the threshold limit i.e. 80μg/m^3. The concentration of SO_2 was below 10μg/m^3 in Katra, BCCL colony, Mine Rescue, Bastacola, Lodhana and Munidih. Bastacola and Bhuli site has a NO_2 concentration above 10μg/m^3 (Figure 3.9). It has been observed that the concentration of NO_2 and SO_2 in the winter and summer seasons were below the standard limit. But the average concentration of NO_2 and SO_2 in the summer season was higher than in the winter season.

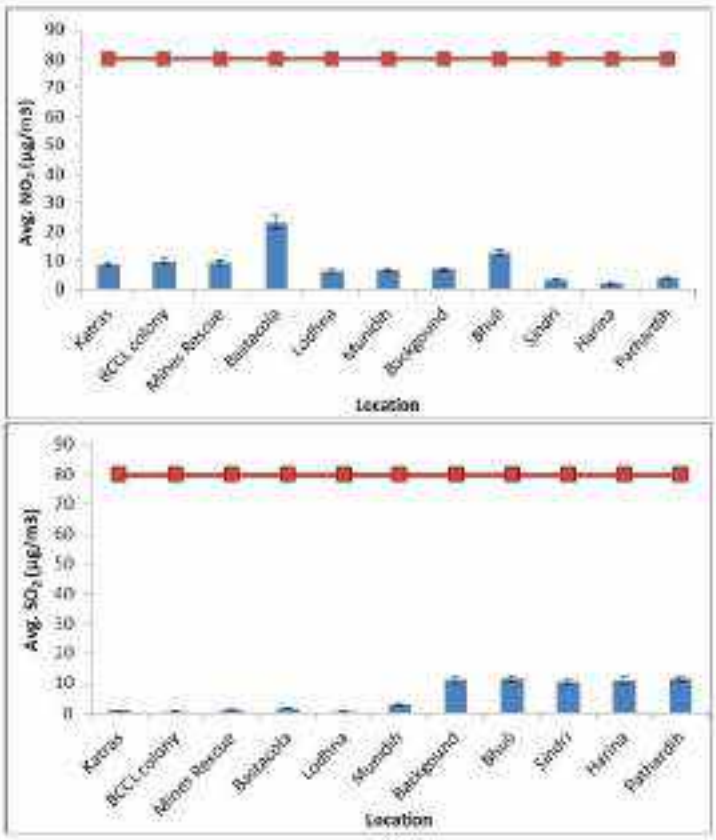


Figure 3.9: NO_2 and SO_2 Concentration of all monitoring sites in Winter season

3.3.6. Carbonaceous Aerosol/EC & OC in Summer

Data were obtained for four OC fractions (OC1, OC2, OC3 and OC4 in He atmosphere at 140, 280, 480 and 580°C, respectively) and three EC fractions (EC1, EC2, and EC3 in a 2% O2/98% He atmosphere at 580, 740 and 840°C, respectively). The IMPROV protocol defines OC as OC1 + OC2 + OC3 + OC4 and EC as EC1 + EC2 + EC3. The mass concentration of organic matter (OM) in the atmosphere was estimated by multiplying OC by 1.6 (conversion factor for urban aerosol). The total carbonaceous aerosol (TCA) was calculated as the sum of OM and EC. The highest concentration of OC and EC in $PM_{2.5}$ was found in the BCCL colony site i.e. 37.85 and 42.33µg/m^3, respectively, and the lowest OC concentration was 15.36µg/m^3 and EC was 13.08µg/m^3 in Sindri site. In comparison, the concentration of OC (67.35µg/m3) and EC (81.67µg/m^3) in PM_{10} were higher in the BCCL colony among all the sites. The lowest OC concentration as 17.95µg/m^3 was in Bastacola and EC in Parbatpur i.e. 15.44µg/m^3 (Figure 3.10).

3.3.7. Carbonaceous Aerosol/EC & OC in winter

The mass concentration of EC and OC in PM_{10} and $PM_{2.5}$ are more significant than 100µg/m^3 and 70µg/m^3, respectively in Bastacola, Katras, Mine Rescue, Background, and Sindri. The highest concentration of EC in PM_{10} and $PM_{2.5}$ was observed in the Sindri site, whereas OC was found higher in Sindri and Bastacola. OC contributing to PM_{10} mass concentration was lowest in

Harina followed by Lohapatti and Patherdih. In the case of $PM_{2.5}$, Parbatpur was found to have the lowest concentration among other sites.

The higher mean concentration of EC and OC in winter were likely related to the influence of emissions from residential heating (in addition to traffic source) and, on the other hand, to the unfavourable meteorological conditions leading to more excellent dispersion of pollutants in the atmosphere during this season. Elemental carbon is emitted directly into the atmosphere during incomplete combustion emissions, such as motor vehicle exhaust, fuel burning, and biomass burning (Figure 3.11).

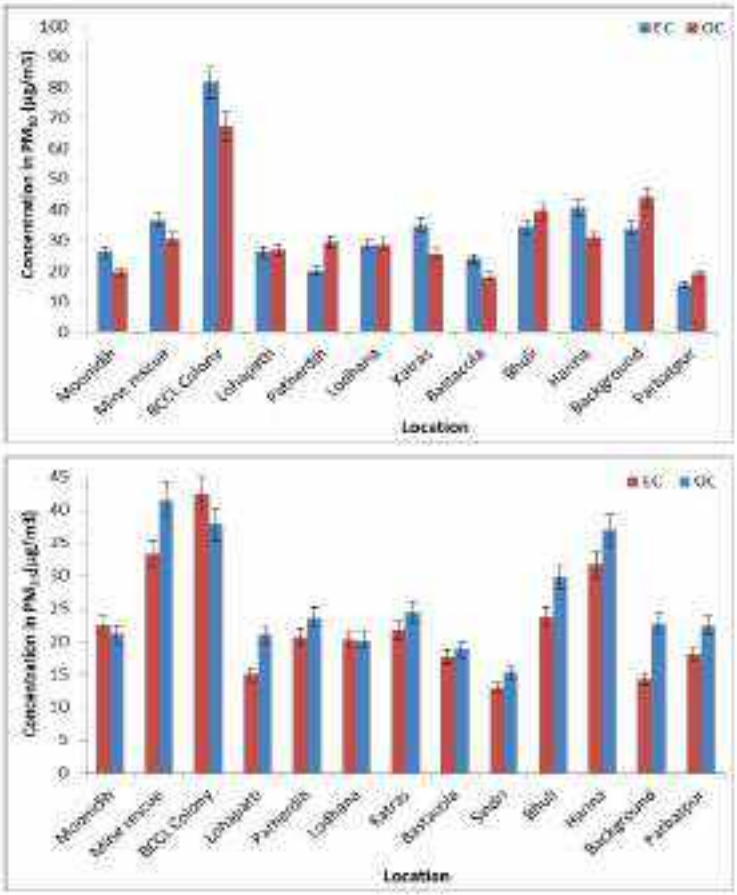


Figure 3.10: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Summer season

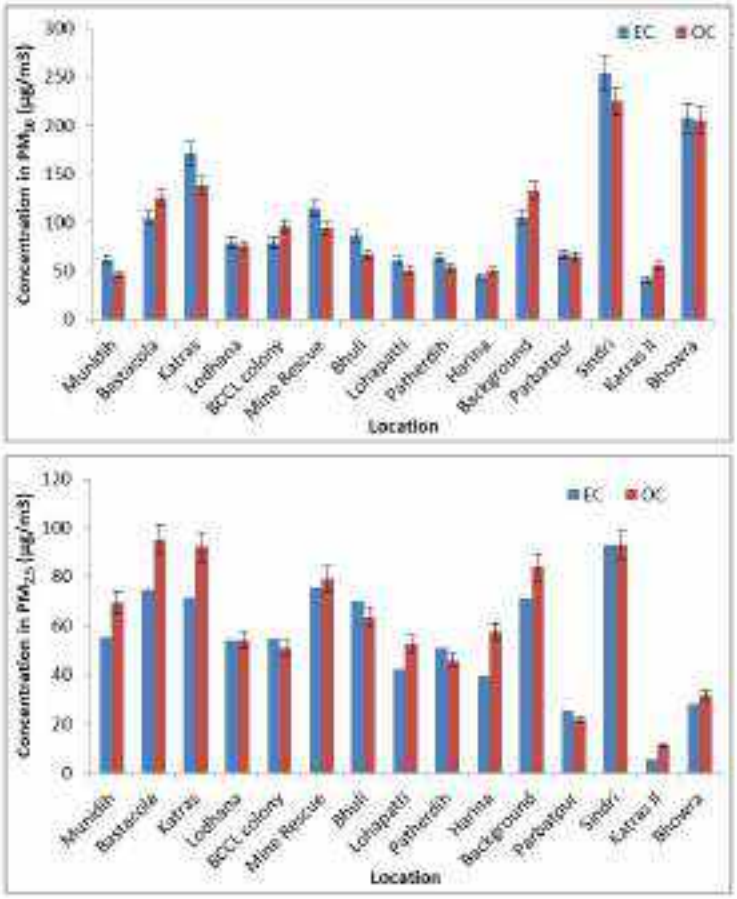


Figure 3.11: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Winter Season

3.3.8. Ionic composition of PM_{10} and $PM_{2.5}$ in Summer season

The anions (SO_4^{2-}, NO_3^- and Cl^-) and cations (NH_4^+, Na^+, Ca^{2+}, K^+) are the water-soluble inorganic ions found in abundance. In summer, the mass concentration of SO_4^{2-} in PM_{10} was in the range of 1.06-20.17µg/m^3 where a higher concentration was observed in Harina, BCCL colony, and Lodhana sites. Likewise, NO_3^- was in the range of 0.32-19.2µg/m^3 with the highest in the Harina site. PO_4^{3-} and Cl^- concentration was highest in Harina and < 2µg/m^3 in other locations. NH_4^+ was in the range of 0.75-16.24µg/m^3, Harina with the highest concentration, and Bastacola with the lowest concentration. Na^+ concentration (0.18-8.6µg/m^3) was highest in Harina followed by BCCL colony and less than 2µg/m^3 in remaining sites. Ca^{2+} concentration (1.5-11.77µg/m^3) was highest in Lohapatti and BCCL colony while lowest in Katras. K^+ ion was also observed in the Harina site with a concentration of 5.85µg/m^3 (Figure 3.12).

The mass concentration of SO_4^{2-} in $PM_{2.5}$ was highest in Patherdih with a concentration of 15.13µg/m^3 and lowest in Bhuli. In Bastacola site, the concentration of NO_3^- (2.85µg/m^3), Cl^- (2.04µg/m^3), K^+ (1.84µg/m^3) were the highest among the other sites. Ca^{2+} (6.17µg/m^3) and Mg^{2+} (0.57µg/m^3) concentration was highest in Lohaptti site (Figure 3.13).

3.3.9. Ionic composition of PM_{10} and $PM_{2.5}$ in Winter season

PM_{10} ions concentration in Bastacola and Background were highest among all the monitoring

sites which followed the increasing order of $Na^+ < Mg^{2+} < F^- < K^+ < Ca^{2+} < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. It has been observed that SO_4^{2-}, NO_3^- and NH_4^+ ions were present in abundant in PM_{10} mass concentration, and concentration of NO_3^- in these sites contributes majorly to PM_{10}. Ions concentration in Katras, Lohapatti, and Bhuli sites were observed having lower ionic concentration Figure 3.14.

The ionic composition of $PM_{2.5}$ comprises mainly of SO_4^{2-}, NO_3^-, Cl^-, NH_4^+, Ca_{2+} and K^+ ions. Locations such as Bastscola and Parbatpur have higher concentration of ions compared to remaining sites in following order: $Mg^{2+} < Na^+ < Ca^{2+} < K^+ < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. The same trend has been observed i.e. SO_4^{2-}, NO_3^- and NH_4^+ ions contribute mainly in $PM_{2.5}$ mass concentration. The average concentration of SO_4^{2-} and NO_3^- in winter was higher than in summer.

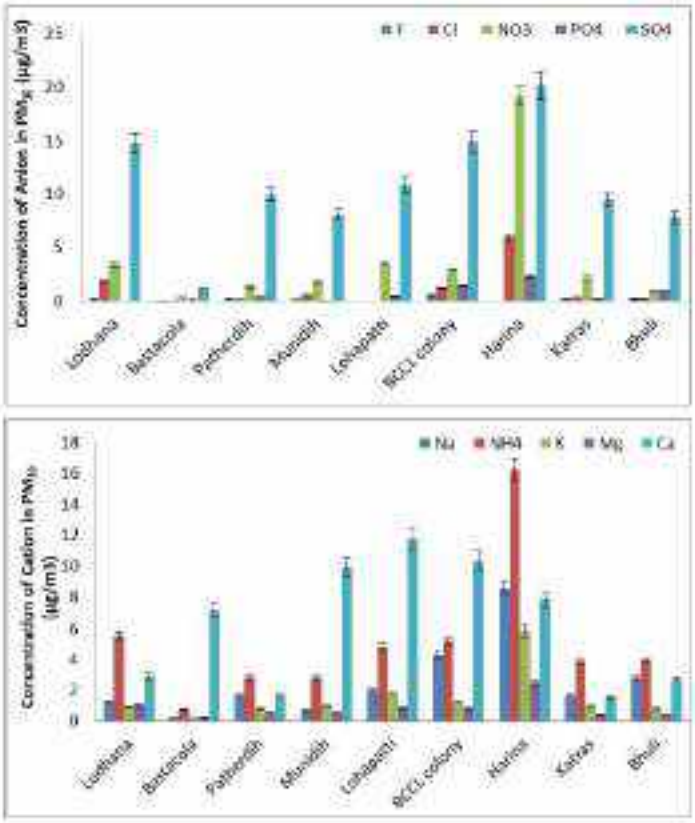


Figure 3.12: Anion and Cation concentration in PM_{10} in summer

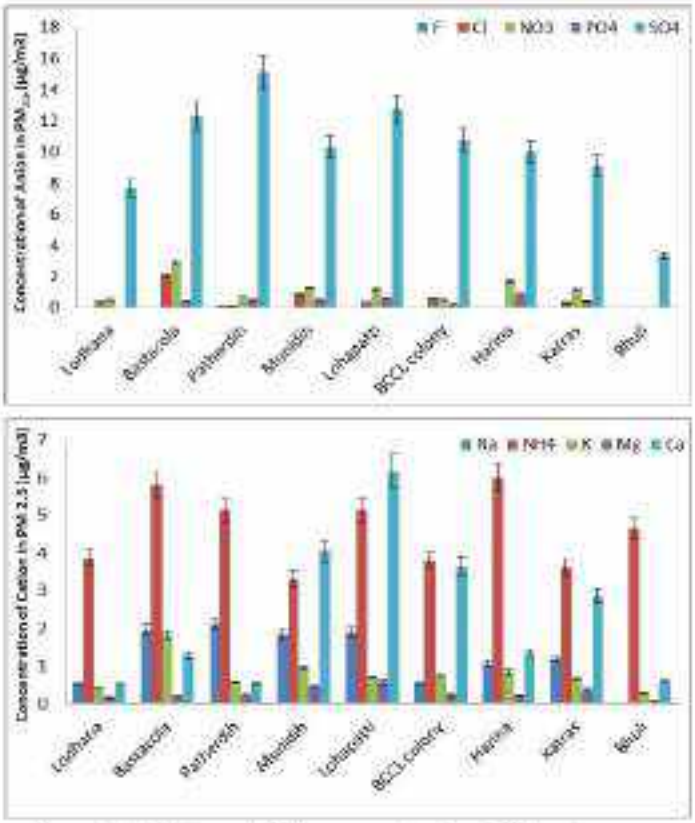


Figure 3.13: Anion and Cation concentration in $PM_{2.5}$ in summer

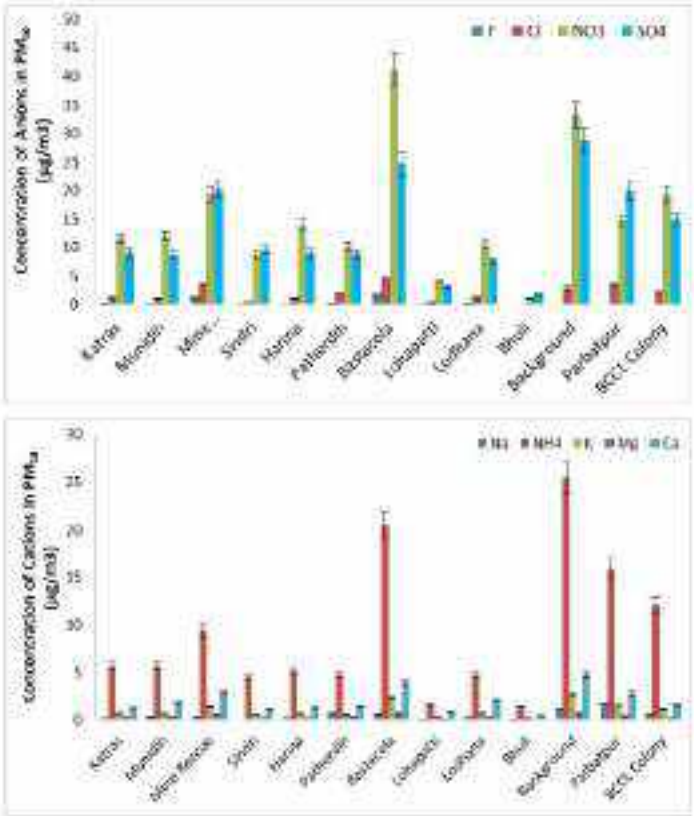


Figure 3.14: Anion and Cation concentration in PM_{10} in winter

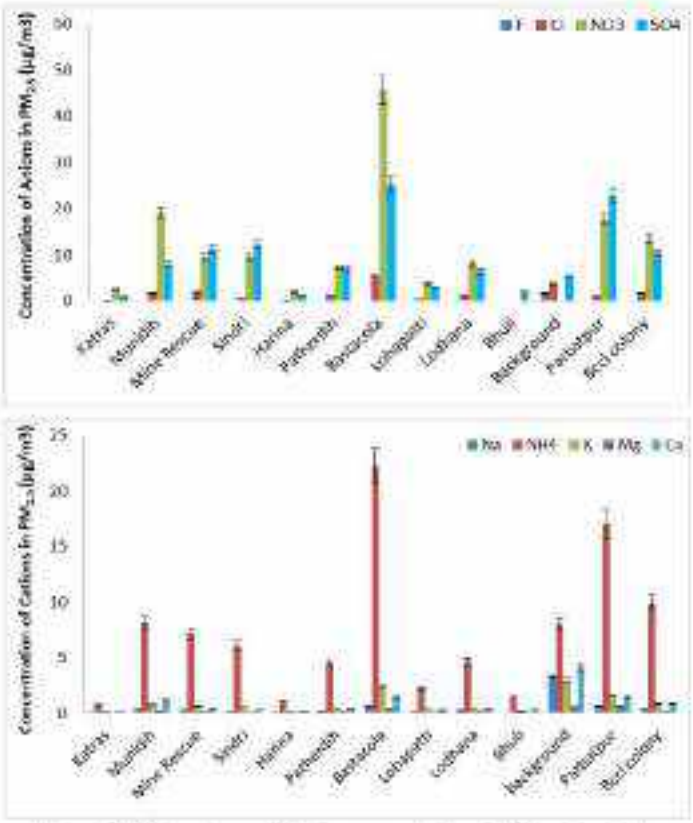


Figure 3.15: Anion and Cation concentration in $PM_{2.5}$ in winter

Chapter 4 Receptor modelling

4.1. Source Apportionment

The source apportionment study was carried out to identify the potential sources contributing to the particulate matter of aerodynamic size less than 10 µm in the Jharia coalfield (JCF) using a receptor modelling approach. In receptor modelling, the particulate matter (PM_{10}) characterization in terms of metal, ions, elementary and organic carbon profiles is statistically matched with that of various source profiles in the study area. For the source apportionment study of JCF, the area is divided into various zones (buffer, core and background zone). And the ambient PM_{10} characterization obtained from the multiple monitoring locations in the study area is conflated and compared with source profiles viz. industrial (mining and non-mining) and allied industrial activities, transportation, local vehicular movement and domestic fuel (coal wood burning, etc.). The chemical mass balance (CMB) model EPA-CMB v8.2 is one of the several receptor models and is most trusted for coarse and fine particulate matter source apportionment. The CMB model estimates source contributions by determining the best linear combination of emission source profiles and the chemical composition of ambient particulate, aerosol, and volatile organic compound samples. The study is studying the apportionment of particulate matter is considered owing to the nature of high particulate matter pollution in the study area. The source apportionment study is useful for devising an effective action plan for abatement of emission load in the region, thereby the region's overall air quality can be improved.

Jharia is one of the eight blocks in Dhanbad and is the main source of metallurgical coal in India, and is termed as the powerhouse of the country owing to its best quality coking coal, which is required by the steel and other industries in India. Dhanbad lies between 23°57'3" N and 24°4' N latitude and between 86°6'30" E and 86°50' E longitude with an average elevation of 222 m. Its geographical length, extending from North to South, is 43 miles and width 47 miles, stretching across East to West. It shares its boundaries with West–Bengal in the Eastern and Southern parts, Dumka and Giridih in the North, Bokaro in the west. It is the administrative headquarter of the district and Dhanbad Municipal Corporation (DMC).

The air quality status is determined by dividing the study area into background, core, and buffer zones. Thirteen sites were selected to represent various regions, including two references or background sites. The sampling locations are shown in Figure 3.1.

4.1.1. Chemical Mass Balance (CMB)

A mass balance equation can be written to account for all the chemical species in the samples as contributions from independent sources:

$$C_i = \sum_j m_j X_{ij} a_{ij} \qquad 4.1$$

C_i is the concentration of species i measured at a receptor site (derived from the chemical analysis), X_{ij} is the i^{th} elemental concentration measured in the j^{th} sample, and m_j is the airborne mass concentration of material from the j^{th} source contributing to the j^{th} sample. The term a_{ij} is

included as an adjustment for any gain or loss of species i between the source and receptor. The term is assumed to be unity for most of the chemical species.

The CMB 8.2 software (USEPA 1997) is used in this study. It is windows-based software that requires input data on ambient (at receptor locations) and source profiles of PM characterization. The model runs multiple iterations to provide optimum goodness of fit among the sources and receptors and verifies the model with various checks viz. Chi-square statistic, t-tests, mass percentage, and correlation coefficient. The following assumptions should be understood before proceeding with the CMB analysis.

The CMB model assumptions are:

- The concentration of emissions sources is constant throughout ambient and source sampling;
- Chemical species do not react with each other (i.e., they add linearly);
- All sources with potential for contributing to the receptor have been identified and have had their emissions characterized;
- The number of sources or source categories is less than or equal to the number of species;
- The source profiles are linearly independent of each other; and
- Measurement uncertainties are random, uncorrelated, and normally distributed.

The following steps are followed for running the CMB model:

- Identification of the contributing emission source types based on primary survey and emission inventory data collected around the monitoring sites.
- The selection of chemical species to be included in the CMB modelling calculation is based on the Central pollution control board (CPCB) guidelines.
- The source profiles with the fraction of each chemical species and uncertainty are withdrawn from the SPECIATE 5.1 database. SPECIATE 5.1 is US-EPA's repository of organic gas and particulate matter (PM) speciation profile of air pollution sources.
- Estimate ambient concentration (ambient data) is based on chemical analysis of the PM samples collected at the respective site during monitoring. The uncertainty of the chemical species is mainly based on the instrument uncertainty.
- The CMB 8.2 model run provides the solution of the chemical mass balance equation.

For source apportionment of PM_{10}, CMB 8.2 software (USEPA 1997) provides many goodness's of fit tests to verify the accuracy of the model. The normal checks, as specified in the manual by USEPA (1997) to accept the model are; t-statistics i.e., source contribution divided by the error of source contribution should be greater than 2, χ^2 (chi-square) is the weighted sum of squares of the differences between calculated and measured fitting species concentrations divided by the effective variance and the degrees of freedom, it should be less than 4. The weighting is inversely proportional to the squares of the precision in the source profiles and ambient data for each species. Ideally, χ^2 would be zero, there would be no difference between calculated and measured species concentrations. The χ^2 less than one indicate a very good fit for the data. Values greater than 4 indicate that one or more of the fitting species concentrations are

not well-explained by the source contribution estimates (SCE). The source contribution estimate approximates the total mass concentration which is a convenient check on the %mass explained value. When the SCE is less than its standard error, the source contribution is undetectable. Two or three times the standard error may be taken as the upper limit of the SCE in this case. Assuming that the errors are normally distributed, there is about a 66% probability that the true source contribution is within one standard error and about a 95% probability that the true concentration is within two standard errors of the SCE.

R^2 is determined by the linear regression of the measured versus model-calculated values for the fitting species. R^2 ranges from 0 to 1. The closer the value is to 1.0, the better the SCEs explain the measured concentrations. When R^2 is less than 0.8, the SCEs does not explain the observations very well with the given source profiles. The percentage mass explained should be between 80% and 120%, the ratio of the computed and the measured concentration of each element (C/M ratio) should be close to 1 and R/U ratio, i.e., the ratio of residuals to uncertainty should be less than 2. As the model requires the source contribution estimates and receptor concentrations in ambient air, the significant sources in the area need to be identified first. The investigation of sources of PM_{10} to be accounted for in the CMB model is carried out using emission inventory studies.

4.1.2. Source profiling

The Chemical profile needs to be developed for the air-polluting source as input to the receptor-oriented source apportionment models like CMB8.2 (chemical mass balance). The U.S Environmental Protection Agency's (EPA) SPECIATE database and several studies carried out in other parts of the world provide an extensive collection of source profiles. The source profiles required in this study are extracted from SPECIATE5.1 the database.

The source of the particulate matter in JCF accompanies various coal handling activities such as opencast coal mining and its associated activities, thermal power stations, automobiles, generator sets fuel burning, construction activities, domestic coal, cooking gas burning, etc. and even the background contribution of natural dust (crustal origin) cannot be ruled out, particularly, in the zones having loose topsoil (Roy and Singh 2014). So, the sources profiles considered here are coal dust, coal combustion, road dust, heavy vehicle diesel, light vehicle gasoline, etc.

4.1.3. Ambient profiling

As discussed in Chapter 3, the samples collected from the sampling location undergo chemical characterization. The species obtained from the chemical analysis used in ambient profile structuring and the uncertainty is based on the instrument.

The overall methodology used in the source apportionment study is depicted by the flow diagram as follows:

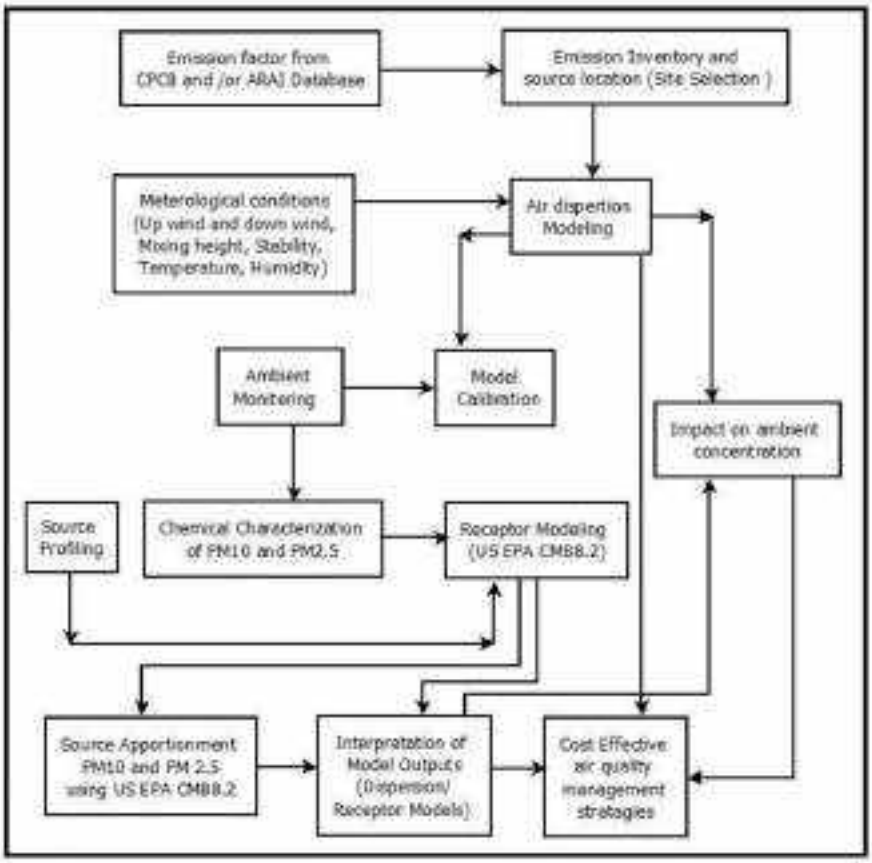


Figure 4.1: General methodology followed in the source apportionment studies

4.2. Results of the Chemical Mass Balance

CMB8.2 is performed for all the air quality monitoring locations. The significant sources in the area are identified first based on the field surveys. The general category of sources included in the model for all the sites are composites of all the vehicular sources, domestic combustion, road dust, agricultural waste burning, Industries, etc (Summary of relevant air quality studies from major Indian cities is given in Table 4.1). However, the choice of sources varies concerning the activities prevailing in the area and CMB model performance. A similar approach also applies to the selection of species. Efforts were made to include as many species in the model as possible. The choice was, however, restricted based on model performance. The source contributions are shown in the following Figures 4.3. The CMB model performance with respect to various sources is shown in Annexure 1.

4.2.1. Domestic combustion

In the summer season, the foremost emission source was domestic combustion for PM_{10} and $PM_{2.5}$. The domestic combustion percentage was observed at 22% and 25% for PM_{10} and $PM_{2.5}$ in the summer season. In the winter season, domestic combustion contribution was the second most percentage contributor for PM_{10} and $PM_{2.5}$. The PM_{10} percentage was 23% while the $PM_{2.5}$

percentage contribution was 28% in this season. The higher concentration of Cl^-, F^-, Cr, and Br. Cl^- and F^- are the markers of coal-burning and wood-burning (Jain et al., 2020). High Br along with Cl^- suggests the contributions from coal combustion.

4.2.2. Industrial Emission

The industrial combustion percentage contribution observed 16% in PM_{10} and 13% in $PM_{2.5}$ in the summer season. In the winter season, contribution to industries is determined to be 15% in PM_{10} and 24% in $PM_{2.5}$. The abundances of elements like As, Zn, Fe, Cu, Cr, Pb, and S indicate the industrial source's emissions. Kumar et al. (2001) used Cu, Mn, and Ni as tracers for industrial emissions in Mumbai; Sharma et al. (2014b) used Cu, Cr, Mn, Ni, Co, and Zn as industrial emission tracers for metal manufacturing plants in Delhi; Kulshrestha et al. (2009) used a combination of Ni, Cu, Fe, and Cr as a marker for construction activities in Agra; and Karet al. (2010) used Zn, Cu, and Ni as tracers of galvanizing, metallurgy, and electroplating industries while Cr from tannery industry in Kolkata.

4.2.3. Coal Mining

Opencast coal mining activity comprises heavy-duty diesel vehicle usage, blasting, Coal handling and overburden management. During the summer season, the coal mining activity in PM_{10} and $PM_{2.5}$ is observed to be 8% and 7% respectively while in the winter season it contributes somewhat 6% and 5% in PM_{10} and $PM_{2.5}$ respectively.

4.2.4. Transportation

The overall transportation contribution is 25% for PM_{10} and 32% for $PM_{2.5}$ in the summer season. In the winter season, the transportation emission contribution is examined at 16% for PM_{10} and 18% for $PM_{2.5}$. The OC/EC ratio is a convenient diagnostic tool for investigating the sampling site and its emission sources. In the present study, the OC/EC ratio shows significant seasonal variations for a coarser fraction of PM than for a finer fraction. It is well established that OC/EC ratio values between 1.4 and 4 indicate emissions from gasoline catalyst vehicles and 0.3 to 1 suggest diesel vehicle emissions (Amato et al., 2016; Cesari et al., 2018). Assessing the ratio of nss-K+/EC is another diagnostic check for estimating the relative loading of vehicular emissions, where nss-K+ is a non-sea-salt water-soluble potassium ion (calculated as K+- 0.129Na+) (Andreae and Merlet, 2001).

4.2.5. Secondary Inorganic Aerosol

During summer, the secondary inorganic aerosol contribution to PM_{10} and $PM_{2.5}$ is about 8% and 16%, respectively. Secondary inorganic aerosols contribution found in winter is about 14% and 17%, respectively for PM_{10} and $PM_{2.5}$. The secondary inorganic aerosol source is a high concentration of nitrate (NO_3^-), sulphate (SO_4^{2-}), and ammonium (NH_4^+). These secondary products are formed in the atmosphere, being emitted either by natural or anthropogenic sources. The oxidation of NO_x forms the secondary nitrate. It is favoured by low temperature (Li et al.2004), while high temperature and strong solar radiations favour the formation of secondary sulfates through photochemical reactions (Seinfeldand Pandis, 2016). Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the

vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

4.2.6. Agriculture

The agriculture contribution observed that 5% for PM_{10} and 2% for $PM_{2.5}$ in the study period during the summer season. In the winter season, the contribution is 3% and 2% for PM_{10} and $PM_{2.5}$ respectively. Agricultural activities contribute ammonium to the atmosphere (Pant and Harrison, 2012; Jain et al., 2019). The OC and EC are also significant agricultural activity sources (Rain and Sarin 2011; Sharma et al.2016a).

4.2.7. Open burning

The contribution of open burning in the summer season is 5% for both PM_{10} and $PM_{2.5}$. In winter, the garbage burning contribution is 6% and 2% for PM_{10} and $PM_{2.5}$ respectively during study time. The abundance of tracers like K^+, Pb, Br and consider-able Cl^- marks this garbage/biomass burning source. K^+ and levoglucosan are globally employed as biomass burning markers. Biomass consists of residential and agricultural wastes, post-harvest residue, cow dung, dry leaves, fuelwood, and wildfires (Almeida et al., 2006, Khare and Baruah, 2010, Shridhar et al., 2010). The OC and EC are also traced insignificant amounts along with K+, indicating the biomass burning emanations (Cesari et al., 2018; Sharma et al., 2014; Jain et al., 2018).

4.2.8. Road Resuspension dust

The re-suspension dust is a significant contributor to PM_{10}. The contribution of resuspension dust is during the summer season 12% while in the winter season the emission contribution is 10% for PM_{10}. In the summer season, resuspension dust's contribution is higher because of the high wind velocity and dry condition. The lower percentage contribution of road dust to fine particulate matter is attributed to substantial road dust particulates in coarse mode, found in other studies (Gupta et al., 2007; Masri et al., 2015). Crustal elements are significant constituents of airborne soil and re-suspension road dust. Generally, they contribute to coarse aerosols, including Al, Si, Ca, Ti, Mg, Fe, and Na used as tracers for soil dust or crustal re-suspension (Lough et al.2005; Begum et al. 2011). The marker elements that have been used in India for the identification of soil dust include Al, Si, Ca, Ti, Fe, Pb, Cu, Cr, Ni, Co, and Mn (Sharma et al., 2017). Cu, Zn, and Ba are associated with road dust/re-suspension dust due to the release of these marker elements from cars and non-exhaust sources.

4.2.9. Other emission Contribution

Other area sources contributed in the summer season is 12% for PM_{10} and 7% for $PM_{2.5}$ during the study period. In the winter season, emission contribution is 14% for PM_{10} and 9% for $PM_{2.5}$.

4.3 Inferences

The receptor modelling (CMB) results (Figure 4.3) revealed that the transport sector and domestic combustion are the predominant emission sources contributing to the receptor levels. During the summer season, the contribution of the transport sector was found maximum in both PM_{10} (23%) and $PM_{2.5}$ (30%) followed by the contribution of domestic combustion (17% and 23% for PM_{10} & $PM_{2.5}$ respectively). While in the winter season, the contribution of domestic combustion outruns the contribution of the transport sector. During the winter season, domestic combustion has contributed 22% (PM_{10}) and 28% ($PM_{2.5}$) whereas the transport sector has contributed 16% (PM_{10}) and 21% ($PM_{2.5}$) of the total emission.

After transport sector and domestic combustion, Industrial emission (12% of PM_{10} emission) and Road Resuspension (12% of PM_{10} emission) followed by Coal mining activity and secondary inorganic aerosol formation (both 8%) are contributing majorly to PM_{10} emission at receptor during the summer season.

In $PM_{2.5}$ source contribution, secondary inorganic aerosol formation contributed majorly (16% & 15% in summer and winter seasons respectively) after domestic combustion and transport sector. Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

Industrial activity contributed 12% and 11% of total PM_{10} load in summer and winter respectively but in the case of finer dust ($PM_{2.5}$), it contributed 17% in the winter season at the receptor level. This may be due to the calm winter conditions that allow finer dust ($PM_{2.5}$) to settle near to ground than that of summer conditions that allow more turbulence mixing in the atmosphere.

Road re-suspension of dust contributes significantly in PM_{10} load at receptor both in summer (12%) and in winter (8%). As these are larger and heavier particles, they contribute to PM_{10} fraction and are not found in $PM_{2.5}$ fraction at the receptor.

After the contribution of the industrial sector, coal-mining activity contributed around 8% and 6% of the total PM_{10} receptor dust load during summer and winter respectively. In the case of $PM_{2.5}$ dust load at the receptor, coal-mining activity contributed 7% and 5% during summer and winter respectively.

From the results and analysis of receptor modelling, it can be summarised that mitigation and abatement of the emissions from domestic combustion and transport sector alone may reduce receptor dust load by 40% (approx.).

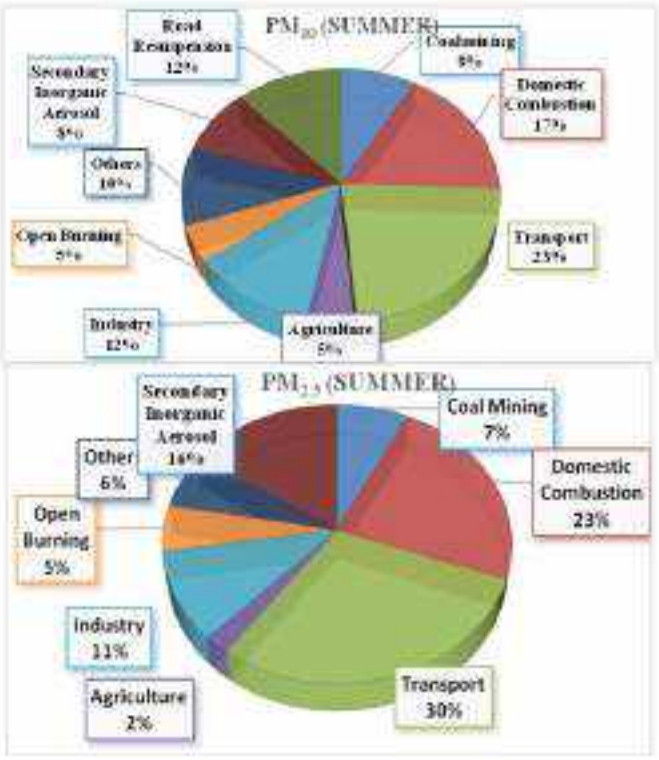


Figure 4.2: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in summer

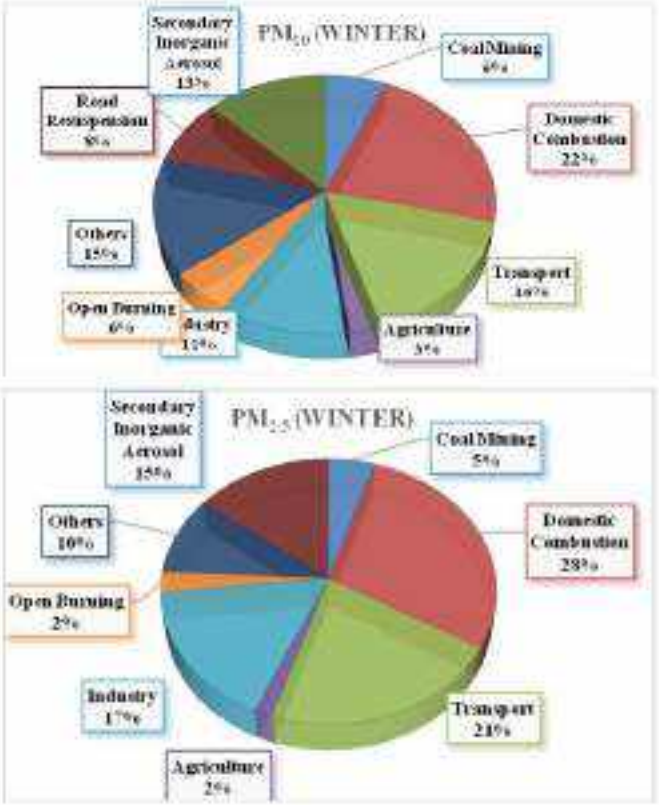


Figure 4.3: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in winter

Table 4.1: Summary of relevant air quality studies from major Indian cities.

Area/Location	Particle size	Sources	Elements and Ions	References
Delhi	PM_{10} and $PM_{2.5}$	Secondary Nitrate, Secondary Sulfate, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sodium and magnesium salt, Industrial emission	Al, Mg, Ca, Ti, Fe, Cr, Mn, Zn, As, Pb, Br, M, F, Cl, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et Al., 2020
Mangalore	PM_{10} and $PM_{2.5}$	Construction dust, Diesel generator, Tyre wear emission, Brake lining emission, Sand dust emission, gasoline vehicle emission, Diesel vehicle emission, Unpaved and paved road emission, Biomass burning, LPG stove emission, Solid fuel emission, Ferrous and steel industries emission, Fabrication and welding emission, Kerosene stove emission	As, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Mo, Ni, Pb, Sr, Zn, F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	G. Kalaiarasan et al. 2018
Delhi NCR	PM_{10} and $PM_{2.5}$	Dust construction, Vehicle emission, Biomass Burning, Industrial emission, Secondary Pollutants, DG sets emission,	Al, Si, P, S, Cl, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ca, F^-, Cl^-, NO_3^-, Br^-, NO_2^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Report No. ARAI/16-17/DHI-SA-NCR/Final Report August 2018
Delhi	$PM_{2.5}$	Secondary Aerosol, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sea salt, Industrial emission	Al, Mg, S, Si, Cl, K, Ca, Ti, Cu, Mn, Fe, Zn, Br, Cr, As, Pb, F^-, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et Al., 2017
Nagpur	$PM_{2.5}$	DG sets, biomass burning, resuspended dust, secondary aerosol and mobile sources.	Al, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Ni, Pb, Si, Zn, F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Pipalatkar et al., 2014
Raipur	$PM_{2.5}$	Brick kiln process, steel re-rolling mills, steel processing industries, biomass burning, metallurgical industrial emissions and coal burning	Al, As, Ca, Cd, Co, Cr, Cu, Fe, Hg, K, Mg, Mn, Mo, Na, Ni, Pb, S, Sb, Se, V, Zn, Na^+, K^+, Mg^{2+} NH_4^+, F^-, Cl^-, NO_3^-, SO_4^{2-}, and Ca^{2+}	Matawle et al., 2014
Hyderabad	PM_{10} and $PM_{2.5}$	Vehicles exhaust, resuspension of dust, secondary sulfates, secondary nitrates, biomass	Na, Mg, K, Al, Si, Ca, Fe, Cl, SO_4^{2-}, NO_3, NH_4^+	Guttikunda et al., 2013

		burning, coal burning.		
Pune	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, construction dust, solid fuels emissions, resuspended dust	Al, Pb, Cu, Zn, As, Se, Br, Ni, Fe, Mn, Mg, Cr, Ti, Ca, Cd, S, Si, Na, Ba, Sb, Cd, Sr, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+	ARAI, 2010
Kanpur	PM_{10} and $PM_{2.5}$	Vehicles, open burn, road dust, domestic wood, coal and LPG, metal smelting, DG sets.	Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+} Si, V, Cr, Mn, Fe, Co, Ni, Cu, Zn, As, Se, Cd, Sn, Sb, Pb	CPCB, 2010b
Mumbai	PM_{10} and $PM_{2.5}$	Wood combustion, Fuel oil combustion, kerosene combustion, biomass burning, LPG, ammonium sulfate, ammonium nitrate, heavy duty diesel vehicles emissions, soil dust	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^-, NO_2^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+}	CPCB, 2010a
Chennai	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, bakeries, soil dust, construction dust, paved road dust, kerosene and LPG emissions.	As, Ag, Ca, Na, Fe, Mg, Cu, Zn and other metals. Cl^-, $NO3^-$, $SO4^{2-}$, K^+, NH_4^+, Na^+, Mg^{2+}	IIT Madras, 2010
Bangalore	PM_{10} and $PM_{2.5}$	Petrol vehicles, diesel vehicles, secondary particulates, fuel oil burning, wood domestic wood burning, DG set, kerosene generator set, paved road dust re suspension, soil dust.	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^- NO_2^-, NO_3^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	TERI, 2010

DG - Diesel generators; LPG - Liquefied petroleum gas; OC - Organic carbon; EC - Elemental carbon.

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Chapter 5 Dispersion Modelling

Air quality modeling includes four major processes (a) emission of pollutants, (b) transportation of the pollutants due to mean wind profile (c) chemical transformations and (d) deposition/removal. In the present study the particulate matter emissions, transportation and dispersion are carried out using the AERMOD model, which is developed by USEPA. AERMOD model estimates the spatial profile of pollutants based on the Gaussian plume equation, which is an analytical solution to the steady-state approximation of the advection-diffusion phenomenon. The boundary conditions about the atmospheric mixing height and other thermodynamic vertical profiles for the simulations are derived from the mesoscale model. The model relies on the atmospheric stability classes for deriving the dispersion coefficients across the multiple dimensions with respect to the distance away from the sources. In this study, only the ground level concentrations of the particulate matter are simulated during the study period. The study domain envelops the Jharia Coal Fields situated in the Jharkhand state of India. The methodology followed in the present study is shown in Figure 5.1. The southwest part of the Dhanbad City shares borders with the study area, but the majority of emission load used in the study is included from the JCF.

5.1. Wind data analysis

The nearest IMD (India Meteorological Department) observations are at Patna and Kolkata, which are approximate >150km from the study area. Hence, hourly meteorological observations required for the study for the AERMOD dispersion model were simulated through the Weather Research and Forecast, version-3.9 (WRF), which is a meteorological model that dynamically downscales the global NCAR/UCAR meteorological data to the regional level data (www.mmm.ucar.edu). Nested domains of grid resolution 12km and 4km, respectively were laid over the study area for simulation of hourly meteorological variables using the WRF model (Figure 5.2). Hourly meteorological data, including both the surface variables and upper atmosphere variables, were simulated for the study period viz. 23 May to 12 June 2019 and 23 January to 12 February 2020, representing the summer and winter seasons, respectively.

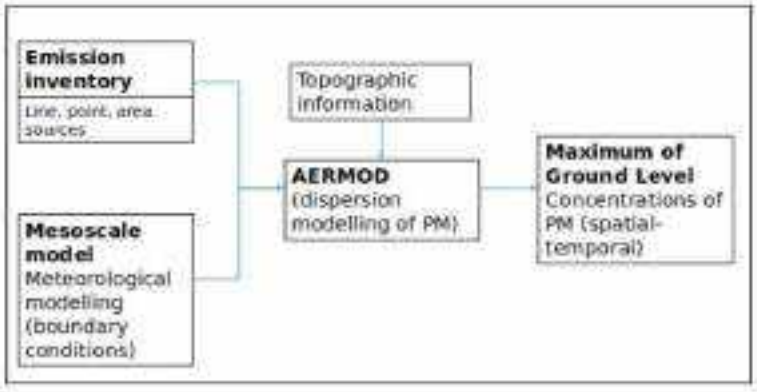

Figure 5.1: Methodology followed in the study.

The mesoscale model interface program MMIF (https://www.epa.gov/) converter tool was used

to convert the inner domain's gridded WRF model simulated meteorological data into a format suitable for the AERMOD model. The AERMOD receptor grid covering the study area is shown in Figure 5.3. A Cartesian receptor grid having 21 rows and 21 columns with a resolution of 2000 m was laid for the simulation of particulate matter dispersion /concentration at the receptor locations. Overall there are 20 grids in each direction covering an area of 40 km by 40 km enveloping the JCF.

The spatial pattern of the predominant wind profile over the study area is plotted using the windrose diagrams for the summer (March to May 2019) and winter season (November 2019 to February 2020), shown in Figures 5.2 and 5.3, respectively. Results show that the study area is experiencing the predominant wind (having high frequency) flow from east to west direction followed by north-west to south-east direction during summer, while in winter the predominant wind direction is from north to south. The wind speeds vary in the range of 0.5 to 11.1m/s during the summer predominantly in the range of 2.1 to 3.6m/s whereas wind speeds vary in the range of 0.5 to 8.8m/s during the winter, predominantly in the range of 2.1 to 3.6m/s.

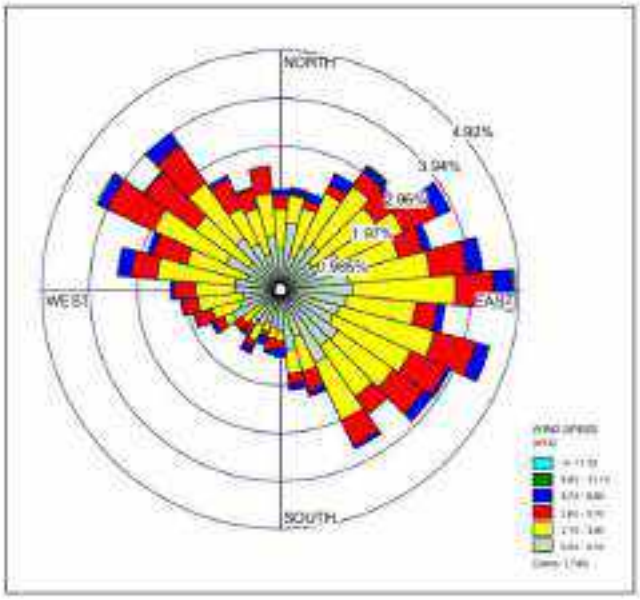

Figure 5.2: Windrose of the study area during March-June, 2019 (wind direction blowing towards the center)

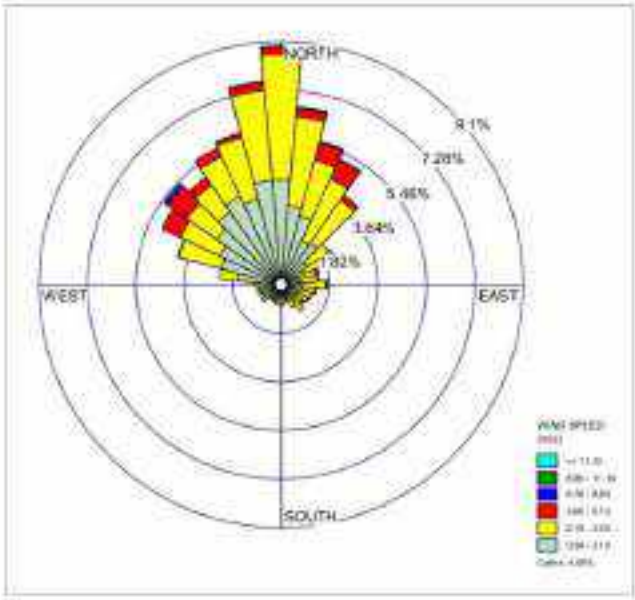

Figure 5.3: Windrose of the study area during November-December 2019 (wind direction blowing towards the centre)

5.2. Dispersion of Particulate matter

Spatial profiles of maximum ground-level concentrations of 24-hour average values of PM_{10} and $PM_{2.5}$ were simulated using the AERMOD Gaussian plume model. The emission rates of particulate matter from multiple source types including the point, line, and area were derived from the field monitoring of the emission inventory. Point sources mainly include the emissions from the industries situated in the study area that mainly use coke/coal as the fuel. The line sources include the emissions from the vehicular exhaust. Emission inventory of traffic pollution was carried out in the study area by noting down the vehicular activity. The vehicular activity of different vehicular types such as trucks, light motor vehicles, three-wheeled vehicles, motorbikes, etc. was multiplied by the corresponding emission factors for the estimation of gaseous pollution. The summation of emissions from all vehicle types adds to the overall line sources contributing to the pollution load in the study area. The area sources include emissions from the open cast mining emissions (including all the activities in the mine premises) and domestic burning (including emissions from crematoria, bakeries, open eat-outs, restaurants, chulha burning from the slum, etc.).

The emissions in grams per second were calculated from the emission inventory survey, for the line and point sources. Whereas, the emission rates in $g/s/m^2$ were calculated for the area sources including mining. These emission rates from each source type have been computed in the study area and fed into the AERMOD model domain for the simulation of spatial average concentrations of PM_{10} and $PM_{2.5}$. In the present study, the maximum GLC (ground level concentrations, in $\mu g/m^3$) was simulated at several receptor grid locations in AERMOD domains. The AERMOD model was run during the sampling period in May 2019 and November 2019, representing the pre-monsoon and post-monsoon seasons, respectively.

Analysis of WRF model simulated wind speed and direction data shows that the wind is

predominantly flowing from south-east direction to north-west direction, followed by the reversal in the direction, during the monitoring in summer, representing pre-monsoon conditions (Figure 5.5). The wind speeds during the monitoring period in summer month varied between 0.5 and 8.8m/s. During the monitoring period in winter (post-monsoon), the wind predominantly flowed from the north-east to south-west direction having wind speeds in the range of 0.5 to 3.6m/s (Figure 5.5).

The wind blowing from different directions in the study area determines the direction of pollution dispersion. The Gaussian plume equation used in the AERMOD model estimates the diffusion and advection of the pollutants concerning the emission rates and meteorology (wind speed, direction and atmospheric stability categories). The model simulated maximum ground level concentration of the particulate matter (PM_{10} and $PM_{2.5}$) in the study area covering the JCF is shown through the isopleths. The isopleths (contours connecting the regions with the same ground level concentration in the context of the present study) of maximum GLC of PM_{10} and $PM_{2.5}$ were observed to form a pattern according to the predominant wind directions flowing in different monitoring seasons. It is observed that the line sources in the study area have contributed the maximum to the surface GLC of PM_{10}, following the open cast mines. The AERMOD model simulated the value of GLC of PM_{10} due to line sources, open cast mines, and all sources are 927, 286, and 978$\mu g/m^3$, respectively, for the summer season. The $PM_{2.5}$ maximum GLC contributed by the line sources, open cast mines, and all sources included are 809, 143, and 835$\mu g/m^3$, respectively. It is evident from the result that the line sources are significantly contributing to the overall particulate pollution in the study area during summer.
The analysis of the PM_{10} and its maximum GLC simulated by the AERMOD model for the winter season also follows a similar pattern as of summer. The contribution of line sources, open cast mines, and all sources included are 1565, 597, and 1679$\mu g/m^3$, respectively. The $PM_{2.5}$ maximum GLCs during the winter are 1004, 299, 1167$\mu g/m^3$ as contributed by line, open cast mines, and all sources including, respectively. Based on the emission inventory and the prevailing meteorological conditions during the winter season have in general contributed to the higher particulate matter than that of the summer season.

Pockets of maximum concentrations of PM_{10} (200-1000 $\mu g/m^3$ and above) are observed in the vicinity to roads nearer to the open cast mines south of Dhanbad City during the winter (Figure 5.5). The localities of the high concentrations of PM_{10} are Sabji Patti road and Sudamdih mine area, which is reflected in the figure. The area covering the Dhanbad city and the mines situated in the southwest have PM_{10} concentrations in the range of 200-900$\mu g/m^3$. The fringes of the JCF have recorded the PM_{10} concentrations in the range of 100-250$\mu g/m^3$. In contrast, the PM_{10} concentrations for the summer season have significantly lower and the majority of the study area have $PM_{10} < 100\mu g/m^3$, however, the area extending from south of Dhanbad City and Sudamdih mine have relatively high PM_{10} concentration in the range of 100-500$\mu g/m^3$. Baghmara and Sonardih mine area in the west of Dhanbad City have also been observed to have high GLC of PM_{10} in the range of 100-500$\mu g/m^3$.

A similar pattern of the spatial distribution of $PM_{2.5}$ is reflected as of PM_{10}. As the underlying meteorological conditions are the same for both the PM_{10} and $PM_{2.5}$ simulations the

spatial pattern is nearly similar. High concentrations of $PM_{2.5}$ (100-500$\mu g/m^3$) are observed in the southwest direction of Dhanbad City (Figure 5.6). The maximum GLC of PM_{10} is found to be higher than $PM_{2.5}$ during both the monitoring seasons, and higher concentrations are observed during the winter season. The prevailing winter meteorology in the region has lower wind speeds and mixing heights, which poses an unfavorable situation for the dispersion of particulate matter, hence containing a high chance of accumulation of airborne pollutants. The significant contribution of particulate matter from the line sources is observed in the study area, followed by the area sources (from open cast mining, domestic burning, bakeries, open eat-outs, and restaurants). The locations of the highly polluted can be interpreted from the images shown in Figures 5.6 (a) and 5.6 (b) for devising realistic and grass-root level mitigation strategies.

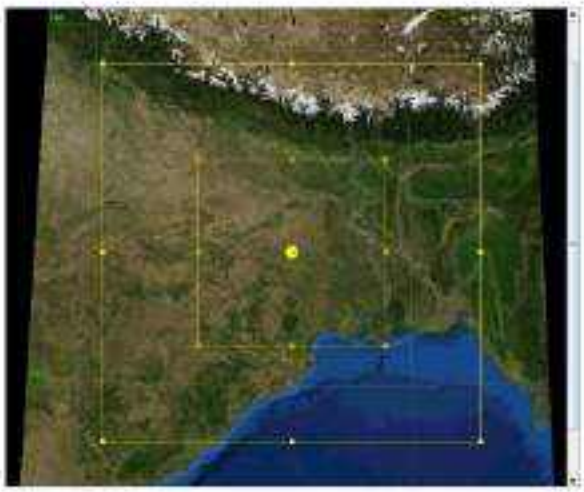

Figure 5.4: AERMOD grid covering the Jharia Coal Fields (JCF). The line, area, and point sources covered in the study are indicated in red color. The UTM coordinates of the left bottom point are x=406111 and y=2603492, and the coordinates of the right top point are x=456248 and y=2653417.

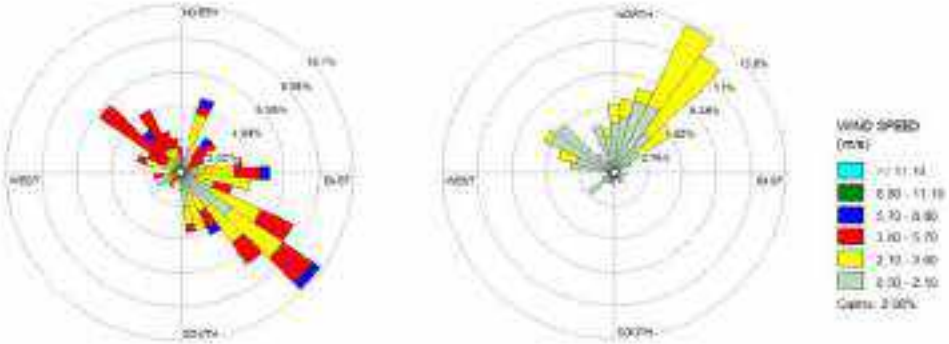

Figure 5.5: Windrose diagram for the summer (left) and winter seasons (right) at Jharia Coal Fields during the sampling period. Wind direction is flowing towards the centre.

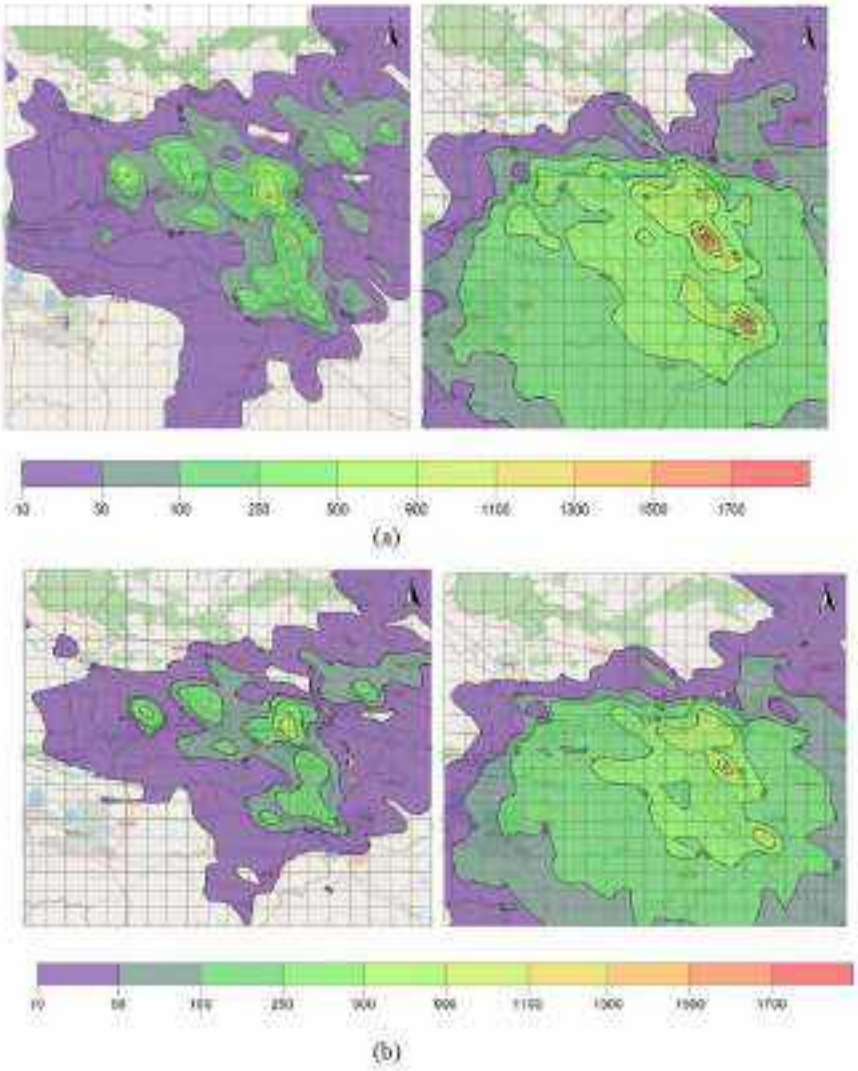

Figure 5.6: 24-hour average maximum ground level concentration of PM contours in the study area simulated during the study periods in summer (left) and winter (right) seasons (a) PM_{10} ($\mu g/m^3$) and (b) $PM_{2.5}$ ($\mu g/m^3$)

5.3 Validation of the model

Comparison between the model simulated period average PM and the measured PM concentrations was made to determine the overall efficiency of the dispersion model. In the present study, the model validation metrics viz. mean bias (MB), normalized mean bias (NMB), mean gross error (MGE), normalized mean gross error (NMGE), and Pearson's correlation (r) were calculated for PM_{10} and $PM_{2.5}$ separately including data of both seasons. At some of the monitoring locations like Mines Rescue, Katras, Patherdih, Harina, Lodhna, and Lohapatti the discrepancies between the modeled and observed data were found to be high, for both summer and winter seasons. At remaining locations for both seasons, the results indicate an acceptable/fair degree of model performance in simulating the particulate dispersion. Results show that the correlation coefficient between the measured and modeled PM_{10} is 0.6, which is

fair enough in environmental open systems, similarly, for $PM_{2.5}$ the correlation value is around 0.7 (Table 5.1).

Table 5.1 Performance Stimulation Metric

Model metric	PM_{10}	$PM_{2.5}$
MB	-19.46	20.67
NMB	-0.11	0.24
NMGE	0.32	0.37
Correlation Coefficient	0.6	0.7

The NMB values are observed to be lower for PM_{10} (-0.11) than $PM_{2.5}$ (0.24), which indicates the slight negative bias in PM_{10} simulations (under-prediction of the concentrations) and positive bias in $PM_{2.5}$ (over-prediction of the concentrations). Whereas, the NMGE for both PM_{10} and $PM_{2.5}$ are 0.32 and 0.37, respectively, which indicates the variation in the model simulations deviate around 30% from the mean values on average (which is a result due to some extreme values in the simulations). However, this discrepancy could be minimized if long-term simulations are carried out, which is highly computationally intensive. Nevertheless, the model performance metrics in terms of correlation and normalized mean gross error infer that the model could capture the spatial profile of the particulate matter distribution to a good extent.

Chapter 6 Recommendation

6.1. Mine industries

1. The project proponent might consider installing conveyor systems for transporting the coal from the coal handling plant to the railway siding or to the nearest thermal power plant (if feasible).
2. A sufficient number of plants should be planted around the mine pit to arrest the movement of particulate matter or dust into the surrounding areas.
3. Scientific studies might be necessary to design a green belt with an optimized dimension of plot size and direction as per the prevailing meteorology. Similar studies are required to design a wind barrier for optimized benefits.
4. Adequate dust control measures should be in place, like mechanized sweeping, water sprinkling or mist spraying systems on the haul roads and at loading sites. Long-range misting or fogging canons are also should be in place.
5. Dust suppression measures at all operations of mining should be ensured.
6. Ensuring the complete coverage of the trucks and railway wagons that carry coal with a tarpaulin sheet is necessary.
7. In the long-run mobilization of closed trucks to carry the coal is preferable.
8. The coal transport roads should not be left with open curb sides. End to end covering up of curb side is essential to avoid the re-suspension of coal due to the truck movement.

6.2. Area Sources

Area sources are mainly domestic sources of fuel (coal, wood, kerosene, LPG) burning, trash/MSW combustion, bakeries, hotels/restaurants etc. and re-suspension of dust. Based on the survey and assessment, the following recommendations emerge:

1. Construction and demolition of buildings in the urban area give high local dust contribution resulting health problems. These practices need to follow compliance guidelines to reduce emissions.
2. Road and pavement should be well constructed to suppress road dust. The standard specifications and code of practice for road construction should be followed and implemented as per the Indian Road Congress (IRC) guidelines or international standard guidelines.
3. Strategically placed green cover in urban and semi-urban areas can help to improve local air quality.
4. Manage agricultural residues, including strict enforcement of bans on open burning.
5. Strictly enforce bans on the open burning of household waste.
6. Use clean fuels – electricity, natural gas, liquefied petroleum gas (LPG) in cities, and LPG and advanced biomass cooking and heating stoves in rural areas; substitution of coal by briquettes.
7. Use incentives to improve the energy efficiency of household appliances, buildings, lighting, heating and cooling; encourage roof-top solar installations.
8. Promote the use of electric vehicles.

9. Encourage centralized waste collection with source separation and treatment, including gas utilization.
10. There is a substantial population that also uses available coal. These houses could be given a combination of improved chulla or free/subsidised power for cooking purposes.
11. Hotels and dhabas need to be educated and compulsorily asked to use LPG for its cooking purposes.
12. The trash and MSW burning is very common. Some of the places contain a mix of plastics and thermocol. The combustion of these materials is very harmful to human health.
13. Coal depot pollution is due to open storage and unregulated buying, selling and transportation. These coal depots are responsible for nearby air pollution peaks. However, the contribution of the same need to be assessed.

6.3. Line Source

The vehicular sector in cities has been seen to be a major source of gaseous and fine particulate matter. The action plan for this sector would need a combination of efforts.

1. Vehicle inspection and maintenance: Enforce mandatory checks and repairs for vehicles.
2. Improved public transport: Encourage a shift from private passenger vehicles to public transport.
3. Set up a mechanism of Inspection and Maintenance programme for all vehicles in the district through RTO with automated system assessment.
4. The Inspection & Maintenance (I & M) centre shall also test all vehicles for their inbuilt emission tests.
5. All commercial vehicles should be phased out after 8 years of age or subjected to two years extension after rigorous I&M tests.
6. All private vehicles should be subjected to proper assessment and fitness tests through I&M centres.
7. All autos and buses shall also be subjected to I&M tests.
8. Dhanbad city does not have a designated place for truck parking and maintenance related activities. A separate designated place should be allocated to prevent illegal parking and repair shops on the roads and kerbside.
9. Dhanbad city does not have a designated place for Auto-rikshaw. A separate designated place should provide to prevent traffic congestion and control vehicle emission.
10. Major haul trucks with heavy loads should not pass through the main city. The plan being made should be implemented in the next 1-1.5 years.
11. Overloading is a common phenomenon in the region resulting in poor road quality. This can be avoided through online checking when vehicles leave industries with a guarantee that the vehicle is not carrying more material than its designated loads.

6.4. Others

- There is a need to explore various options for controlling air pollutants to tackle increased emissions in future.
- The local authority should stress sustainable and affordable public transport keeping clean air goals in mind.
- Frequent (time to time) arrangement of campaign/awareness programmes for lawmakers, stakeholders, health professionals, academicians to brainstorm about the future scenario and importance of clean air.
- Strategic installation of continuous air quality monitoring systems at various locations of urban, semi-urban and rural areas to check the existing air quality and information dissemination to the general public.

Annexure -1

[A] Cumulative receptor sample of PM_{10} for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
82.7% mass	Unpaved road	0.056	0.96	2.41
	Coal combustion	0.643		
	Light Duty vehicle	1.60		
	Heavy Diesel vehicle	2.19		
	Residential combustion	5.59		
	Iron and steel industry	7.16		
	Agriculture soil dust	0.212		
	Solid waste	1.37		

[B] Cumulative receptor sample of $PM_{2.5}$ for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
88.1% mass	Residential combustion	3.34	0.98	2.44
	Coal combustion	0.094		
	Light Duty vehicle	0.30		
	Heavy Diesel vehicle	1.91		
	Agriculture soil dust	0.10		
	Flyash	0.51		

ANNEXURE 11

Project Report

On

Delineation of Surface Coal Fire and associated Land Subsidence in Jharia Coalfield (2022-2024), Jharkhand using satellite based remote-sensing techniques

A collaborative project between

National Remote Sensing Centre (NRSC)
Indian Space Research Organisation (ISRO)
Hyderabad - 500 037

Bharat Coking Coal Limited

Bharat Coking Coal Limited
Koyla Bhawan, Koyla Nagar
Dhandbad, Jharkhand

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NATIONAL REMOTE SENSING CENTRE

REPORT / DOCUMENT CONTROL SHEET

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Executive Summary

Surface coal fires cause not only economic damage to the countries but also create harsh working conditions for the mine workers due to prolonged exposure to toxic fumes. Along with this, the sub-surface fire and underground mining create a void beneath the ground, causing subsidence and affecting local communities by damaging infrastructures. The present study addresses the delineation of surface coal fires for 2022-2024 and mining-related subsidence. Thermal and SWIR bands with high and medium spatial resolutions of winter season Landsat-8/9 images were used to identify the anomalous pixels (high temperature) compared to the surrounding area and demarcated as coal mine fire area. Further, ALOS-PALSAR 2, L band microwave data, was used to identify the zone of probable land subsidence (using differential interferometry) due to mining. The identified areas were field verified in 2023 and 2024, where the fire areas were classified in terms of mine fires and overburden dump fires, and the subsidence was verified through ground evidence. The study presents a comparative analysis of the dynamics of coal fire area between the previous studies and the maps generated for 2022 to 2024 and a block-wise distribution of coal fire zones for both classes (mine fire and overburden fire). The fire area increased from ~1.85 sq.km in 2020 to ~4.54 sq.km in 2022 and then again increased in 2023 to ~5.00 sq.km, which subsequently decreased to ~3.91 sq.km in 2024. The cardinal direction-wise comparative analysis for individual years is investigated to understand the major contributors to the total fire areas and changes from the previous year. Apart from this, subsidence in the old overburden dumping area of Nudkhurkee OCP was identified and verified during the fieldwork, where the cause of subsidence can be due to the settling of the dumped materials. The final coal mine fire and subsidence maps of the Jharia coal field is prepared.

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Table 6: Mine-wise area under coal fire classified into two classes of mine fire and Overburden dump fire for 2024 (grey cells in the table indicate the area has no fire or the fire is below detection resolution of satellite).

CHAPTER I

INTRODUCTION

Coal fire is a perennial problem in Jharia coal field (JCF) covering 447 sq. km. area in the Dhanbad district of Jharkhand state. The severity and extent of mine fires in some of the Indian coalfields, particularly Jharia and Raniganj coalfields, are quite alarming. Combustion can occur either within coal or in coal dumps on the surface. Considerable economic loss and environmental problem arises due to the coal fire. Coal fire burns valuable coal and also creates difficulties in mining by increasing the cost of production or making existing operations difficult. Noxious gases like sulphur dioxide, nitrogen oxide, carbon monoxide, carbon dioxide, which are the result of coal burning process, often affect the immediate surroundings of an active coal fire area (Gangopadhyay, 2003). These greenhouse gases not only affect local atmosphere but also play a crucial role in the damages, found associated with coal fire such as land surface subsidence and surface cracking.

Coal fires are caused by oxidation of coal but the reaction involved in oxidation of coal is not understood till date. Broadly, the potential for spontaneous combustion lies in its ability to react with oxygen at ambient temperature. This occurs through the reaction of oxygen at the surface of the coal resulting in an exothermic reaction. As a consequence, the temperature of coal rises and if temperature reaches the threshold temperature, ranging between 80^0 to 120^0C, a steady reaction starts, which produces carbon dioxide. Temperature keeps on increasing once CO_2 started to form and at 2300°C, the exothermic reaction becomes rapid. It is known that high grade coals (high carbon content) are more fire prone, though the reason behind this is not well understood. Another important parameter, which controls fire, is the size of the particles. Larger the effective area of coal (fire particles), more rapidly the reaction proceeds. Cracks, fissures play a role like positive catalysts to coal oxidation by slowly supplying oxygen / air through their conduits.

Coal mining in Jharia Coal Field (JCF) started way back in 1895. History of fire in Jharia Coal Field dates back to 1916 when the first incidence of fire was reported from XIV seam of Bhowrah colliery. JCF was nationalised in 1972 and over the decades, the fire has spread or been contained but never extinguished. The combination of underground fire and subsidence have affected vast areas of JCF.

1.1 Background

Bharat Coking Coal Ltd. (BCCL), a Public Sector Undertaking is engaged in coal mining activities in the area. As a part of its operational activity, BCCL is monitoring the existing fire locations in the area and also their relative movement with time. Additionally, BCCL funds several activities to monitor and map the dynamic nature of the coal fires. In this regard, several satellite-based research works were taken up for mapping the coal fire in last two decades in the area (Chatterjee, 2006; Chatterjee et al., 1996; Martha et al., 2010; Reddy et al., 1993). These projects were funded and supported by BCCL. NRSC has carried out coal fire mapping projects in the past; conducting an airborne campaign in 1989 and using Landsat-5 TM data in 1995 (Bhattacharya et. al., 1995) over Jharia coalfield, Jharkhand and using data for 2001 over Raniganj coalfield, West Bengal. Further another project was executed in 2006, in which coal fire of the Jharia Coalfield was mapped for 2003 and 2006, using ETM+ and ASTER data, respectively. In the last decade, three similar projects were executed by NRSC in 2012, 2017 and 2020 to map the coal fire and land subsidence.

The current project is based on the letter (Ref. no. BCCL/GM(JMP)/File-2022/283) from General Manager (JMP), BCCL addressed to Director, NRSC on the 30 of September 2022 with a request to take up Coal fire and Land Subsidence study of the Jharia Coal Field using space-borne remote sensing techniques and to report the status of the same for the year 2022, 2023 and 2024 (three years). The project was initiated on 18-05-2023.

1.2 Objectives

The following objectives are formulated on the basis of the above-mentioned background.

- To map the coal fire in the study area based on pixel integrated relative radiant temperature derived Landsat-8/9 Thermal data as on 2022, 2023 and 2024.
- To compare the change in the coal fire distribution in the Jharia coalfield within the period of 2020, 2022, 2023 and 2024.
- To identify the land subsidence zones in Jharia coalfield, Jharkhand using microwave data.

1.3 Study Area

Jharia Coalfield is located in the Dhanbad district of Jharkhand state (Figure 1) and it is named after the main coal mining town of Jharia. It is situated in the Damodar River valley and is about 250 km NW of Kolkata. The coalfield is contained approximately within latitudes 23° 42' N and 23° 50'N and longitudes 86° 09'E and 86° 30'E.

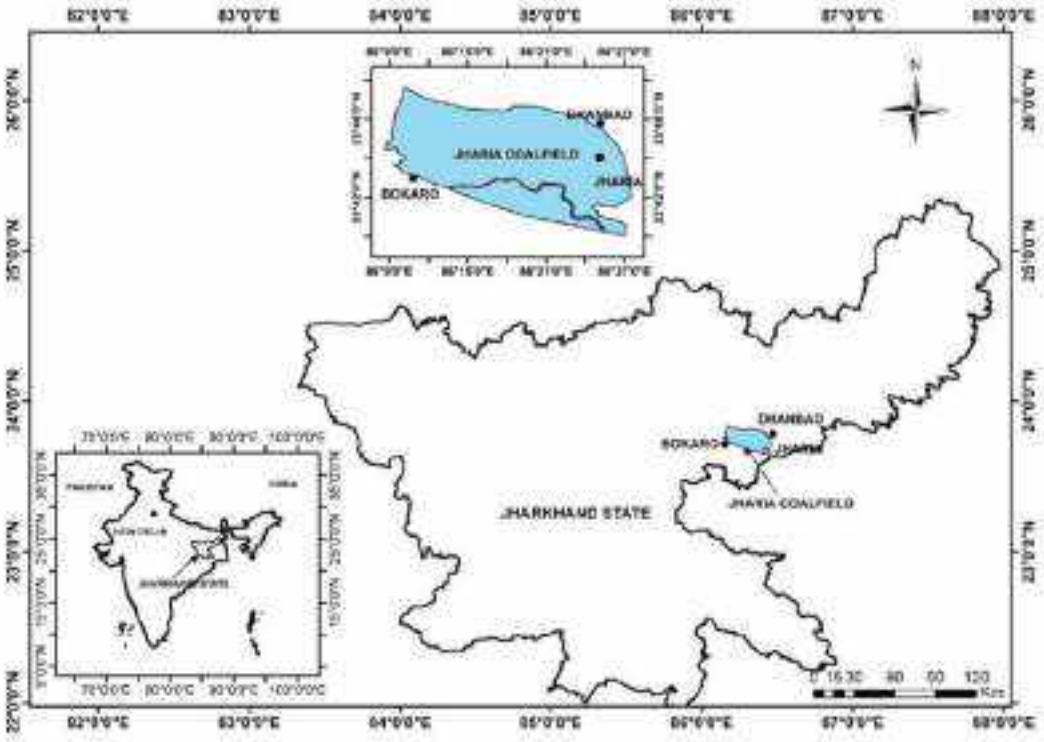

Figure 1: Study area map of Jharia Coalfield, Jharkhand.

CHAPTER II

GENERAL DESCRIPTION OF THE STUDY AREA

2.1 Location and Accessibility

Jharia is an old mining town in the Dhanbad district of Jharkhand. This town is famous for its surrounding mines producing high grade coal and supplying mainly to the neighbouring industrial areas. Jharia is approximately 6 km in south western direction from Dhanbad town and connected by metal road. Dhanbad is well connected to Kolkata by road and rail.

2.2 Physiography, Drainage and Climate

Jharia coalfield is characterised by undulatory topography with very low rolling slope towards the eastern part of the area. The average height of the area is around 200 meters above the mean sea level. Damodar is the major river in the study area. The other tributaries to the Damodar River in this area are Jamuniya Nadi, Khudia Nadi, Khatri Nadi, Jarian Nala, Kari Jora and Domohani Nadi. Damodar River flows from west to east in this area. The minimum temperature is ~10° C in the month of December – January and maximum temperature is ~50° C in the month of May – June.

2.3 General Geology

Gondwana Super Group of rocks of Up. Carboniferous to Lr. Cretaceous age (i.e. from 320 MY to 98 MY) are exposed here. Gondwana Super Group rocks unconformably overlie Archaean rocks. In Gondwana rocks, Raniganj and Barakar Formations of Permian age have more potential as far as the coal production is concerned. Barakar Formation is exposed in north and north eastern part of the basin (Figure 2). Most of the coal mines are confined to the Barakar Formation in JCF. Barakars consists of coarse, medium grey and white sandstones, shales and coal seams. Raniganj consists of grey and greenish soft feldspathic sandstones, shales and coal seams. Faults are prevalent in this portion of basins (Figure 2). NW trending faults are conspicuous in and around the northern part of Jharia coalfield. Many lamprophyre and dolerite dykes are also exposed in this area in a criss-cross manner. The Raniganj Formation though coal bearing, has suffered much deformation due to

faulting, thus causing difficulty for mining in the area. The generalised stratigraphy of JCF is mentioned below (after Saraf, et al., 1995).

FORMATION	LITHOLOGY	MAXIMUM THICKNESS
Supra Panchet	Red and Grey sandstones and shales	300m
Panchet	Micaceous Yellow and Grey sandstones, Red and Greenish shales	600m
Raniganj	Grey and Greenish soft feldspathic sandstones, shales and coal seams	1050m
Ironstone Shales	Dark carbonaceous shales with ironstone bands	360m
Barakar	Coarse and medium Grey and white sandstones, shales and coal seams	630m
Talchir Boulder Bed	Coarse sandstones above and Greenish shales below	300m

Table 1: Generalised stratigraphy of JCF.

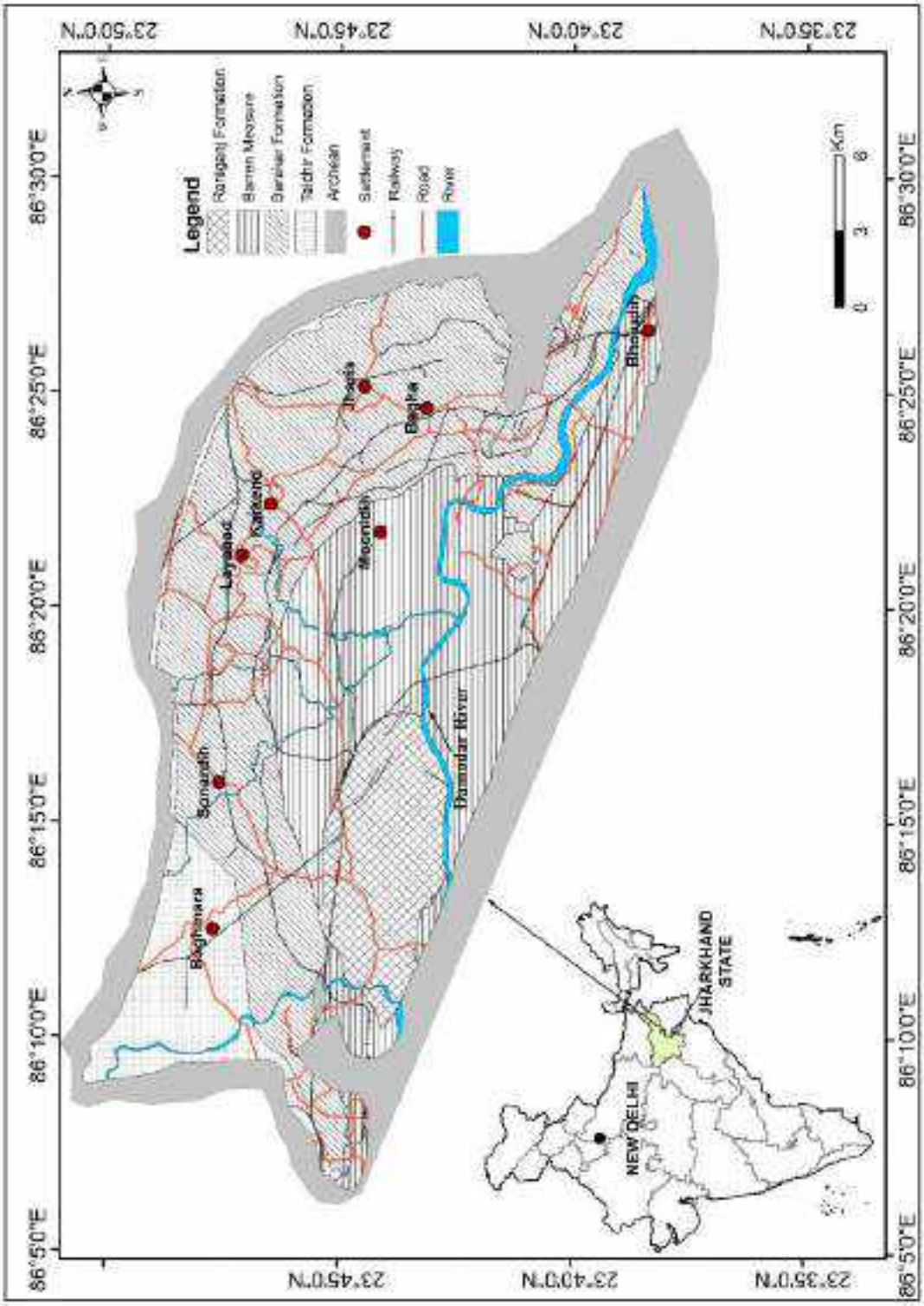

Figure 2 : Geological map of Jharia coal field, Dhanbad, Jharkhand (Source: NGDR).

CHAPTER III

DATA REQUIREMENTS

3.1 Remote Sensing Data

Coal fire map was created from three years period from 2022 to 2024 using Landsat bands details of which are provided in the table 2. A comparative analysis was carried out for each year based on the previous year and 2020 coal fire map prepared by NRSC from the Landsat 8 TIRS bands.

For the land subsidence study, L-band microwave data from ALOS-PALSAR satellite (JAXA) were used. Seven scenes of "Fine Beam mode" SLC data were taken from PALSAR-2 archives over a period from February, 2021 to February, 2024. This was done to identify long term terrain changes and differentiate the same from short term changes due to mining excavations and overburden dumping.

Table 2: List of satellite data used in the present study.

Satellite	Sensor	Resolution	Time	Date	Data source
Landsat-8	TIRS 1/2	100m	Daytime	28 November 2022	USGS, USA
Landsat-9	TIRS 1/2	100m		12 December 2023 and 03 December 2024	
	NIR	30m			
	SWIR 1/2	30m			
ALOS	PALSAR-2 (Fine Beam mode)	10 m	NA	27 February 2021	JAXA, Japan
				11 November 2021	
				26 February 2022	
				10 November 2022	
				25 February 2023	
				07 December 2023	
				24 February 2024	
Landsat Satellite Bands			Wavelength (um)		
NIR			0.85 – 0.88		
SWIR 1			1.57 - 1.65		

SWIR 2	2.11 – 2.29
TIRS 1	10.6 – 11.19
TIRS 2	11.5 – 12.51
PALSAR-2 Frequency/ Wavelength: 1.27 Ghz / 23.62cm	

3.2 Ancillary data

1. Geological map of Jharia coal field
2. Mine surface plans as provided by BCCL

CHAPTER IV

REMOTE SENSING DATA ANALYSIS

4.1 Methodology for fire zones identification and field verification

4.1.1 Processing of Landsat TIRS band Data

Since the launch of Landsat 4/5 satellite and subsequent launch of other Landsat 7/8/9 has made space borne thermal data available through its thermal infrared sensor (TIRS) bands. This has enabled monitoring of the earth with a spatial resolution of 100 m in the thermal domain with a repeat cycle of 16 days. The Landsat-8/9 has two channels (Band 10 and Band 11) in the thermal infrared region (Table 1) which ranges from 10.4 micrometer to 12.5 micrometer (Gangopadhyay et al. 2012). In present study, band 10 of TIRS sensor with the details of acquisition provided in table 2 has been used for coal fire mapping. The spectral domain of the band is known for its maximum transmittance (Chatterjee et al. 2007, Martha et al. 2010). The data are freely accessible through USGS portal (Landsat 8 download source: http://landsatlook.usgs.gov).

Landsat-8/9 data are available in GeoTiff format and the data are converted to top of the atmosphere spectral radiance using the radiance rescaling factors provided in the metadata file, using equation 1.

$$L_\lambda = M_L Q_{cal} + A_L \ldots\ldots\ldots (1)$$

Where:

L_λ = Spectral radiance (Watts/ (m^2 * srad * μm)).

M_L = Band-specific multiplicative rescaling factor from the metadata.

A_L = Band-specific additive rescaling factor from the metadata.

Q_{cal} = Quantized and calibrated standard product pixel values (DN).

Once the spectral radiance (L_λ) for Landsat-8/9 band 10 data is generated, it is possible to calculate radiant (brightness) temperature directly using equation 2. Planck's radiation function (Planck, 1914) forms the basis of radiant temperature derivation from spectral radiances and the theory is discussed in detail in existing literature (Gupta, 2003).

$$T_R = K_2 / \ln ((K_1 / L_\lambda) + 1) \ldots\ldots\ldots (2)$$

T_R = Radiant (brightness) temperature,

K_1 = Calibration constant (1260.56 K),

K_2 = Calibration constant (666.09 watts/ (m^2 *srad*μm)),

L_λ = Spectral radiance

4.1.2 Thresholding of radiant temperature image

Once the Landsat-8/9 data are converted to radiant temperature image, the next step was to segregate fire pixels from the background, which requires the estimation of the cut-off temperature (Roy et al. 2015). This has been attempted by the statistical analysis of sensor derived radiant temperature to delineate clusters (in the scatter-plot) indicative for fire and non-fire pixels. Mean and maximum radiant temperatures are derived from randomly sampled uniform sized pixel blocks distributed in entire spatial extent of Barakar Formation (Figure 3) known for fire bearing coal seams. The pixel block sizes are chosen to adequately represent the overall areal extent of the coalfield and homogeneously encompass all the mining blocks (27x27 pixels for Landsat-8/9, Figure 3). The maximum temperature value recorded in each representative area, derived from each of the datasets, is plotted against the mean temperature. The maximum temperature represents that of fire (wherever present), whereas the mean temperature represents the average background temperature, for normalization. The fire and background populations show considerable variance, separating coal fire and background radiant temperatures. The cut-off temperature derived is the maximum temperature of the background cluster, above which all temperatures represent coal fires. In the case of the Landsat-8/9 data used in this study, the cut-off temperature was determined for individual years from its respective Landsat images which came around 30.5°C for 2023 and 28°C for 2024 as shown in figure 4.

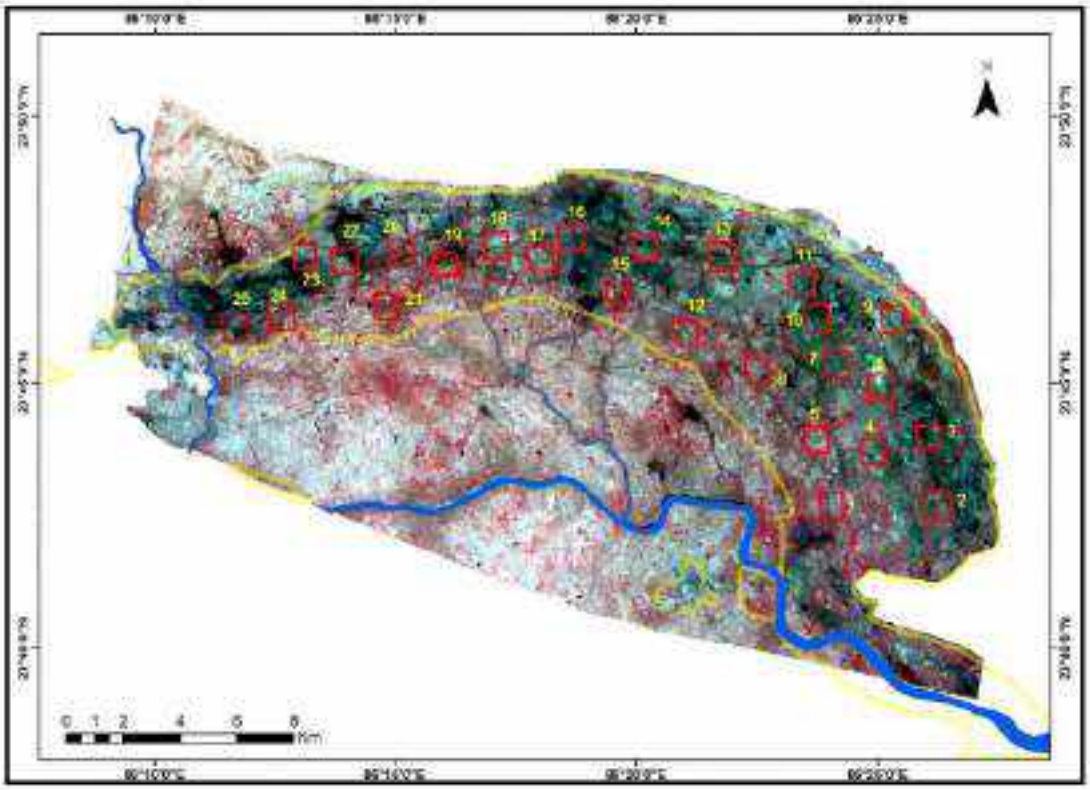

Figure 3. False colour composite image of Jharia Coalfield, with subset blocks (in red boxes) to obtain temperature values (from radiant temperature image) within the Barakar formation across the Jharia coalfield.

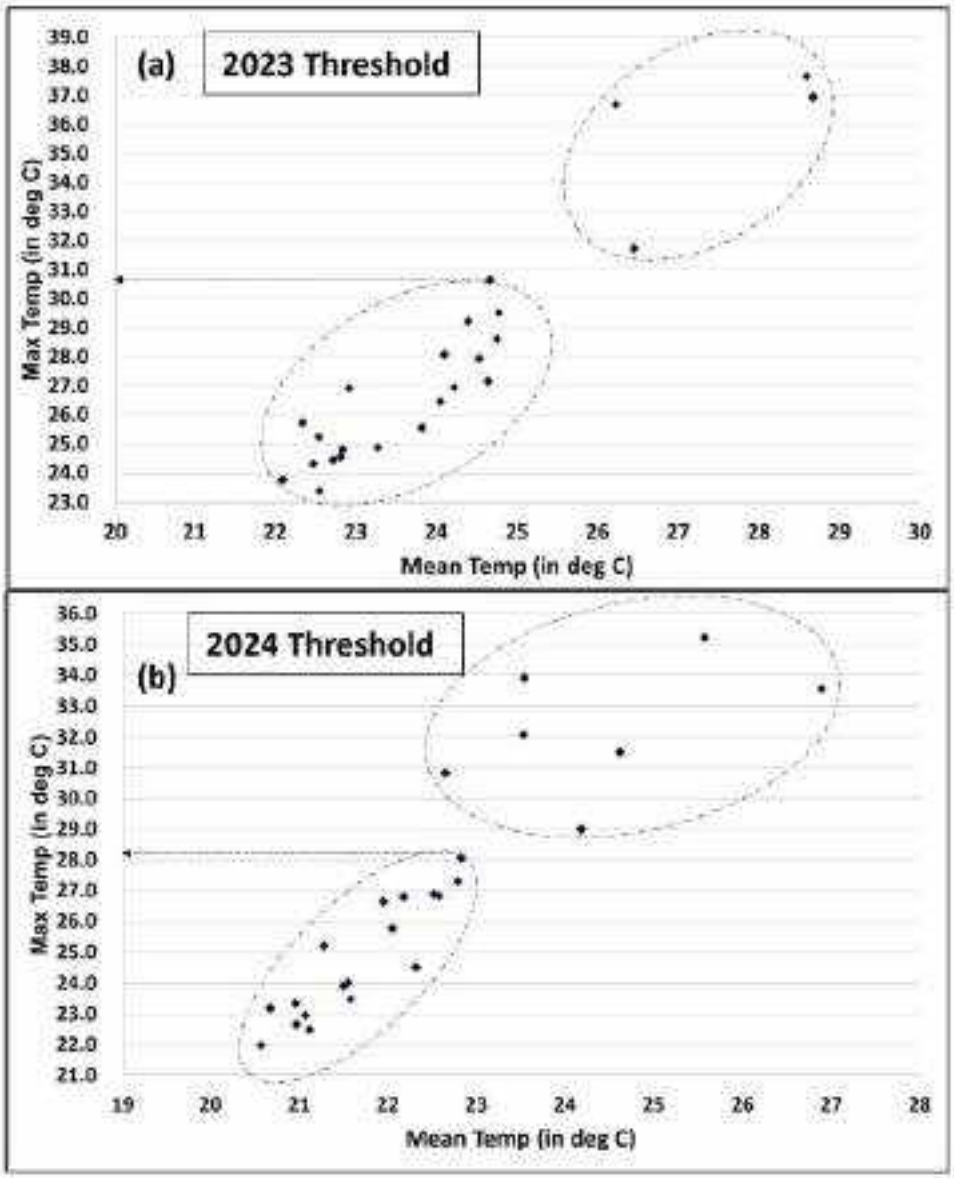

Figure 4. Maximum temperature plotted against mean temperature for various locations for 2023 and 2024; cluster separation observed around (a) 30.5°C for 2023 and (b) 28°C for 2024 (marked with arrow).

4.1.3 Medium-Resolution SWIR/NIR-based fire area identification.

The SWIR 1, 2 and NIR bands of Landsat-9 data for the year 2023 and 2024 were considered to detect small size coal fires that weren't identified through the Radiant Temperature as the TIRS band resolution is 100m. Based on Wein's displacement law distribution of energy, particle with higher energy emits radiation with peak at higher wavelengths hence the DN values for SWIR and NIR bands for fire pixels will look darker compared to the surrounding areas and when set to fire colour composite with

SWIR-2, SWIR-1 and NIR combination can be identified as red or orange pixels from the image. The cluster of pixels was then digitized manually.

4.1.4 Surface Fire Temperature estimation using Thermal Sensor

The validation of the surface fire temperature estimated from the satellite platforms was carried out using handheld thermal infrared imager which captured heat map of an area and provided approximate surface temperature and temperature difference using inverse square law. Important details of the instrument are given in the table 3.

Table 3: Details of the handheld thermal infrared imager.

Description	Value
Make	Fluke
Model	Ti 300
Detection type	Infrared / emitted radiation
Operating wavelength	8-14 µm
Field of View (H * V)	24 * 17 deg
Temperature measuring range	-20 to +650 deg C
Accuracy	±1 deg C

The images are captured by aiming the instrument (Figure 5) at the specific spot and taking a snap of the area. The captured thermal images during the field work were taken by reaching the closest proximity of the pre-field identified areas. The captured image gives details of the fire temperature at that spot. The optical image is also captured by the instrument along with the thermal image of a focused area.

Figure 5: Left image shows the front portion and right image shows the rear portion of the Fluke Ti300 hand held thermal imager.

4.2 Methodology for Subsidence Detection

4.2.1 Processing of ALOS-PALSAR 2 Data

Differential Interferometric SAR (DInSAR) techniques consist of combination of two SAR images of the same area acquired from slightly different positions (Figure 6).

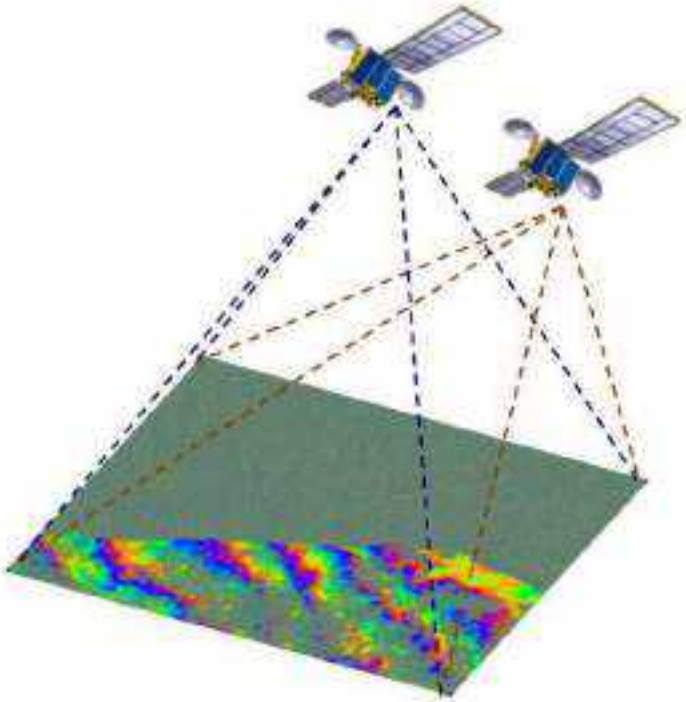

Figure 6. DInSAR acquisition scheme.

The result of this combination provides a new image, known as 'interferogram', whose phase component is formed by the following term:

$$\Delta\Phi Int = \Phi Topo + \Phi Mov + \Phi Atm + \Phi Noise \quad (3)$$

where, ΦTopo denotes the topographic component, ΦMov denotes the terrain deformation/ displacement component, ΦAtm is the noise component and ΦNoise is the thermal noise.

Topography, atmospheric effects and thermal noise needs to be removed or optimized to obtain precise measurements of terrain movement. When working with classical DInSAR interferograms (combination of two SAR images) the main problem is the presence of atmospheric artefacts, since there is no way to cancel them without a priori information. On the other hand, the term related with topography can be cancelled out using and external Digital Elevation Model (DEM) and the orbital ephemeris from the SAR acquisitions, considering no height errors on the DEM.

$$\Delta\Phi dif = \Phi ErrorTopo + \Phi Mov + \Phi Atm + \Phi Noise \quad (4)$$

Since the coal mine area is very dynamic in terms of its surfacial changes (open cast mine, abandoned mine, fire affected waste/reclaimed land, over burden dumps) over time, it is proposed to utilize an advanced DInSAR technique. It is a recent remarkable improvement in SAR differential interferometry that has led to an innovative approach based on the use of a large dataset of SAR images over the same area to overcome the intrinsic limitations of conventional DInSAR in terms of temporal and geometrical decorrelation as well as atmospheric disturbances (Carnec et al., 1996; Bürgmann et al., 2000).

Broad work flow diagram for generating land subsidence map using satellite based DInSAR technique is shown in Figure 7.

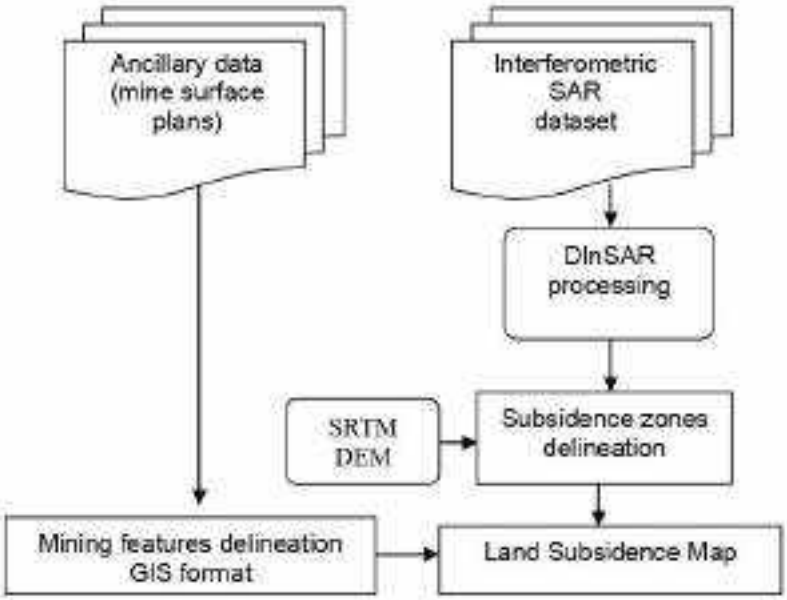

Figure 7. Work flow diagram for generating land subsidence map using DInSAR technique.

4.2.2 Identification of subsidence zones through processed Interferograms

In the present study, 7 sets of ALOS-PALSAR L-band microwave data (as mentioned in table 1) were procured. The datasets were paired into master-slave pairs. The interferograms for the long temporal baselines include data pairs of time difference of ~ one year were produced. The short temporal baselines could not be carried out due to satellite offset. The figure 8 shows the interferograms pairs produced.

Figure 8. ALOS-PALSAR - 2 Master-Slave pairs long temporal base line processing

The master-slave pairs of long temporal baseline (approximately one year as shown in figure 8) will incorporate terrain changes due to mining activities as well, as long-term ground subsidence from underground mining, settling of old Overburden dump and subsidence due to mining. The figure 9 shows an example of the identifiable subsidence area through the interferogram.

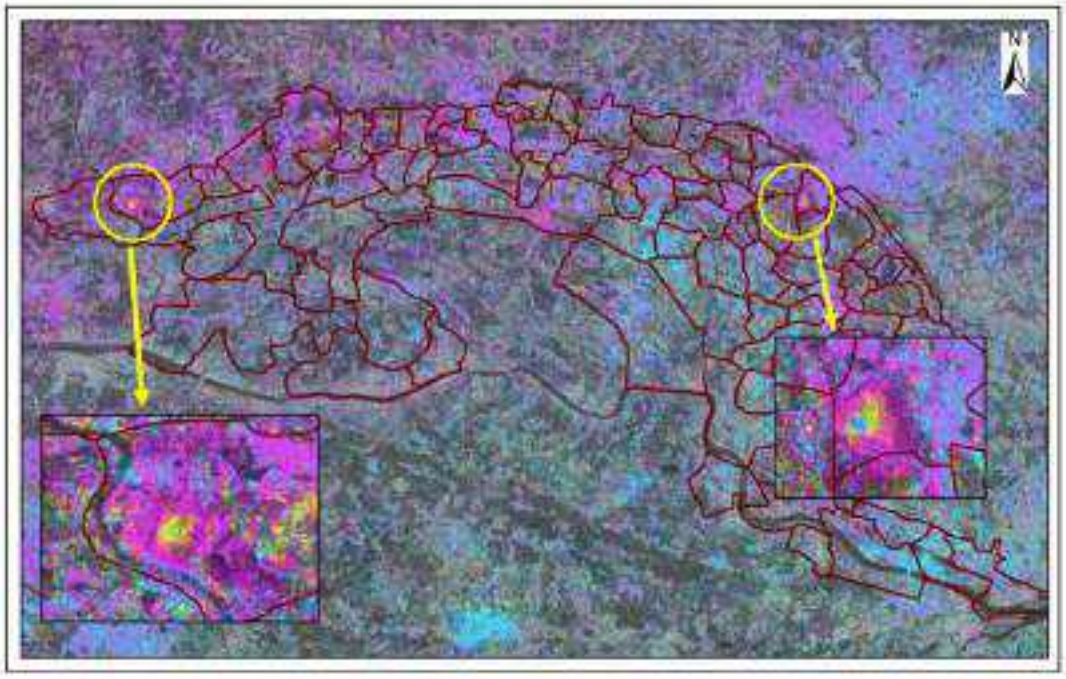

Figure 9. Fringe patterns generated from long baseline processing (e.g. Master: 26 February 2022 Slave: 27 February 2021).

The results from the long baseline processing can be compared and zone where fringes have been developed due to terrain changes due to mining excavation and dumping, can be systematically identified and demarcated. The remaining fringes from the long temporal baseline processing will then indicated towards zones where subsidence has taken place. Using this, a subsidence map of the Jharia Coalfield was generated.

CHAPTER V

FIELD WORK

Field work for verification of the coal fire locations for 2023 and 2024 and the subsidence points generated from 2022 to 2024 as identified by the satellite data was carried out from 15 to 18 December 2023 and 22 to 25 February 2025, respectively. NRSC further independently and physically verified both the coal fire and the subsidence locations. A total of 53 coal fire points for 2023, 54 coal fire points and 30 subsidence locations for 2024 were identified from the satellite data analysis (figure 10-11). The surface temperature for the coal fire areas was captured using the handheld sensor. Specific evidence of subsidence around the active mine areas and old Overburden dumps was identified to verify the subsidence map, which is shown in the result section.

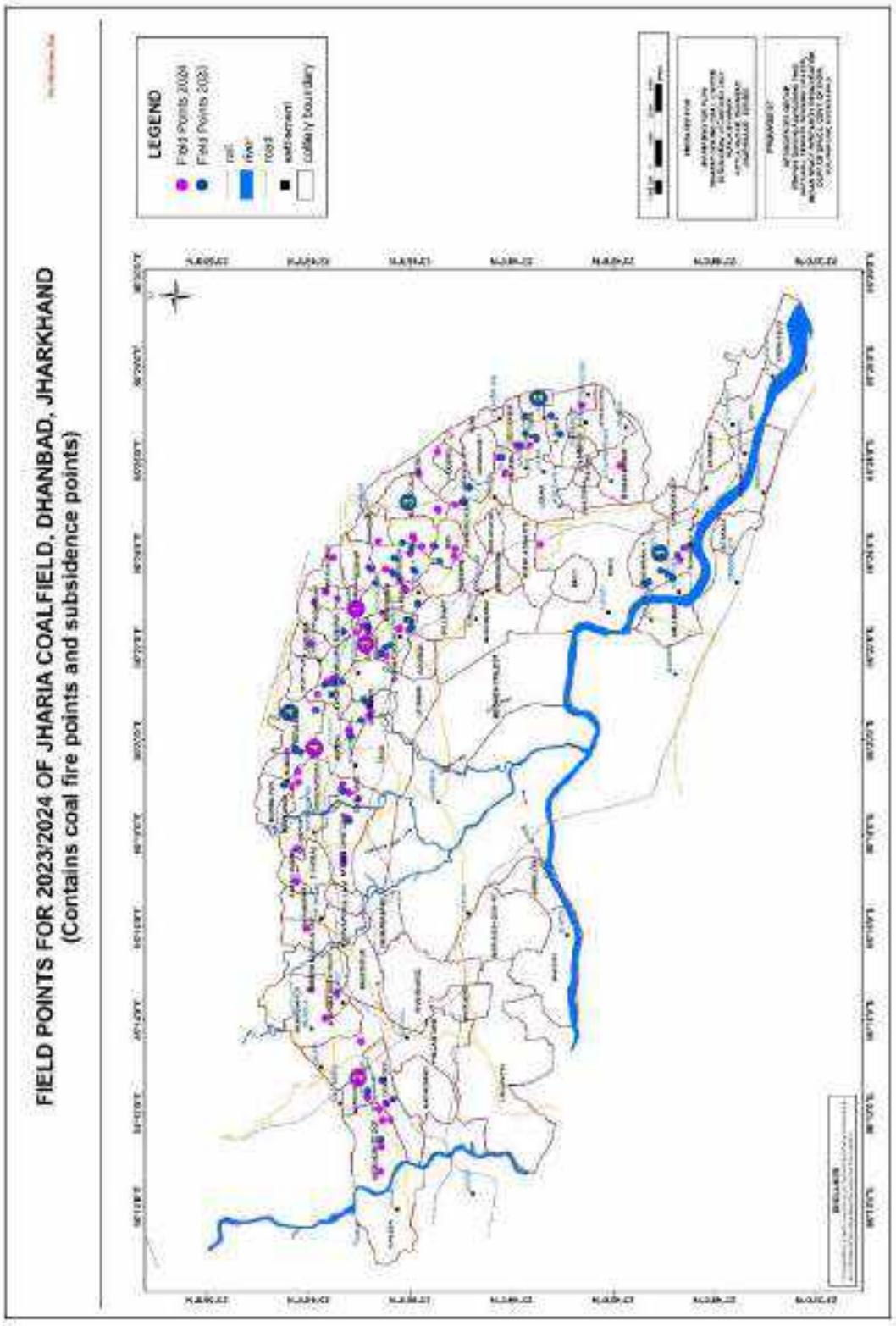

Figure 10. Field data points for coal fire and subsidence (only for 2024) verification for 2023 and 2024.

Fire location observations:

1. The 100+ fire locations were visited during the field for 2023 and 2024; all the points were verified and classified as Overburden dump Fire and Active Mine Fire. Accordingly, the polygon associated with the field point was assigned its particular class.
2. Upon physically reaching the fire location, the fire area could easily be identified due to large fissures, cracks, carbonated rocks or through CMB, CO, CO2 gases smell, and by visible blazing fire (burning fire) in the active mining areas. For locations at a distance, the fire could be identified from the change in the refraction due to the emitting gasses or through the handheld thermal sensor.
3. Largely the extent of fire in and around large Overburden dump areas such as Kusunda, Bhowrah, Block-II, Gopalichuck, etc., identified in 2023 and 2024, have remained approximately the same as seen during the field. The blazing fire inside the active mining areas of ENA, Basjuria, Bhowrah, etc. was found only in 2024. The blazing fire locations, such as Benedih/Block-II OCP, Mudidih, etc, identified during the 2023 field visit were still persisting.
4. As shown in the results section, the fire area decreased as compared to 2023 in 2024, while based on the field observation.

Subsidence location observations:

1. Subsidence locations identified from the satellite data are difficult to verify in the field unless there are tell-tale signatures like large cracks or fissures on the ground, bending of the trees, or damage to anthropogenic constructions like vertical cracks on building cracks, etc.
2. Out of the 30 identified subsidence locations from the interferograms produced through the ALOS-PALSAR-2 SLC pairs of microwave data. The identified location can be categories into three categories as; old Overburden dump regions, new Overburden dump regions and active mining area or edge of the active mining area.
3. The two main areas of subsidence, as seen from Figure 9, where subsidence is occurring on a pervasive scale, were identified in the old Overburden dump area of Nudkhurkee OCP and the old Overburden dump area of Dhansar,

where the bending / slanting trees due to the slow settling of the dumped material could be observed. Similar features to Nudkhurkee OCP old Overburden dump could be identified in the other regions of old or new Overburden dump areas; a few field photographs are shown in section 6.2.

4. The slanting trees and cracks on the ground could be identified at the edge of the active mine regions, where at one of the identified points in the Kankanee block.
5. Three other locations where subsidence is seen from microwave data fall within the mining lease of TISCO and IISCO and, hence, are not under the purview of BCCL mining authorities.

CHAPTER VI

RESULTS

6.1 Coal Fire Maps and Mine-Wise fire area statistics

The Landsat images of 2022 to 2024 used to prepare the coal mine fire area maps to indicate thermal anomalies as identified through a 100m spatial resolution TIRS band and 30m spatial resolution SWIR 1/2 and NIR band. The anomalies are identified based on the surrounding areas; hence, any small fires through fissures with minor differences in temperature as compared to the surroundings go undetected, or any fire with a size lower than the detectable limit also goes undetected. A few other limitations of the methodology are mentioned in Chapter 8. The Coal fire maps, as shown in Figure 11-13 for 2022 to 2024 in comparison to previous similar studies, show the trend in shift of coal fire zones.

To understand the dynamic spatial extent of the fire pockets, a total fire area comparison between the 2020 block-wise fire area distribution and distribution for the subsequent years is shown in Table 4. The table highlights the year-on-year increment and decrement by assigning a red or green color to the cell. The red indicates an increase in the total fire area for a block as compared to the previous year, and the green indicates a decrease in the total fire area for a block as compared to the previous year. The total fire area was 1.85 sq.km, 4.54 sq.km, 5.00 sq.km, and 3.91 sq.km for 2020,2022, 2023, and 2024 respectively.

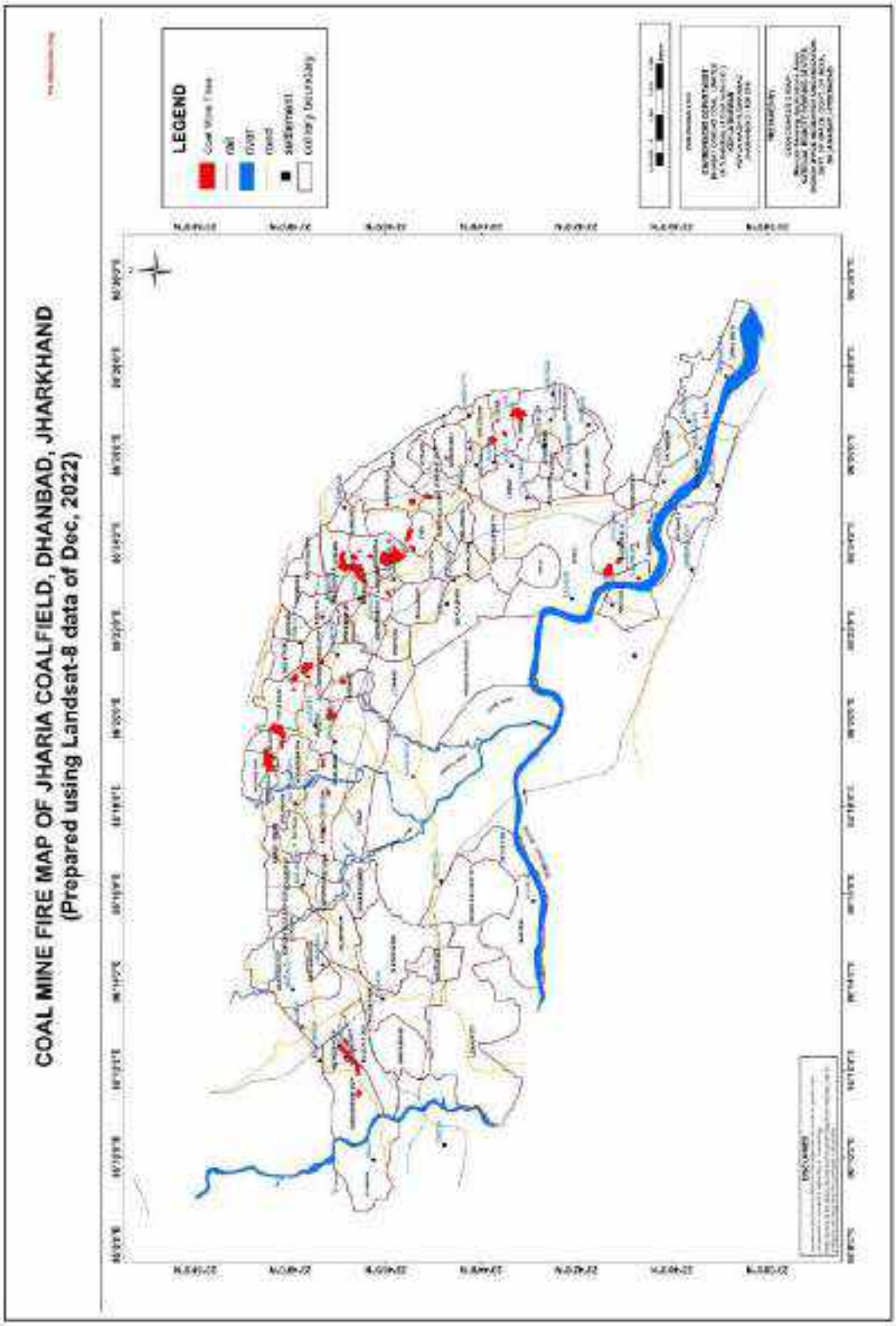

Figure 11. Coal fire map of the Jharia Coalfield (from Landsat-8 Data of Dec 2022)

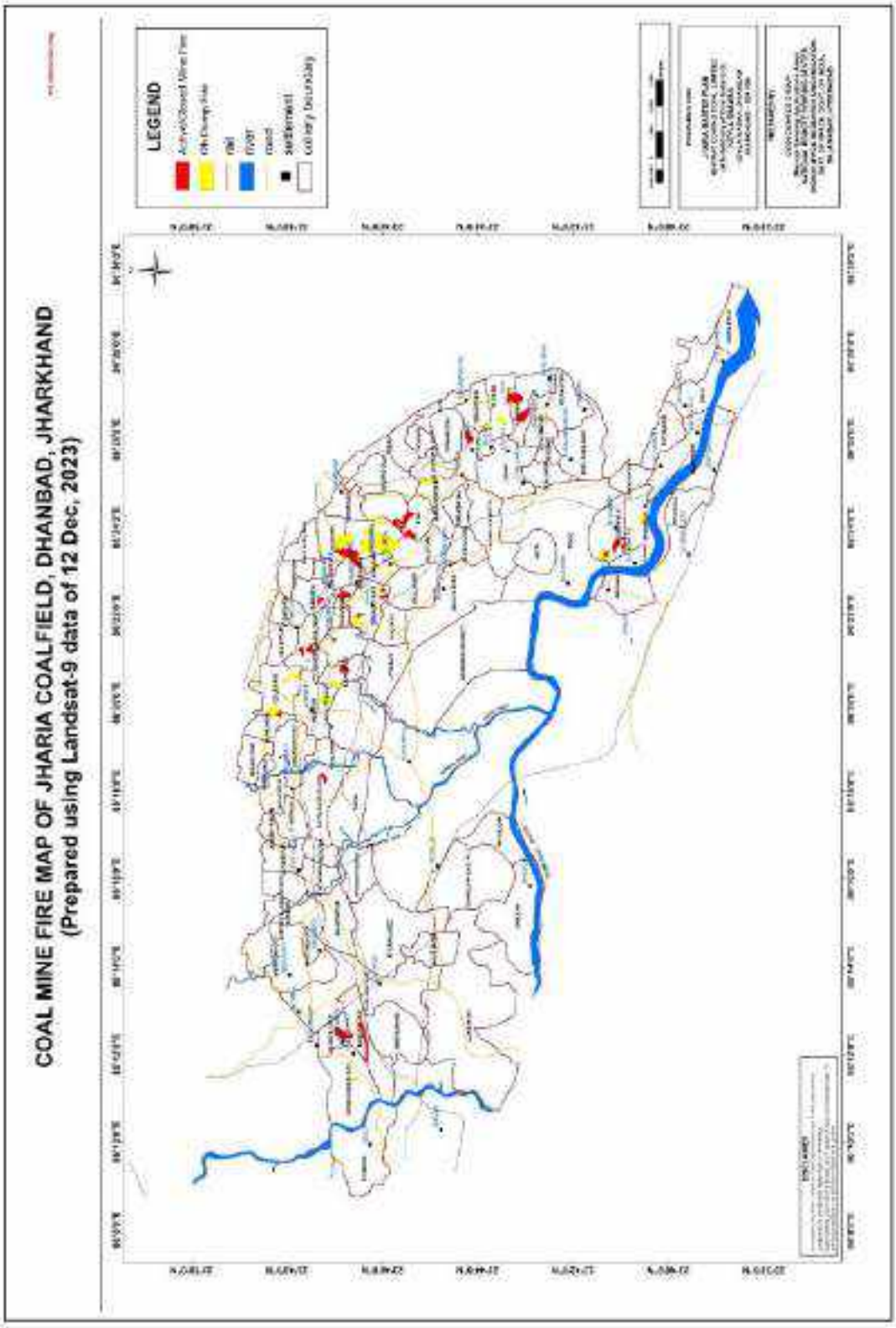

Figure 12. Coal fire map of the Jharia Coalfield (from Landsat-9 Data of Dec 2023)

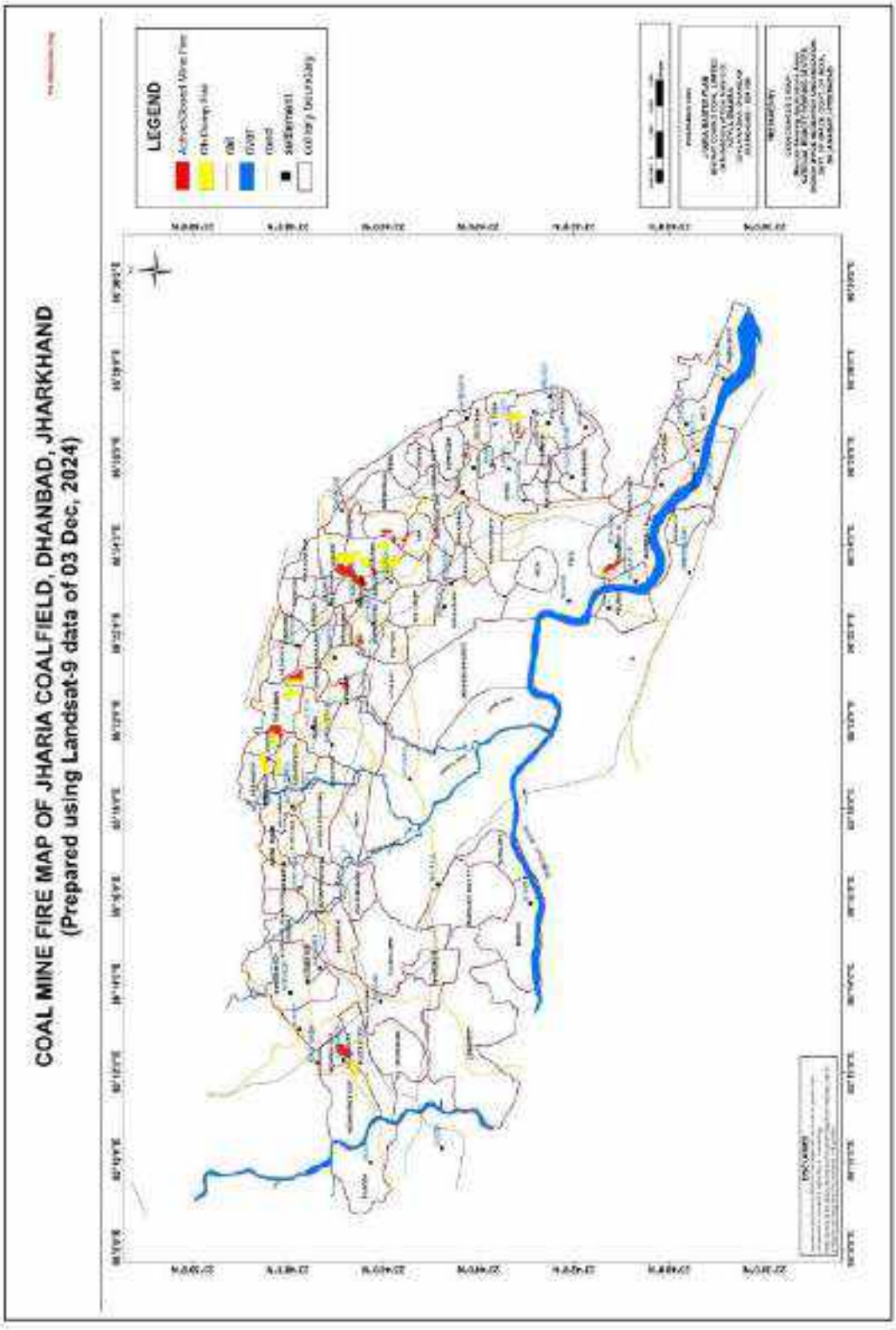

Figure 13. Coal fire map of the Jharia Coalfield (from Landsat-9 Data of Dec 2024)

Based on the figure 11 and 12, cardinal direction-wise fire zones distribution is as follows:

- For the coal fire map of 2023, the eastern side of the covering regions such as Jharia OCP, Kujama, Tisra (North and South), and Bhowrah (North and South) contains large patches of coal fire areas and regions with high increase in fire area in comparison to 2020 and 2022.
- The western side of Nudkhurkee OCP, Block-II OCP, and Benedih OCP, with fire patches covering both the active mine and Overburden dump areas, shows a shift from the northern region to the south region, which may be indicative of a shift in the mining zone. The fire patch area for the western side has remained approximately similar in comparison to 2022 but has primarily increased as compared to 2020.
- The North-Eastern side from Kusunda, Ena, covering Godhar, Alkusa till Basuria and Bansdeopur, etc., is the most significant contributor to the total coal fire area for the Jharia coal mines, with most portions seeing a significant increase in fire patches in comparison with 2022 and a very high increase in regions of Gopalichuck and Kusunda. The portion has remained the largest contributor for the years 2020 and 2022 as well.
- The Northern side from Loyabad to Katras, consisting of areas such as Sendra-Bansjora, Mudidh, Keshalipur, and Katras, sees scattered small to large fire patches of the coal fire area. The total coal fire area has slightly decreased, specifically for West Mudidh and Keshalipur, but the small patches have scattered even further in comparison to 2022.

Table 4: The tables show Year on Year mine wise comparison for total fire area for 2022-2024, where red indicates increase in fire area and green indicates decrease in fire area compared to previous year. Zero indicates no fire or fire is below the detection resolution of Landsat images.

S.I.	COLLIERY AREA NAME	FIRE AREA 2020 (SQ. KM.)	FIRE AREA 2022 (SQ. KM.)	FIRE AREA 2023 (SQ. KM.)	FIRE AREA 2024(SQ. KM.)
1	AKASH KINARI	0.000	0.000	0.000	0.000
2	ALKUSHA	0.046	0.073	0.022	0.066
3	AMLABAD	0.000	0.000	0.003	0.000

4	ANGARAPATRA	0.036	0.083	0.000	0.116
5	BAGDIGI	0.000	0.000	0.000	0.000
6	BANSDEOPUR	0.000	0.052	0.123	0.044
7	BARAREE	0.040	0.000	0.000	0.000
8	BASTACOLLA	0.000	0.080	0.000	0.023
9	BASURIA	0.012	0.000	0.058	0.032
10	BENEDIH OCP	0.020	0.256	0.168	0.208
11	BERA	0.000	0.000	0.000	0.000
12	BHAGABAND	0.000	0.000	0.000	0.000
13	BHATDIH	0.000	0.000	0.000	0.000
14	BHOWRAH. N	0.006	0.203	0.275	0.196
15	BHOWRAH. S	0.023	0.027	0.156	0.013
16	BHURUNGIA	0.000	0.000	0.000	0.000
17	BLOCK-II OCP	0.034	0.065	0.285	0.086
18	BULLIHARY	0.000	0.003	0.000	0.000
19	BURRAGARH	0.000	0.000	0.000	0.000
20	CHANDAN OCP	0.000	0.000	0.000	0.000
21	DAMODA	0.000	0.000	0.000	0.000
22	DHANSAR	0.000	0.000	0.000	0.000
23	DHARAMABAND	0.000	0.000	0.000	0.000
24	DOBARI	0.000	0.000	0.000	0.000
25	E. BASURIA	0.000	0.000	0.000	0.000
25	E. KATRAS	0.000	0.000	0.000	0.000
26	E.BHUGGATDIH	0.020	0.054	0.053	0.024
27	ENA	0.004	0.115	0.335	0.203
28	GASLITAND	0.156	0.079	0.018	0.009
29	GODHAR	0.132	0.299	0.353	0.374
30	GOLUCKDIH	0.000	0.051	0.062	0.022
31	GONDUDIH	0.000	0.000	0.000	0.013
32	GONHOODIH	0.001	0.029	0.000	0.000
33	GOPALICHUCK	0.000	0.082	0.255	0.107
34	GOVINDPUR	0.000	0.000	0.000	0.000
35	HURRILADIH&STD	0.000	0.000	0.000	0.000
36	IISCO	0.000	0.000	0.000	0.000
37	INDUSTRY	0.000	0.000	0.000	0.000
38	JEALGORA	0.000	0.000	0.000	0.000
39	JEENAGORA	0.000	0.000	0.000	0.000
40	JOGIDIH	0.000	0.000	0.000	0.000
41	JOYRAMPUR	0.011	0.000	0.000	0.000
42	KANKANEE	0.057	0.084	0.140	0.090
43	KATRAS-CHOITUDIH	0.214	0.090	0.067	0.038
44	KENDUADIH	0.001	0.133	0.158	0.110
45	KESHALPUR	0.134	0.232	0.040	0.177
46	KHARKHAREE	0.000	0.000	0.000	0.000
47	KHAS KUSUNDA	0.000	0.000	0.000	0.000
48	KORIDIH BLOCK-	0.000	0.000	0.000	0.000

	IV OCP				
49	KUJAMA	0.000	0.026	0.123	0.029
50	KUSTORE	0.014	0.033	0.039	0.021
51	KUSUNDA	0.399	0.858	1.030	0.711
52	KUYA	0.000	0.000	0.000	0.000
53	LODNA	0.000	0.000	0.000	0.000
54	LOHAPATTY	0.000	0.000	0.000	0.000
55	LOYABAD	0.000	0.006	0.003	0.000
56	MADHUBAND	0.000	0.000	0.000	0.000
57	MAHESHPUR	0.000	0.000	0.000	0.000
58	MOONIDIH PROJECT	0.000	0.000	0.000	0.000
59	MUDIDIH	0.220	0.197	0.194	0.109
60	MURAIDIH OCP	0.006	0.000	0.000	0.009
61	MURULIDIH	0.000	0.000	0.000	0.000
62	MURULIDIH 20/21 PIT	0.000	0.000	0.000	0.000
63	N. TISRA	0.031	0.097	0.123	0.041
64	NICHITPUR	0.000	0.000	0.000	0.000
65	NUDKHURKEE OCP	0.000	0.400	0.039	0.154
66	PATHERDIH	0.000	0.000	0.000	0.000
67	PHULARITAND	0.000	0.000	0.000	0.000
68	POOTKEE	0.000	0.000	0.000	0.000
69	RAMKANALI	0.000	0.011	0.000	0.016
70	S. JHARIA-R. OCP	0.010	0.005	0.085	0.020
71	S. TISRA	0.021	0.210	0.367	0.157
72	S.GOVINDPUR	0.000	0.000	0.000	0.000
73	SALANPUR	0.000	0.000	0.000	0.000
74	SENDRA-BANSJORA	0.110	0.350	0.152	0.248
75	SHATABDI OCP	0.005	0.000	0.000	0.000
76	SIMLABAHAL	0.000	0.000	0.000	0.000
77	SITANALA	0.000	0.000	0.000	0.000
78	SUDAMDIH	0.000	0.000	0.000	0.000
79	TASRA-IISCO	0.000	0.000	0.000	0.000
80	TETULMARI	0.011	0.000	0.232	0.253
81	TETURIA	0.000	0.000	0.000	0.000
82	TISCO	0.000	0.000	0.000	0.004
83	W. GODHAR	0.000	0.000	0.000	0.002
84	W. MUDIDIH	0.085	0.265	0.050	0.192
	Total	**1.85**	**4.54**	**5.00**	**3.91**

The classification of the coal fire area was based on field observation of whether the fire existed in the open cast mining areas/ old mining areas or the overburden dump of the active mine area. The larger patches of anomalies identified

by the Landsat images were meticulously separated from mine fires or Overburden dump fires after the field. The classified maps of 2023 and 2024 are shown in Figures 12 and 13. The spatial extent statistics and block-wise fire distribution for the separate classes of mine fire and Overburden dump fire for 2023 and 2024 are also shown in Tables 5 and 6, respectively. The bar graph-based statistical figure for block-wise increment and decrement of the fire area of the two classes is shown in Figures 14 and 15.

Table 5: Mine-wise area under coal fire classified in two classes of mine fire and Overburden dump fire for 2023 (grey cells in the table indicate the area has no fire or the fire is below detection resolution of satellite).

S.I.	Mine Area Name	Mine Fire (sq. km)	Overburden Fire (sq. km)
1	ALKUSHA	0.020	0.002
2	AMLABAD		0.003
3	BANSDEOPUR	0.123	
4	BASURIA	0.058	
5	BENEDIH	0.168	
6	BHOWRAH. N	0.161	0.115
7	BHOWRAH. S	0.023	0.133
8	BLOCK-II	0.242	0.043
9	E.BHUGGATDIH		0.053
10	ENA	0.307	0.028
11	GASUTAND		0.018
12	GODHAR	0.139	0.214
13	GOLUCKDIH		0.062
14	GOPALICHUCK	0.105	0.150
15	KANKANEE	0.089	0.051
16	KATRAS	0.056	0.012
17	KENDUADIH	0.096	0.062
18	KESHALPUR		0.040
19	KUJAMA	0.123	
20	KUSTORE		0.039
21	KUSUNDA	0.109	0.922
22	LOYABAD	0.002	0.000
23	MUDIDIH		0.194
24	N. TISRA	0.015	0.107
25	NUDKHURKEE	0.002	0.037
26	S. JHARIA		0.085
27	S. TISRA	0.367	
28	BANSJORA	0.152	
29	TETULMARI	0.013	0.219
30	W. MUDIDIH	0.036	0.014
	Total	**2.41**	**2.60**

Table 6: Mine-wise area under coal fire classified into two classes of mine fire and Overburden dump fire for 2024 (grey cells in the table indicate the area has no fire or the fire is below detection resolution of satellite).

S.I.	Mine Area Name	Mine Fire (sq. Km)	Overburden Fire (sq. Km)
1	ALKUSHA	0.060	0.006
2	ANGARAPATRA		0.116
3	BANSDEOPUR	0.021	0.023
4	BASTACOLLA		0.023
5	BASURIA		0.032
6	BENEDIH-OCP	0.203	0.005
7	BHOWRAH. N	0.127	0.069
8	BHOWRAH. S		0.013
9	BLOCK-II OCP	0.040	0.046
10	E.BHUGGATDIH		0.024
11	ENA	0.169	0.034
12	GASLITAND		0.009
13	GODHAR	0.185	0.189
14	GOLUCKDIH		0.022
15	GONDUDIH		0.013
16	GOPALICHUCK	0.058	0.049
17	JEENAGORA		0.001
18	KANKANEE	0.074	0.016
19	KATRAS-CHOITUDIH		0.038
20	KENDUADIH	0.105	0.005
21	KESHALPUR		0.177
22	KUJAMA	0.029	
23	KUSTORE		0.021
24	KUSUNDA	0.056	0.655
25	MUDIDIH		0.109
26	MURAIDIH OCP		0.009
27	N. TISRA	0.012	0.028
28	NUDKHURKEE OCP		0.154
29	RAMKANALI		0.016
30	S. JHARIA-R. OCP	0.006	0.014
31	S. TISRA	0.033	0.124
32	SENDRA-BANSJORA	0.157	0.091
33	TETULMARI	0.130	0.123
34	TISCO		0.004
35	W. GODHAR		0.002
36	W. MUDIDIH	0.066	0.127
	Total	**1.53**	**2.38**

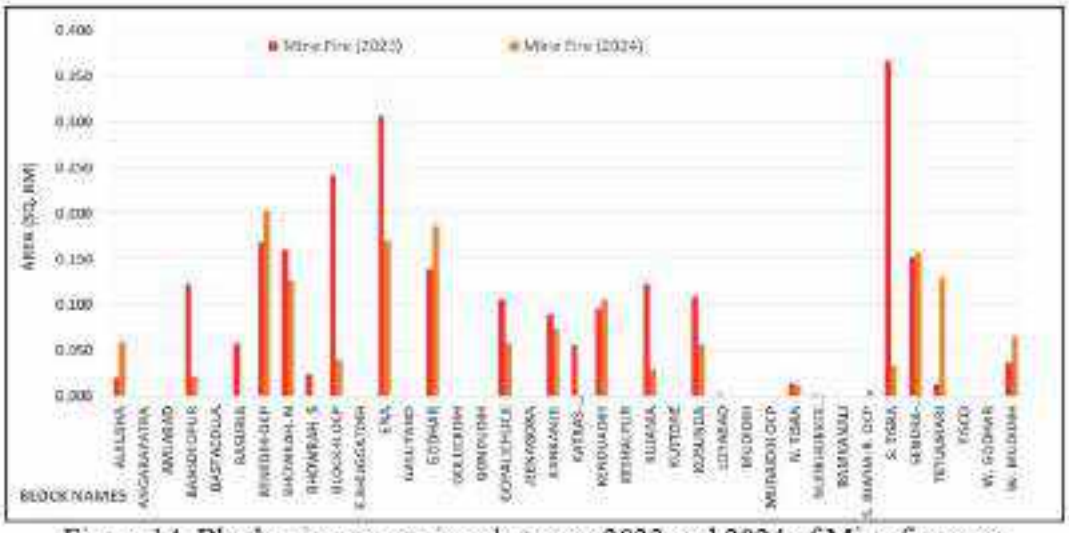

Figure 14. Block-wise comparison between 2023 and 2024 of Mine fire area.

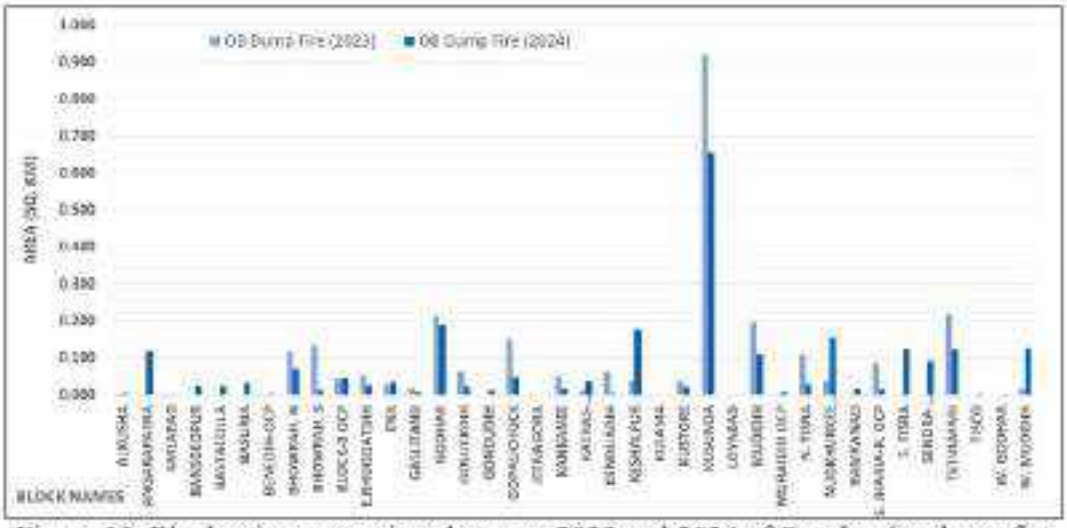

Figure 15. Block-wise comparison between 2023 and 2024 of Overburden dump fire area.

A similar cardinal direction-wise analysis of 2024 in comparison to 2023 provides a larger picture while at the same time allowing for focused analysis of the portions, with further distribution of fire area to two classes enabling us to provide further details on the regions of increasing and decreasing fire which helps the user in area-wise objective specific mitigation strategy.

- The eastern side of the mining extent has seen a significant decrease in overall fire area, number of fire patches, and specifically active mine fire from 2023 to 2024, with a significant decrease in active mine fire area for South Tisra Block, the Bhowrah active mining fire area regions and extent is approximately unchanged from 2023 to 2024.

- The western side has also seen a decrease in total fire area and active mine fire portions but an increase in the Overburden dump fire for the Nudkhurkee OCP block, which is part of a single mining area covering the Benedih OCP and Block-II OCP as well.
- The north-eastern side, while still being the highest contributor to the total fire area, has seen a slight decrease in the extent, specifically in the active mine fire areas due to Basuria and Bansdeopur blocks. At the same time, the Kusunda, Ena, and Gopalichuck portions have remained mainly similar for both classes.
- The northern portion has seen a significant increase in approximately all the parameters about coal mine fires, including the number of blazing fires in active mines, total mining area, and the extent to the two separate classes of mine fire. Although the northern portion was always the second largest contributor to the total mine fire area for the Jharia coalfield, the increase has made its contribution comparable to that of the north-eastern side, which was not observed in previous years—a large portion of Overburden dumps fire in the regions of Keshalpur, West Mudidh and Angartapatra and the newly identified active mine fire regions of Sendra-Bansjora are the few key changes from 2023. The Overburden dump fire area of Mudidh and the active mine fire area of Kankanee have primarily remained as they were in 2023.

The ground temperature measurements for the fire area were taken for both years using the handheld thermal sensor, and the sensed temperature for a few of the Overburden dump fire and mine fire areas are shown in figures 16 and 17 for 2023 and 2024, respectively with the respective field location shown in figure 10. The surface temperature reading was taken for most of the fire locations using the handheld thermal sensor, where the Overburden dump fire temperature ranged from 100° to 500° C degrees. In comparison, the mine fire either contained only fissures/ cracks where the temperature ranged from 300° to 500°C or fissures/cracks along with blazing fire where the temperature was very high, surpassing the detectable limit of 650° C of the temperature for few locations.

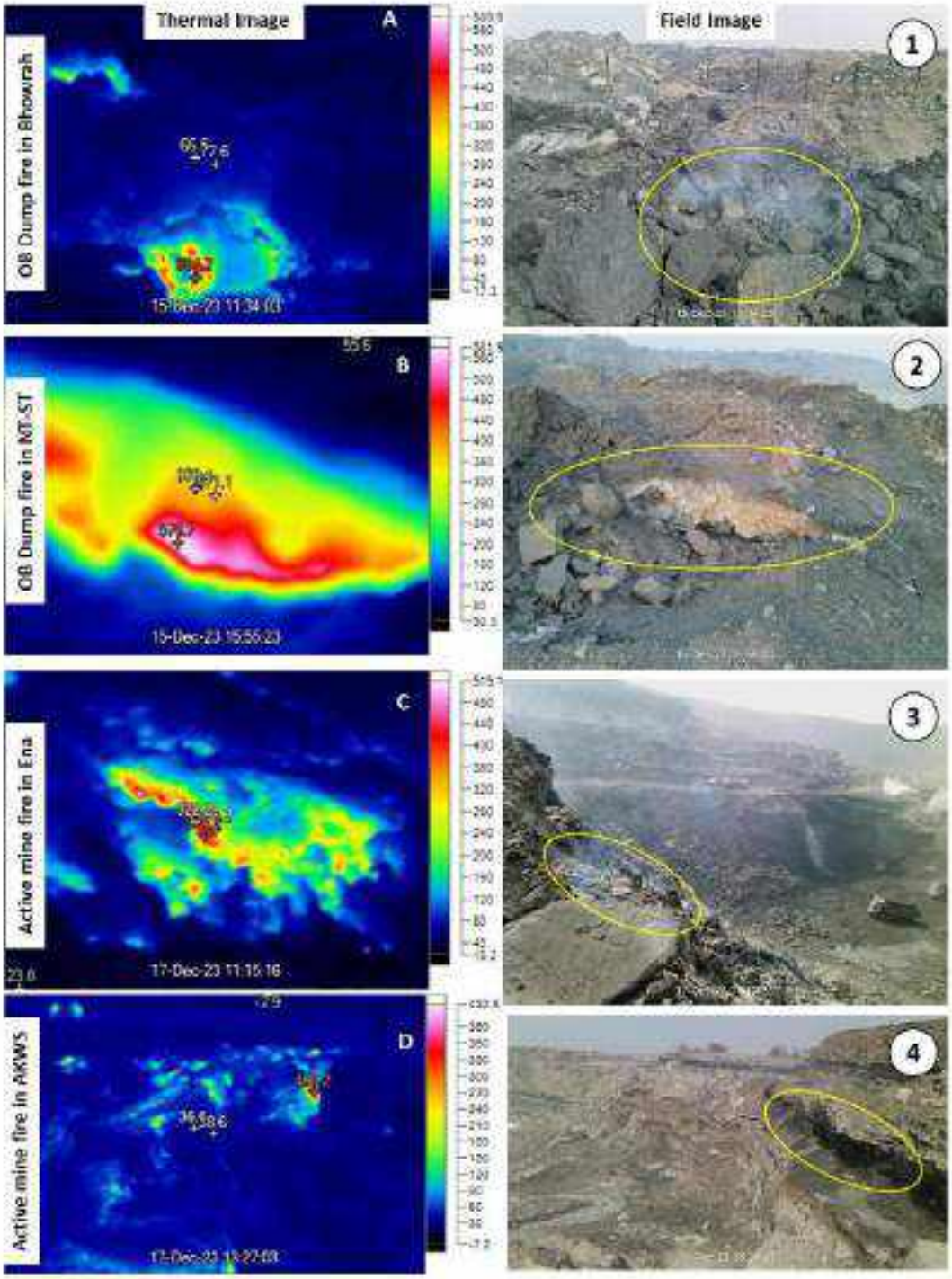

Figure 16. Thermal images and ground photographs from field survey for 2023 (yellow polygon shows the location from where thermal measurements are taken).

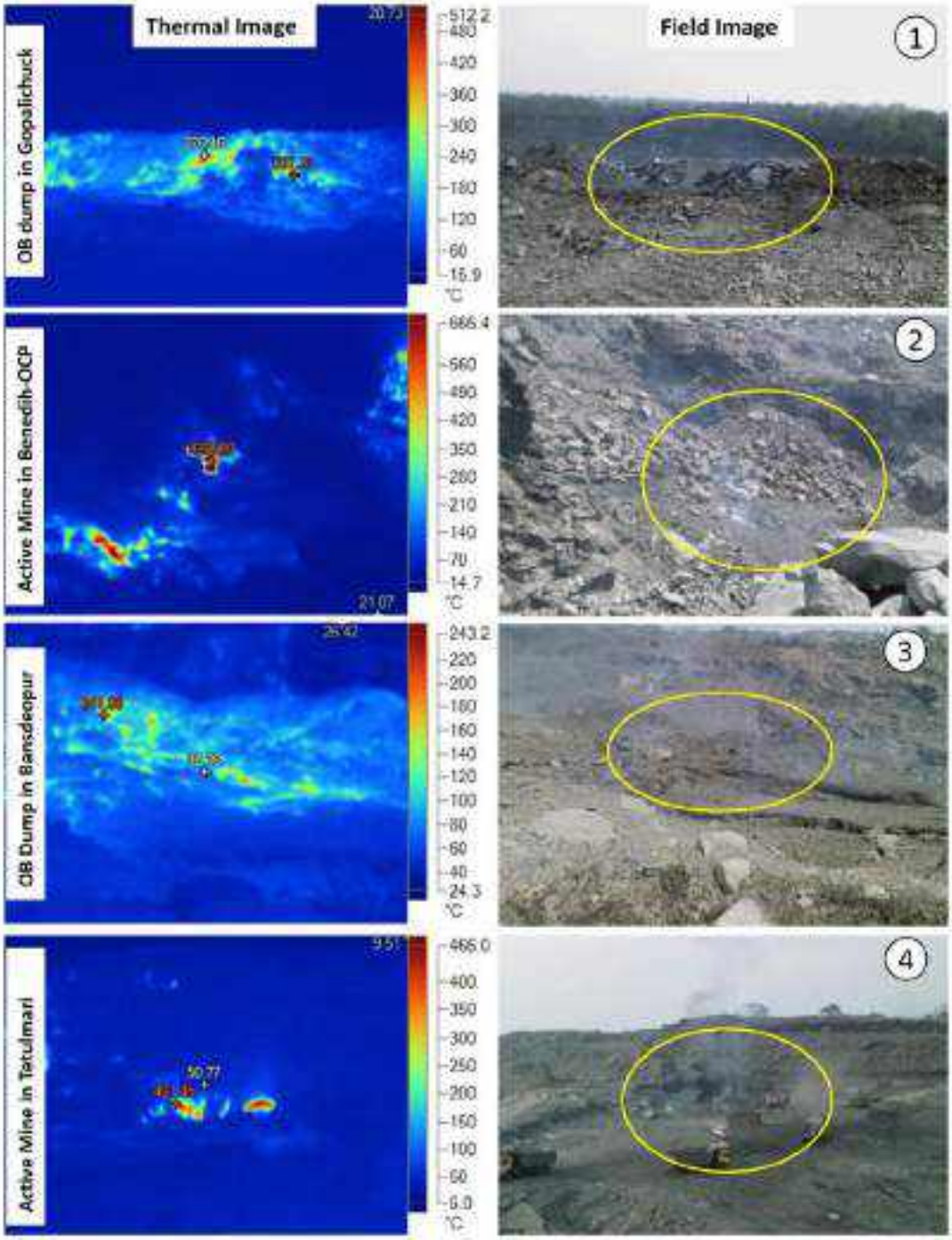

Figure 17. Thermal images and ground photographs from field survey for 2024 (yellow polygon shows the location from where thermal measurements are taken).

6.2 Subsidence Maps and Field images

The interferogram pair-by-pair processing for the seven acquired ALOS-PALSAR-2 L Band SLCs was carried out, and through the visual interpretation of the interferograms, the possible subsidence area was identified. The ground-based signature could be identified for the areas of Basuria, ENA, Dobari, and Nudkhurkee OCP as the bending of the treeing at the edge of the mine or settling of old Overburden dump or fall of loose material from Overburden dump areas. A few field photographs are shown in Figure 18, and the Jharia subsidence map is in Figure 19.

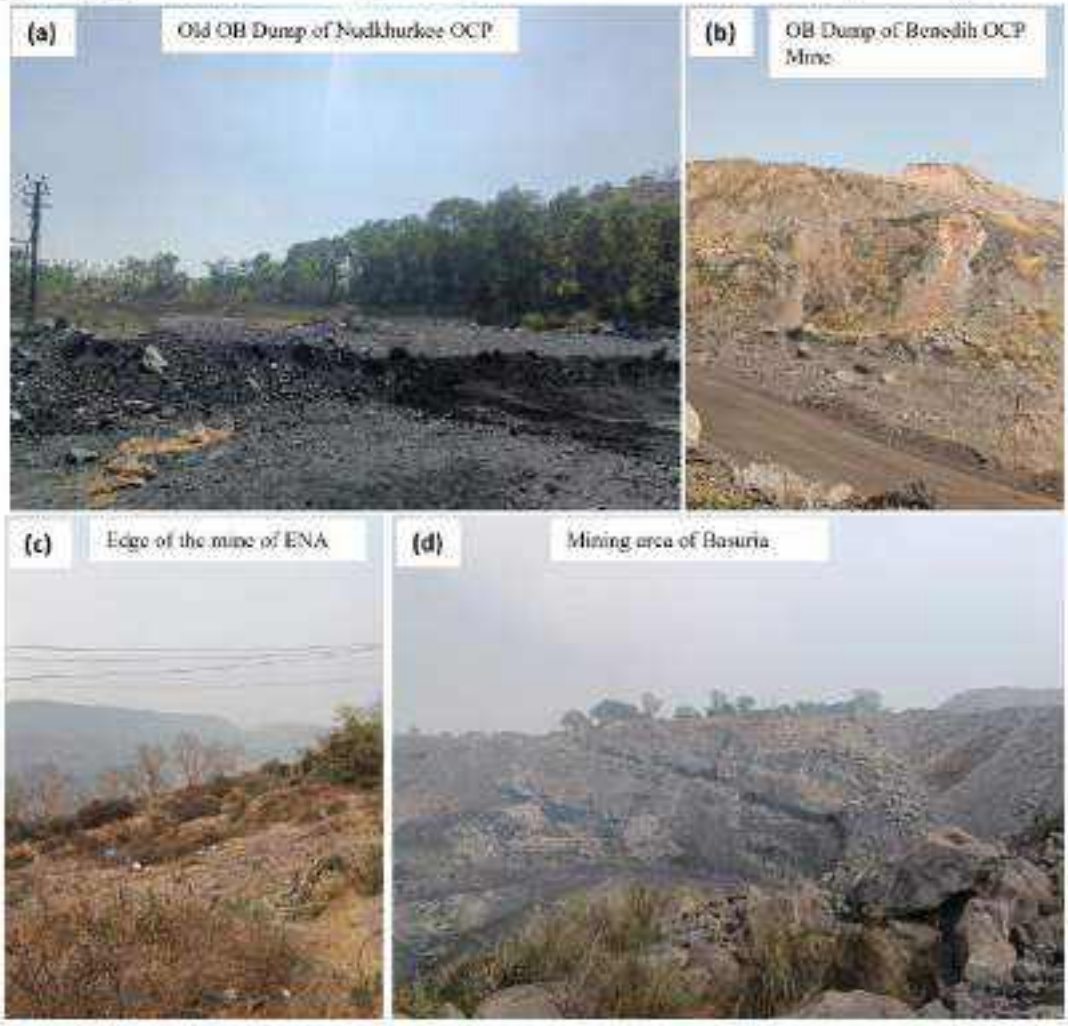

Figure 18. Field photographs for identified ground evidence for the subsidence areas for four different locations with (a) showing slanting trees, (b) showing falling of loose material, (c) edge of the mine slanting trees and (d) showing large crack due to mining activities.

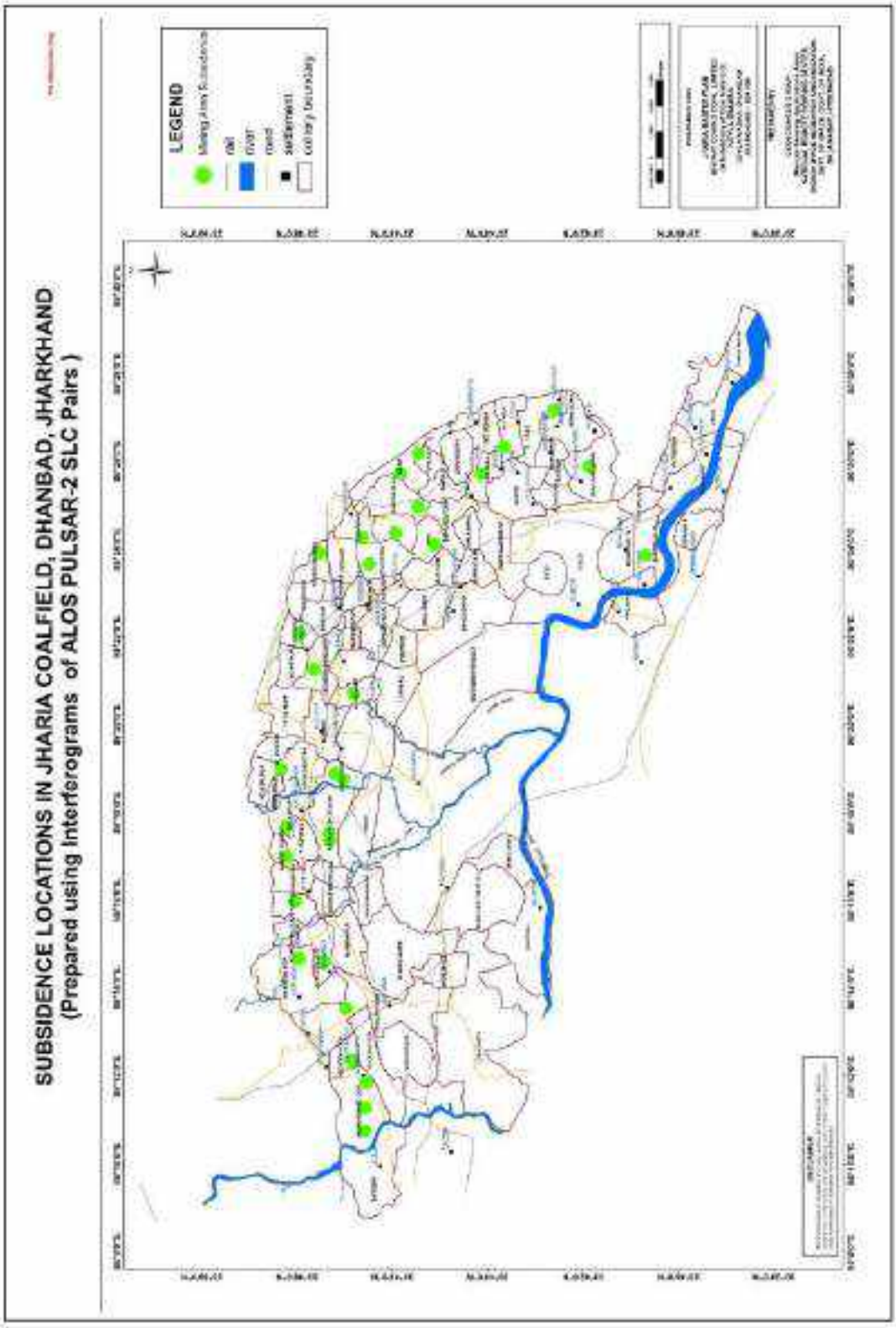

Figure 19. Subsidence map of the Jharia Coalfield (from ALOS PALSAR-2 data)

CHAPTER VII

DISCUSSION AND CONCLUSIONS

7.1 Discussion

7.1.1 Coal fire analysis

The present status of the fire in the Jharia Coal Fields for the period of 2022 to 2024 shows an increase in fire area for 2022 in comparison to 2020 (although field verification was not carried out in 2022) and an increase for 2023 in comparison to 2022 in approximately 0.5 sq. km where the cardinal direction-wise fire zones distributions were analysed in section 6.1. The identification of two classes in mine fire areas and overburden dump fire areas allowed for a deeper look into the areas of increment and decrement, which were analysed for the years 2023 and 2024, as shown in Figures 14 and 16. There is a decrease in total fire area of approximately 1.0 sq. km for 2023 and 2024 and a decrease in fire area in the two subclasses as well.

The identification of anomalous pixels from the Landsat images has changed from the previous analysis, where the coarse resolution of 100m x 100m of TIRS bands was solely used by converting it into radiant temperature through Planck's radiation function to using the fire color composite of medium resolutions of 30m x 30m bands of SWIR and NIR bands to identify the bright pixels indicative of fire along with the previous methodology. The change in the strategy has allowed for the identification of areas with fire patches covering smaller spatial extent while validating the identified areas through both methodologies for each other. As the identifiable overall resolution decreased, the total identified areas of coal fires increased, contributing to the increase in overall fire from previous years.

All the fire areas identified were field verified, and the accuracy of identification through satellite imagery is still consistently very high, strengthening the outcomes of the methodology for the identification of fire areas. The Fluke Ti300 thermal sensor provides a temperature estimate of the identified fire zones and a causative relationship between the satellite-measured temperature and the actual surface temperature.

7.1.2 Subsidence analysis

An attempt to identify subsidence zones in the Jharia Coalfield was also carried out using ALOS-PALSAR-2 L-band microwave data using a differential interferometric technique. Seven scenes of PALSAR-2 data spanning 2021 to 2024 were used to identify the subsidence in the region and separately identify them from the terrain changes due to mining. Verifying the subsidence zones as seen from data is difficult as it requires visible signatures of subsidence in the form of cracks on the ground and damage to anthropogenic structures. In this study, data analysis and consequent field verification resulted in identifying a few subsidence areas within the BCCL mine boundary. The two main areas of subsidence lie in the old Overburden dump area of Nudkhurkee OCP and the old Overburden dump area of Dhansar, while the other subsidence point lies in the active mine areas or Overburden dump areas; no subsidence was identified in the human habitation zones. No quantitative estimates of the subsidence have been carried out in the study.

7.2 Conclusions

The change in the areal extent of fire as identified by the Landsat images and block-wise distribution calculated for 2023 and 2024 and compared with old data of 2020 and non-verified maps of 2022, where an increase in the fire area for 2023 was majorly contributed by the north-eastern and easter sides and decrease for 2024 was due to eastern side while the central area of focus being the northern side due to substantial increase in the fire area from 2023 to 2024. The persistent coal fire zones from 2022 to 2024 in the North-eastern sides were also identified and verified during the field.

The accuracy of the generated maps, as verified from the field, was very high, and the causative relationship between the temperature measurement from the handheld thermal sensor and the identified higher fire pixel anomalies was satisfactory, with a higher degree of anomalies relating to the higher measured temperatures on the surface. The results section also discussed the temperature range for Overburden dump areas and active mine fire areas.

No subsidence was observed in the human habitation zones, and the main areas of subsidence do not seem to have consequences of the near settlements, while

the active mining area subsidence and new Overburden dump subsidence can be of concern for the mining area personnel due to constant failure of the loose material

Note: *The minimum mapable unit from satellite image it 30m by 30m or 0.0009 km^2. Estimations of fire extent (in terms of sq.km.) for the present study carried out for 2023-2024. They may differ from the actual ground area under fire. These estimations are made for comparative purpose only, to indicate the increase or decrease of areal extent of fire. Hence, they should not be quoted as fire area on the ground.*

CHAPTER VIII

LIMITATIONS

Delineation and mapping of coal fire from thermal data of remote sensing platforms carries with it some inherent limitations which needs to be understood in order to decipher the results obtained from it. This will assist is deducing the correct information and remove any ambiguity associated with the results. The key limitations of the data and the results obtained are as follows:

1) An anomalous pixel from LANDSAT data represents an area of 30m x 30m for the fire area composite and 100m x 100m for TIRS bands based radiant temperature (resampled to 30m x 30m spatial resolution) on the ground whose temperature is considerably higher than its surroundings. This can be attributed to two circumstances, namely the area has a very high intensity fire located within a smaller pocket or there are a number of low intensity fires spread across it. In both the mentioned cases the actual areal extent of the fire on the surface differs, but appears as a single anomalous pixel in the data. Hence, representation of fire affected ground area by means of pixel area is ambiguous and hence should be considered with caution.

2) There are locations as observed during the fieldwork, where coal seams are affected by active fires along vertical/semi-vertical sections of open cast mines. In such cases, the actual areal expression of the fire affected area as seen by the sensor changes considerably and the representation from the same is not accurate.

3) As discussed in section 4.1.2, thresholding the data to separate the fires from the non fire areas, is a statistical technique. However, this method is dependent on how the temperature of non-fire background area is distinctive from the fire temperature.

4) The background temperatures vary with the time of the day when the data are collected, topography, and season of the year when the data is acquired. Night-time data has lower background temperature as compared to day-time. Similarly a data collected in October-November will have a considerably lower background temperature than that collected in May-June due to seasonal temperature variations. Hence, identification of the background temperature range becomes essential in

estimation of threshold temperature and the same varies depending upon the discussed controlling factors.

6) Due to the mitigation measures taking place in various mines, it is seen that in a number of places the fire affected seam is excavated and dumped as overburden. However, these overburden dumps retains the excavated burning coals and thus are seen to have active fires occasionally. There lies a possibility that the same will be identified as anomalous pixels and hence, although the fire is not a part of any active coal seam, it will be included as a fire affected area in the final map.

7) Considering the precision of DInSAR data for different wavelengths, topographic and atmospheric errors, slow subsidence rates may not be detected. Further, the displacement measured is along the line of sight of the sensor and not vertical displacement.

8) Temporal decorrelation and noise due to adverse land use and land cover may affect DInSAR based detection and monitoring of land subsidence. Changes vegetation pattern over time can cause significant decorrelation between the master and slave image, thus producing a very low coherent output. Under such conditions, subsidence information may not be retrieved

9) Verification of the subsidence zones as detected from the interferometric technique is sometimes difficult due to lack in observable signatures of subsidence such as cracks on the ground and damage to anthropogenic structures.

Therefore, in quantitative estimation of fire affected areas and areas denoted as subsidence, the above-mentioned limitations need to be taken into account diligently, as it is inevitable that the area estimate will not define the actual fire/subsidence affected area on the ground. However, the areal extent estimated from the data can be "like to like" compared to earlier estimates of similar studies to understand the change and dynamism of the fire in terms of area affected and spatial disposition.

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ANNEXURE 12:

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Ref: GM/SA/ENV/2022/02/ Dated 11/01/2022

Date: 23.03.2022

Air sampling in core and buffer zone of Sijua Area, BCCL

Date of Sampling: 11.02.2022 to 13.02.2022

S.N	Locations	PM_{10} ($\mu g/m^3$)	$PM_{2.5}$ ($\mu g/m^3$)	SO_2 ($\mu g/m^3$)	NO_2 ($\mu g/m^3$)
Core Zone					
1	Nichitpur colliery Office	99.76	59.06	33.31	18.40
Buffer Zone					
2	Basseriya Managers Office	97.79	58.20	42.88	47.08
3	Poorki Balihari Project Office	92.30	56.21	47.00	22.17
4	Moonidih UG Project Office	98.41	55.63	49.21	52.08

Standards

S.N	Locations	PM_{10} ($\mu g/m^3$)	$PM_{2.5}$ ($\mu g/m^3$)	SO_2 ($\mu g/m^3$)	NO_2 ($\mu g/m^3$)
1	**GSR-742 (E), dated 25.09.2000**				
	Existing Mines, 24 Hrs	300	-	120	120
	New Coal Mines, 24 Hrs	250	-	120	120
2	**NAAQS 2009**				
		100	60	80	80

23/3/22

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DEPARTMENT OF ENVIRONEMNAL SCIENCE & ENGINEERING
(CENTRE OF MINING ENVIRONMENT)
INDIAN INSTITUTE OF TECHNOLOGY (INDIAN SCHOOL OF MINES), DHANBAD – 826004

ESE/2021-22/ BCCL/02
Ref: GM/SA/ENV/2022/02/ Dated 11/01/2022

Date: 23.03.2022

Analysis of CO, CO2, Methane and its homologues, measurement for the presence of above gases and their potential danger/harmful effects on human

Date of Sampling: 11.02.2022 to 13.02.2022

Sample Code	L1	L2	l3	l4	l5	l6
Sampling Locations	Nichitpur	Tetulmari	Bansjora	Modidih	Kankani	Vasudevpur
CH_4	BDL	BDL	BDL	BDL	BDL	BDL
CO	BDL	BDL	BDL	BDL	BDL	BDL
CO_2	BDL	BDL	BDL	BDL	BDL	BDL

Standards

S.N	Locations	CO (mg/m^3)	CH_4	CO2
NAAQS 2009				
1	8 Hrs	02	-	-
2	1 Hrs	04	-	-

There is no standard in ambient air for CH_4 and CO_2. However values of all parameters are below detection limit of detector, hence no possible health impact associated with presence of these gasses in study area during monitored period.

23/3/22

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भारतीय प्रौद्योगिकी संस्थान
(भारतीय खनि विद्यापीठ)
धनबाद - झारखण्ड - भारत

Mine Ventilation Laboratory
Department of Mining Engineering
INDIAN INSTITUTE OF TECHNOLOGY
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DHANBAD - 826004, JHARKHAND, INDIA

Scanned by CamScanner

Air Sample Analysis Report of Tetulmari Colliery, Sijua Area, BCCL

Sample No 9 & 10 — Project no

Date of Sample Collection 20.02.2019 — Dated 21.02.2019 — Ref. No. TMC/112 — Dated 21.02.2019

Samples collected by Colliery Management — Date of Sample Analysis 21.02.2019

Sl. No.	Details of the sample	CO%	CO_2%	CH_4%	C_2H_6%	C_2H_4%	O_2%	H_2S%	H_2%	N_2%
9	New borehole sample 31° U/S Diwest, PST-2 (top) Seam at 12.15 p.m	Nil	0.1882	Nil	Nil	Nil	20.7965	Nil	Nil	79.0153
10	GB of air (Junction) 25° U/S D, PST-2 (top) Seam at 12.40 p.m	Nil	0.1508	Nil	Nil	Nil	20.8506	Nil	Nil	78.9986

Note Samples were supplied to IIT (ISM) laboratory on 21.02.2019

(B. Munshi) 21.2.19
Senior Technical Assistant

21/02/19
(D. C. Panigrahi)
Professor & In-charge

Phone: (0326) 2296631 (O), 2662112 (Res) Fax (0326) 2296632, Website: http://www.mineventilation.ac.in
Moving Dept. (0326) 2296631 (O), 2296632 (Res) // Mine Ventilation Lab. (0326) 2296618

Mine Ventilation Laboratory
Department of Mining Engineering
INDIAN INSTITUTE OF TECHNOLOGY
(Indian School of Mines)

Air Sample Analysis Report of Tetulmari Colliery, BCCL

Sample No. : 1 to 3 | Date : 22.03.2018
Date of Sample Collection : 22.03.2018 | Date of Sample Analysis : 30.03.2018
Name of the Mine : Tetulmari Colliery, BCCL | Pit No. : IV
Sample collected by : Colliery Management

Sl. No.	Details of the sample	CO%	CO_2%	CH_4%	C_2H_2%	C_2H_4%	O_2%	H_2S%	H_2%	N_2%
1	[illegible]	Nil	0.2574	Nil	Nil	Nil	19.2175	Nil	Nil	79.4951
2	[illegible]	Nil	0.0517	Nil	Nil	Nil	19.5243	Nil	Nil	79.1520
3	[illegible]	Nil	0.1429	Nil	Nil	Nil	20.6174	Nil	Nil	79.0397

Note : Samples were analysed on dated 30.03.2018

(R. K. Pandey)
Senior Technical Assistant

(B. Mandal) 30.3.18
Senior Technical Assistant

(Dr. C. Panigrahi)
Professor & In-charge

खान संवातन प्रयोगशाला
खनन अभियांत्रिकी विभाग
भारतीय प्रौद्योगिकी संस्थान
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धनबाद - ८२६००४ झारखण्ड, भारत

Mine Ventilation Laboratory
Department of Mining Engineering
INDIAN INSTITUTE OF TECHNOLOGY
(Indian School of Mines)
DHANBAD – 826004, JHARKHAND, INDIA

Air Sample Analysis Report of Mudidih Colliery, Sijua Area, BCCL

Sample No. 13 to 15 Dated 17.05.2018 Ref. No. Nil Dated 17.05.2018
Date of Sample Collection 17.05.2018 Samples collected by Colliery Management Date of Sample Analysis 17.05.2018

Sl. No.	Details of the sample	CO%	CO_2%	CH_4%	C_2H_6%	C_2H_2%	O_2%	H_2S%	H_2%	N_2%
13	EP stopping VIIIA seam at 11:50 a.m.	Nil	0.1876	Nil	Nil	Nil	20.4178	Nil	Nil	79.3946
14	EP stopping VIII seam at 11:05 a.m.	Nil	0.1389	Nil	Nil	Nil	20.8814	Nil	Nil	78.9797
15	Main return ½ Incline at 12:35 p.m.	Nil	0.1634	Nil	Nil	Nil	20.8603	Nil	Nil	78.9763

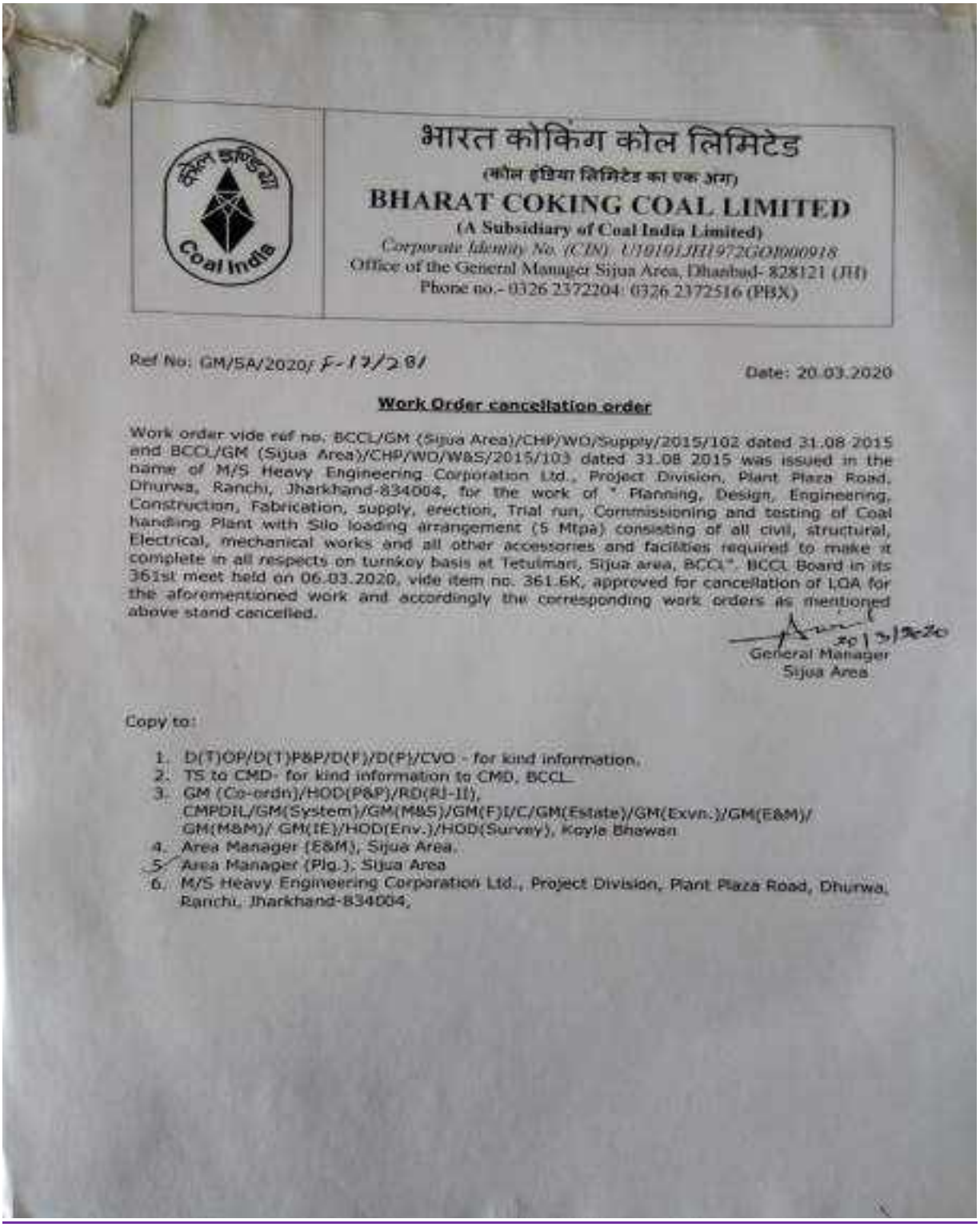
17/5/2018
(N. K. Hembram)
Senior Technical Assistant

17-5-18
(B. Munshi)
Senior Technical Assistant

(D. C. Panigrahi)
Professor & Incharge

Phone: (0326) 229-6559 to 562 (4 Lines) // Fax (0326) 229-6563 // Website: http://www.ismdhanbad.ac.in
Mining Dept. (0326) 22966628 // Fax (0326) 22966628 // Mine Ventilation Lab: (0326) 2235838

ANNEXURE 13:



भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड का एक अंग)
BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
Corporate Identity No. (CIN): U10101JH1972GOI000918
Office of the General Manager Sijua Area, Dhanbad- 828121 (JH)
Phone no.- 0326 2372204/ 0326 2372516 (PBX)

Ref No: GM/SA/2020/ F-17/281 Date: 20.03.2020

Work Order cancellation order

Work order vide ref no. BCCL/GM (Sijua Area)/CHP/WO/Supply/2015/102 dated 31.08.2015 and BCCL/GM (Sijua Area)/CHP/WO/W&S/2015/103 dated 31.08.2015 was issued in the name of M/S Heavy Engineering Corporation Ltd., Project Division, Plant Plaza Road, Dhurwa, Ranchi, Jharkhand-834004, for the work of " Planning, Design, Engineering, Construction, Fabrication, supply, erection, Trial run, Commissioning and testing of Coal handling Plant with Silo loading arrangement (5 Mtpa) consisting of all civil, structural, Electrical, mechanical works and all other accessories and facilities required to make it complete in all respects on turnkey basis at Tetulmari, Sijua area, BCCL". BCCL Board in its 361st meet held on 06.03.2020, vide item no. 361.6K, approved for cancellation of LOA for the aforementioned work and accordingly the corresponding work orders as mentioned above stand cancelled.

20/3/2020
General Manager
Sijua Area

Copy to:

1. D(T)OP/D(T)P&P/D(F)/D(P)/CVO - for kind information.
2. TS to CMD- for kind information to CMD, BCCL.
3. GM (Co-ordn)/HOD(P&P)/RO(RI-II), CMPDIL/GM(System)/GM(M&S)/GM(F)I/C/GM(Estate)/GM(Exvn.)/GM(E&M)/ GM(M&M)/ GM(IE)/HOD(Env.)/HOD(Survey), Koyle Bhawan
4. Area Manager (E&M), Sijua Area.
5. Area Manager (Plg.), Sijua Area
6. M/S Heavy Engineering Corporation Ltd., Project Division, Plant Plaza Road, Dhurwa, Ranchi, Jharkhand-834004.

ANNEXURE 14: LAST SUBMITTED ANNUAL MINE CLOSURE RETURN FOR 2024-25

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 58011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Bansdeopur Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed (as per the latest approved MP & MCP dated 17/01/2020)	Mixed
	Total life of the mine (as per the latest approved MP & MCP dated 17/01/2020)	11 Yrs.
	Balance life of the mine (as per the latest approved MP & MCP dated 17/01/2020)	05 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational (OCP only)
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad, Jharkhand-826005
04	A. Leasehold Area of the Mine B. Project Area of the Mine	104.72 Ha 131.64 Ha
05	Mine Closure Plan approved by .....(Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board: 17/01/2020
	Date of Execution of Escrow Agreement (Original)	14/01/2021
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	NA
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	NA
06	Escrow Account number (Old/New)	00150100011831
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP	111.05 Lakhs
	B. Closure cost deposited for the year 2024-25 (Current Year)	111.05 Lakhs

09	Escrow Account Balance as on 31/03/2025	697.92 Lakhs
10	Report being submitted for the period	01/04/2024 to 31/03/2025
11	Specific conditions imposed, (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan). Coal / Lignite actually mined out during last year	5.41 Mt. (Extractable) 0.0881 Mt.
13	Method of Mining	Shovel Dumper Combination
14	Area Mined out (Ha.)	NIL (Upto Base Seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. NIL (Only Grassing on OB dump slopes has been done)
16	Details of afforestation (Number of plants & land area) Note: Please enclose mine plan depicting Sr. No.14 & 15	50
17	**Water Quality Management**	
	Water bodies available in leasehold area	Ekra Jore, Local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain cleaning, Check dam, Proper Gradient maintenance, Biological reclamation/grassing of OB dump slopes.
	Quantity of water pumped out from mine / Quarry	3.08 Lakh Cum
	Quality of water (as per test result)	Report of water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation to reduce TSS level
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers/mist sprinkelrs, Grassing of OB dump, Covered Coal transportation, Plantation,Controlled blasting,etc.
19	**Waste Management**	
	Quantity of overburden removal	501644.765 m^3
	Quantity of Coal/lignite reject generated	NIL

	Utilization of Waste Material done	Utilized in backfilling/internal dumping
	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Grassing of OB dumps including slopes to prevent erosion.
	Quantity of waste material re-handled / back-filled	501644.765 m^3 (Backfilling)
	Height of dump and its stability measures taken	Approx. 35 m (Internal OB Dump)
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached.
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Bansdeopur Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. Subsidence management (for UG Mine):[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].

No UG mine is in operation at Bansdeopur Colliery.

23. Infrastructure:

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	NA	
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained

Water Treatment Plant	NA	
Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project.	Being maintained
Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : NIL

24. **Disposal of Machinery**

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. **Safety and Security**

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	No UG mine is in operation
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area.
d.	Sealing of mine entries.	All UG mine entries are sealed.

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.

b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.
c.	Vocational/skill development the training for sutainable income of affected people	Being imparted at area level & company level (Stitching Skills, Computer operating skills & other vocational skills.)

27. **Date of submission of Half-Yearly Report : 15.10.2024**
28. **Any other closure activities as per approved Mine Closure Plan:** NA
29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.
30. **Mine Closure Activities performed during the year:** Annexure-A is attached.
31. **Description of OB Handling:** Annexure-B is attached.
32. **Details of compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

27/10/2025

(Signature of Competent Authority)
Name Monotosh Kundu
Designation Chief Manager (mining)
Date with seal

Project Officer
Bansdeopur Colliery

Annexure-A

Sl. NO.	Mine Closure Activity (As per MCP) (For UG)	Total Mine Closure Cost (As per MCP) in Lakhs	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Dismantling of Structures**				
a)	Service Buildings	1.339	3.499	NIL	NIL
b)	Residential Buildings	4.049	10.58	NIL	NIL
c)	Industrial Structures like CHP, Workshop, field sub-station, cap lamp room, haulage, fan installation etc.	2.422	6.329	NIL	NIL
2	**Permanent Sealing of mine entries(incline mouth and air shaft)**				
a)	Sealing of incline mouths and air shafts	2.036	5.320	NIL	NIL
3	**Subsidence Management**	1.818	4.750	NIL	NIL
4	**LANDSCAPING**				
a)	Landscaping of the cleared land for improving its aesthetic	3.368	8.801	NIL	NIL
5	**Plantation**				
a)	Plantation over the cleared area obtained after dismantling and on other barren spaces	4.975	13.00	NIL	NIL
6	**Permanent Sealing Mine Entries (Final Mine Closure)**			NIL	NIL
7	**Monitoring/Testing of parameters for three years**				

Annexure-A

a)	Air Quality	2.614	6.830	NA (To be done post final mine closure)	NIL
b)	Water Quality	2.426	6.339	NA (To be done post final mine closure)	NIL
8	**Entrepreneurship Development/Vocational/skill development training for sustainable income of affected people**	2.927	7.648	NIL	NIL
9	**Miscellaneous and other mitigative measures**	5.557	14.539	NIL	NIL
10	**Manpower Cost for Supervision**	4.707	12.300	NIL	NIL
	Mine Closure Cost (Total)	38.261		NIL	NIL

Note: Description of activities and sub-activities may vary from the reference as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub-activities is in accordance with Guidelines in vogue.

Sl. NO.	Mine Closure Activity (As per MCP) (For OC)	Total Mine Closure Cost (As per MCP) in Lakhs	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Dismantling of Structures**				
a)	Service Buildings	3.472	0.199	NIL	NIL
b)	Residential Buildings	33.006	2.670	NIL	NIL
c)	Industrial Structures like CHP, Workshop, field sub-station, cap lamp room, haulage, fan installation etc.	3.708	0.299	NIL	NIL
2					

Annexure-I

	Permanent Fencing of Mine Void and other dangerous area				
a)	Random Rubble masonry of height 1.2 metre including leveling up in cement concrete 1:6:12 in mud morter	18.542	1.500	NIL	NIL
3	**Grading of Highwall slopes**				
	Leveling and grading of highwall slopes	21.880	1.770	NIL	NIL
4	**OB Dump Reclamation**				
a)	Handling/Dozing of external OB Dump into mine void	1095.953	88.66	Backfilling/Internal Dumping of 0.501644 Mm³ OB	Rs. 81,64,738.65
b)	Bio-Reclamation including soil spreading, plantation and maintenance	4.945	0.400	NIL	NIL
5	**LANDSCAPING**				
a)	Landscaping of the cleared land for improving its aesthetic	3.706	0.299	NIL	NIL
6	**Plantation**				
a)	Plantation over area obtained after dismantling	6.181	0.500	NIL	NIL
b)	Plantation around fencing	2.472	0.199	NIL	NIL

Annexure-I

c)	Plantation over the cleared external OB Dump	0.247	0.020	NIL	NIL
7	**Monitoring/Testing of parameters for three years**				
a)	Air Quality	2.719	0.219	NA (To be done post final mine closure)	NIL
b)	Water Quality	2.472	0.199	NA (To be done post final mine closure)	NIL
8	**Entrepreneurship Development/Vocational/skill development training for sustainable income of affected people**	3.214	0.260	NIL	NIL
9	**Miscellaneous and other mitigative measures**	24.725	2.00	NIL	NIL
10.	**Manpower Cost for Supervision**	9.889	0.799	NA (To be done post final mine closure)	NIL
	Mine Closure Cost (Total)	1236.13			Rs. 81,64,738.65

Note: Description of activities and sub-activities may vary from the relevant as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub-activities is in accordance with Guidelines in vogue.

Annexure B

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs./cum)	Total
1st year (2020-21)	2.31	2.31	Nil	Nil	Nil	Nil	Nil	Nil	Nil
2nd year (2021-22)	3.31	3.01	Nil	Nil	Nil	Nil	Nil	Nil	Nil
3rd year (2022-23)	0.67	Nil	0.67	0.67	Nil	Nil	Nil	Nil	Nil
4th year (2023-24)	0.392	Nil	0.392	0.392	13.99	5486485.00	0	0	0
5th Year (2024-25)	0.391644	Nil	0.391644	0.391644	16.26	6364738.65	0	0	0
Total						11851227.65	0	0	0

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs./cum)	Total
1st year (2020-21)	2.31	2.31	Nil	Nil	Nil	Nil	Nil	Nil	Nil
2nd year (2021-22)	3.01	3.01	Nil	Nil	Nil	Nil	Nil	Nil	Nil
3nd year (2022-23)	0.67	Nil	0.67	0.67	Nil	Nil	Nil	Nil	Nil
4th year (2023-24)	0.435	Nil	0.435	0.435	0	0	0	0	0
5th Year (2024-25)	0.391644	Nil	0.391644	0.391644	0	0	0	0	0
Total						0	0	0	0

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Kankanee Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	OCP
	Total life of the mine	08 Yrs.
	Balance life of the mine	02 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	Final Closure Stage yet to be reached due to low coal production in the previous years (Revision of the Mining Plan & Mine Closure Plan is in Process)
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	201.08 Ha 152.19 Ha
05	Mine Closure Plan approved by . . . . . (Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 04/11/2017
	Date of Execution of Escrow Agreement (Original)	28/03/2018
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	NA
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	NA
06	Escrow Account number (Old/New)	00150100010973
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	227.16 lakhs 227.16 lakhs
09	Escrow Account Balance as on 31/03/2025	17.5335 Cr.
10	Report being submitted for the period	01/04/2024 to 31/03/2025

11	Specific conditions imposed. (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan). Coal / Lignite actually mined out during last year	4.65 Mt. (Extractable) 0.36786 Mt.
13	Method of Mining	Shovel Dumper Combination
14	Area Mined out (Ha.)	NIL (Up to Base Seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. NIL
16	Details of afforestation (Number of plants & land area) **Note:** Please enclose mine plan depicting Sr. No.14 & 15	25
17	**Water Quality Management**	
	Water bodies available in leaschold area	Sendra Jore, Local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Check dam, Gradient maintenance, pond cleaning,etc.
	Quantity of water pumped out from mine / Quarry	6.3052 Lakh Cum
	Quality of water (as per test result)	Report of water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	The parameters are mostly within the limit.
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers, Covered transportation, plantation, Wet drilling, Controlled blasting
19	**Waste Management**	
	Quantity of overburden removal	9,83,572.098 cum
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	Dumping above surface level
	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Grassing of OB dumps including slopes to prevent erosion.

	Quantity of waste material re-handled / back-filled	9,83,572.098 cum (Dumped Above Surface Level)
	Height of dump and its stability measures taken	Approx. 45 m & 85 m
	After backfilling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Kankanee Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. **Subsidence management (for UG Mine):**[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].:
No UG mine in Kankanee Colliery

23. **Infrastructure:**

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	Dhanbad-Chandrapura line, Gomoh-Adra Line	Being maintained by the Indian Railways
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	
Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project.	Being maintained

Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : NIL

24. Disposal of Machinery

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. Safety and Security

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	Underground Openings sealed
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No, Restricted Area.
d.	Sealing of mine entries.	Mine entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.
c.	Vocational/skill development the training for sustainable income of affected people	Being imparted at Area Level (Stitching Skills, Computer skills,etc.)

27. **Date of submission of Half-Yearly Report :** 14.10.2024

28. **Any other closure activities as per approved Mine Closure Plan:** NA

29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.

30. **Mine Closure Activities performed during the year:** Annexure-A is attached.

31. **Description of OB Handling:** Annexure-B is attached.

32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

Gopal 7/6/25

(Signature of Competent Authority)

Name Gopal : Jee

Designation Sr. Manager (Mines)

Date with seal :

Annexure-A

SL. NO.	Mine Closure Activity (As per MCP)	Total Mine Closure Cost (As per MCP) (in Lakhs)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Dismantling of Structures**				
a)	Service Buildings	3.083	0.199	NIL	NIL
b)	Residential Buildings	41.160	2.669	NIL	NIL
c)	Industrial Structures like CHP, Workshop, field sub-station, cap lamp room, haulage, fan installation etc.	4.625	0.300	NIL	NIL
2	**Permanent Fencing of Mine Void and other dangerous area**				
a)	Random Rubble masonry of height 1.2 metre including levelling up in cement concrete 1:6:12 in mud mortar	23.124	1.500	NIL	NIL
3	**Grading of highwall slopes**				
a)	Levelling and grading of highwall slopes	27.286	1.769	NIL	NIL
4	**OB Dump Reclamation**				
a)	Handling/Dozing of external OB Dump into mine void	1366.770	88.659	NIL	NIL

Annexure-A

b)	Bio-reclamation including soil spreading, plantation & maintenance	6.166	0.399	NIL	NIL
5	**LANDSCAPING**				
a)	Landscaping of the cleared land for improving its aesthetic	4.625	0.300	NIL	NIL
6	**Plantation**				
a)	Plantation over area obtained after dismantling	7.708	0.500	NIL	NIL
b)	Plantation around fencing	3.083	0.199	NIL	NIL
c)	Plantation over the cleared external OB Dump	0.308	0.019	NIL	NIL
7	**Monitoring/Testing of parameters for three years**				
a)	Air Quality	3.391	0.219	NA (To be done post final mine closure)	NIL
b)	Water Quality	3.083	0.199	NA (To be done post final mine closure)	NIL
8	**Entrepreneurship Development(Vocational/skill development training for sustainable income of affected people**	4.008	0.259	NIL	NIL
9	**Miscellaneous and other mitigative measures**	30.832	2.00	NIL	NIL
10	Manpower Cost for Supervision	12.333	0.800	NIL	NIL
	Total	1541.585			NIL

Annexure B

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M. Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total
1st year (2020-21)	2.990	NIL	2.990	NIL	NA	NIL	2.990	NA	NIL
2nd year (2021-22)	0.515	NIL	0.515	NIL	NA	NIL	0.515	NA	NIL
3rd year (2022-23)	2.912	NIL	2.912	NIL	NA	NIL	2.912	NA	NIL
4th year (2023-24)	2.196	NIL	2.196	NIL	NA	NIL	2.196	NA	NIL
5th Year (2024-25)	0.984	NIL	0.984 (Dumped Above Surface Level)	NIL	NA	NIL	0.984 (Dumped Above Surface Level)	NA	NIL
Total	9.597	NIL	9.597	NIL	NA	NIL	9.597	NA	NIL

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total
1st year (2020-21)	2.990	NIL	2.990	NIL	NA	NIL	2.990	NA	NIL
2nd year (2021-22)	0.515	NIL	0.515	NIL	NA	NIL	0.515	NA	NIL
3rd year (2022-23)	2.912	NIL	2.912	NIL	NA	NIL	2.912	NA	NIL
4th year (2023-24)	2.196	NIL	2.196	NIL	NA	NIL	2.196	NA	NIL
5th Year (2024-25)	0.984	NIL	0.984 (Dumped Above Surface Level)	NIL	NA	NIL	0.984 (Dumped Above Surface Level)	NA	NIL
Total	9.597	NIL	9.597	NIL	NA	NIL	9.597	NA	NIL

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Loyabad Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	UG
	Total life of the mine (as per latest approved MP & MCP dated 21/09/2013)	More than 30 Yrs.
	Balance life of the mine (as per latest approved MP & MCP dated 21/09/2013)	More than 30 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Production Suspended, Re-opening is being planned
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	499.56 Ha 424.56 Ha
05	Mine Closure Plan approved by . . . . . (Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 21/09/2013
	Date of Execution of Escrow Agreement (Original)	28/10/2013
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	NA
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	NA
06	Escrow Account number (Old/New)	00150100008826
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	32.14 Lakh 32.14 Lakh
09	Escrow Account Balance as on 31/03/2025	501.28 Lakhs

10	Report being submitted for the period	01/04/2024 to 31/03/2025
11	Specific conditions imposed (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan), Coal / Lignite actually mined out during last year	NA NIL (Production Suspended)
13	Method of Mining	Production Suspended, Reopening being planned
14	Area Mined out (Ha.)	NIL
15	Area reclaimed (Ha) A. Technical B. Biological	A. Zero Ha. B. Zero Ha.
16	Details of afforestation (Number of plants & land area) **Note:** Please enclose mine plan depicting Sr. No.14 & 15	NIL
17	**Water Quality Management**	
	Water bodies available in leasehold area	Ekra Jore, Local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Pond Cleaning, Gradient maintenance,etc.
	Quantity of water pumped out from mine / Quarry	1.228 Lakh Cum
	Quality of water (as per test result)	Report is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation to reduce TSS level
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of the latest ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Ecological restoration/Green coverage of dormant/old OB dumps by native seeds of grasses & bushes.
19	**Waste Management**	
	Quantity of overburden removal	NIL
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	NA
	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Biological reclamation/ grassing of old OB Dumps including slopes to prevent erosion

	Quantity of waste material re-handled / back-filled	NIL
	Height of dump and its stability measures taken	NA
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached.
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Loyabad Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. **Subsidence management (for UG Mine):**[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].
Only development was carried out not depillaring.

23. Infrastructure:

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	Gomoh-Adra line	Being maintained by the Indian Railways
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	
Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project	Being maintained

Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : Nil.

24. Disposal of Machinery

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. Safety and Security

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	Brick Wall and gate provided
b.	Safety measure implemented to prevent access to surface opening for excavation.	NA
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area
d.	Sealing of mine entries:	Mine Entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.
c.	Vocational/skill development the training for sutainable income of affected people	Being imparted (Stitching Skills, Computer Operating skills,etc.)

27. **Date of submission of Half-Yearly Report :** 15.10.2024

28. **Any other closure activities as per approved Mine Closure Plan:** NA

29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.

30. **Mine Closure Activities performed during the year:** Annexure-A is attached.

31. **Description of OB Handling:** Annexure-B is attached.

32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

25/6/25

(Signature of Competent Authority)

Name : SANJOY NANDA

Designation : Ch. Manager (mining)

Date with seal : 25/6/25

Annexure-A

SL. NO.	Mine Closure Activity (As per MCP) (UG part of the leasehold)	Total Mine Closure Cost (As per MCP) (In Lakhs)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Dismantling of Structures**				
a)	Service Buildings	43.70	3.326	NIL	NIL
b)	Residential Buildings	132.10	10.057	NIL	NIL
c)	Industrial Structures like CHP, Workshop, Field sub-station, cap lamp room, haulage, fan installation, etc	79.03	6.016	NIL	NIL
2	**Permanent Sealing of mine entries (incline mouth & air shaft)**				
a)	Sealing of incline mouths & air shafts	66.42	5.056	NIL	NIL
3	**Subsidence Management**	59.31	4.515	NIL	NIL
4	**Landscaping**				
a)	Landscaping of the cleared land for improving its aesthetics	109.87	8.364	NIL	NIL
5	**Plantation**				
a)	Plantation over the cleared area obtained after dismantling & on other barren spaces	162.31	12.357	NIL	NIL
6	**Monitoring/Testing of parameters for three years**				
a)	Air Quality	85.28	6.492	NA (To be done post final mine closure) NIL	NA (To be done post final mine closure) NIL
b)	Water Quality	79.16	6.026	NA (To be done post final mine closure) NIL	NA (To be done post final mine closure) NIL
7	**Entrepreneurship Development (Vocational/Skill development training for sustainable income of affected people)**	95.51	7.271	NIL	NIL
8	**Miscellaneous & Other mitigative measures**	182.29	13.878	NIL	NIL

Annexure-A

9	**Manpower Cost for Supervision**	153.37	11.676	NIL	NIL
	Sub-Total (UG Part)	**1248.54**	**95.054**		NIL
	Abandoned Quarry Reclamation				
a)	**Reclamation of the abandoned quarry**	64.96	4.945	NIL	NIL
	Sub-Total (OC Part)	**64.96**	**4.945**		NIL
	Total	**1313.50**		NIL	NIL

Note: Description of activities and sub-activities may vary from the reference as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub-activities is in accordance with Guidelines in vogue.

Annexure II

For Dozing:

Year	Total OB handle	Total OB handle in External dump	Total OB handle in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total
1st year (2020-21)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
2nd year (2021-22)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
3rd year (2022-23)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
4th year (2023-24)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
5th Year (2024-25)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
Total	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL

For Grading:

Year	Total OB handle	Total OB handle in External dump	Total OB handle in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total
1st year (2020-21)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
2nd year (2021-22)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
3rd year (2022-23)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
4th year (2023-24)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
5th Year (2024-25)	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL
Total	NIL	NIL	NIL	NIL	NA	NIL	NIL	NA	NIL

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Mudidih Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	OC
	Total life of the mine (as per latest approved MP & MCP dated 08/02/2023)	12 Yrs.
	Balance life of the mine (as per latest approved MP & MCP dated 08/02/2023)	10 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	171.28 Ha 119.31 Ha
05	Mine Closure Plan approved by ……(Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 08/02/2023
	Date of Execution of Escrow Agreement (Original)	28/10/2013
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	12.04.2023
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	Revision in Mine Closure Plan
06	Escrow Account number (Old/New)	00150100008829
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	4.73 lakhs 4.73 lakhs
09	Escrow Account Balance as on 31/03/2025	1,840.44 Lakhs

10	Report being submitted for the period	01/04/2024 to 31/03/2025
11	Specific conditions imposed. (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan). Coal / Lignite actually mined out during last year	17.07 Mt. (Extractable) 0.905 Mt.
13	Method of Mining	Shovel Dumper Combination (OCP)
14	Area Mined out (Ha.)	NIL Ha. (Up to Base Seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. NIL
16	Details of afforestation (Number of plants & land area) **Note:** Please enclose mine plan depicting Sr. No.14 & 15	50
17	**Water Quality Management**	
	Water bodies available in leasehold area	Jore, local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Pond Cleaning, Gradient maintenance, Greenery of Old OB dumps including slopes through native seeds of grasses and shrubs.
	Quantity of water pumped out from mine / Quarry	14.16 Lakh Cum
	Quality of water (as per test result)	Report of water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation to reduce TSS level.
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers, Covered transportation, plantation/grassing, wet drilling, controlled blasting.
19	**Waste Management**	
	Quantity of overburden removal	25,46,692.751 Cum
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	OB Dumping
	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Grassing of OB Dumps including slopes to prevent erosion.

	Quantity of waste material re-handled / back-filled	NIL in the mine quarry decoaled up to base seam
	Height of dump and its stability measures taken	68 m
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached.
20	**Top Soil Management**	
	Top Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Mudidih Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. Subsidence management (for UG Mine):[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].

NA

23. Infrastructure:

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	Dhanbad-Chandrapura line	Being maintained
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	
Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project	Being maintained

Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : NA

24. Disposal of Machinery

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. Safety and Security

a.	Safety measure implemented to prevent access to surface opening for Underground working	Underground Opening sealed
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area.
d.	Sealing of mine entries.	Mine entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.
c.	Vocational/skill development the training for sutainable income of affected people	Being imparted (Handloom Training, Stitching Skills, Computer skills,etc.)

27. **Date of submission of Half-Yearly Report :**15.10.2024

28. **Any other closure activities as per approved Mine Closure Plan:** NA

29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):**
Final closure stage yet to be reached.

30. **Mine Closure Activities performed during the year:** Annexure-A is attached.

31. **Description of OB Handling:** Annexure-B is attached.

32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

(Signature of Competent Authority)
Name - GOPAL JEE
Designation Sr. Manager (Mining)
Date with seal PROJECT OFFICER
MUDIDIH COLLIERY
SIJUA AREA, B.C.C.L.

Annexure-A

SL. NO.	Mine Closure Activity (As per MCP)	Total Mine Closure Cost (As per MCP) (In Crores)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Progressive Closure**				
	a) Water Quality Management	0.07545	0.549	NIL	NIL
	b) Air Quality Management	0.07543	0.549	NIL	NIL
	c) Barbed wire fencing around dump	0.09429	0.687	NIL	NIL
	d) Barbed wire fencing around the pit	0.18858	1.374	NIL	NIL
	e) Top Soil Management	0.31248	2.277	NIL	NIL
	f) Technical and biological Reclamation of Mined-out of land and OB Dump	4.33178	31.571	NIL	NIL
	g) Plantation over virgin area including green belt	0.82616	6.021	NIL	NIL
	h) Toe wall around the dump	1.02443	7.466	NIL	NIL
	i) Garland Drain	0.05654	0.412	Garland Drain	Rs. 42,24,305.07
	j) Garland Drain around the dump	0.03769	0.274	NIL	NIL
2	**Dismantling of Infrastructure & Disposal / rehabilitation of Mining Machinery**				
	a) Dismantling of workshop	0.15624	1.138	NIL	NIL

Annexure-A

	b) Rehabilitation of the Dismantled facilities	0.01078	0.078	NIL	NIL
	c) Dismantling of pumps /other facilities	0.01616	0.117	NIL	NIL
	d) Rearranging water pipeline to dump top park / Agriculture land (Assumed Data)	0.01455	0.106	NIL	NIL
	e) Dismantling of power lines (33kV H.T. Line)	0.01940	0.141	NIL	NIL
3	**Safety and Security**				
	a) Barbed wire fencing around dump	0.56573	4.123	NIL	NIL
	b) Barbed wire fencing around the pit	0.18858	1.374	NIL	NIL
4	**Technical and Biological Reclamation of Mined Out of land and OB Dump**				
a)	Landscaping and Plantation	2.1332	15.551	NIL	NIL
5	**Post Closure management and supervision**				
	a) Power Cost	0.0539	0.392	NA (To be done post final mine closure)	NIL
	b) Post Mining Water quality management	0.0710	0.517	NA (To be done post final mine closure)	NIL
	c) Post Mining Air quality management	0.6685	4.872	NA (To be done post final mine closure)	NIL
	d) Manpower Cost and supervision	0.9698	7.068	NA (To be done post final mine closure)	NIL

Annexure-A

6	Others				
	a) Entrepreneurship development (Vocational/ Skill development training for sustainable income of affected people)	1.8295	13.334	NIL	NIL
	b) Golden Handshake/ Retrenching benefits to 100 employees of OC				
	c) Golden Handshake/ Retrenching benefits to 200 employees of UG				
	d) Onetime financial grant to societies/institution/organizations which is dependent upon the project				
	e) Provide jobs in other mines of the Company				
	f) Continuation of other services like running of Schools etc.				
	Mine Closure Cost (Total)	**13.72065**			**Rs. 42,24,303.07**

Note: Description of activities and sub-activities may vary from the reference as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub-activities is in accordance with Guidelines in vogue.

Annexure B

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HCE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs./cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total (in Rs.)
1st year (2020-21)	Nil	NIL	NIL	NA	NA	NIL	NA	NA	NIL
2nd year (2021-22)	5.095	NIL	0.620 MCum in pit (Rest OB dumped above surface level)	NA	NA	NIL	0.620 MCum	9.80	60,75,396.81
3rd year (2022-23)	3.826	NIL	3.826 (Dumped above surface level)	NA	NA	NIL	NA	NA	NIL
4th year (2023-24)	5.119	NIL	5.119 (Dumped above surface level)	NA	NA	NIL	NA	NA	NIL
5th Year (2024-25)	2.546		(Not Dumped in the mine quarry decoaled up to base seam)	NA	NA	NIL	(Not Dumped in the mine quarry decoaled up to base seam)	NA	NIL

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total (In Rs.)
1st year (2020-21)	Nil	NIL	NIL	NA	NA	NIL	NA	NA	NIL
2nd year (2021-22)	5.095	NIL	0.6205 MCum in pit (Rest OB dumped above surface level)	NA	NA	NIL	0.620 MCum	0.95	5,88,941.53
3rd year (2022-23)	3.825	NIL	3.825 (Dumped above surface level)	NA	NA	NIL	NA	NA	NIL
4th year (2023-24)	5.119	NIL	5.119 (Dumped above surface level)	NA	NA	NIL	NA	NA	NIL
5th Year (2024-25)	2.648		(Not Dumped in the mine quarry decoaled up to base seam)	NA	NA	NA	(Not Dumped in the mine quarry decoaled up to base seam)	NA	NIL

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Nichitpur Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	OCP
	Total life of the mine	05 Yrs.
	Balance life of the mine	01 Yr. (Mining Plan to be revised)
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	150.00 Ha 125.45 Ha
05	Mine Closure Plan approved by ...../(Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 29/05/2020
	Date of Execution of Escrow Agreement (Original)	28/10/2018
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	14/01/2021
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	14/01/2021, Revision in Mining Plan & Mine Closure Plan
06	Escrow Account number (Old/New)	00150100008825
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	82.42 lakh 82.42 lakh
09	Escrow Account Balance as on 31/03/2025	1489.05 lakh
10	Report being submitted for the period	01/04/2024 To 31/03/2025

11	Specific conditions imposed, (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan), Coal / Lignite actually mined out during last year	6.302 Mt. (Extractable) 1.140 Mt.
13	Method of Mining	Shovel Dumper Combination
14	Area Mined out (Ha.)	2.25 Ha. (Up to Base Seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. Second Year Work at 5.00 Ha site taken up in 2023-24 (Maintenance & Gap Filling work has been done)
16	Details of afforestation (Number of plants & land area) **Note:** Please enclose mine plan depicting Sr. No 14 & 15	Approx. 500 plants
17	**Water Quality Management**	
	Water bodies available in leasehold area	Jore, Local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Pond Cleaning, Check dam, Gradient maintenance, Biological reclamation & grassing of OB dump slopes, Oil & Grease trap-cum-settling tank to treat workshop effluent.
	Quantity of water pumped out from mine / Quarry	28.71 Lakh KL
	Quality of water (as per test result)	Report of the water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation to reduce TSS level
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers & mobile mist sprinkler, ecological restoration/grassing of OB dumps, Covered transportation, plantation, Wet drilling, Controlled blasting.
19	**Waste Management**	
	Quantity of overburden removal	2688006.90 cum
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	OB Dumping

	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Biological reclamation and Grassing of OB Dumps including slopes to prevent erosion.
	Quantity of waste material re-handled / back-filled	2688006.90 cum (Not backfilled up to ground level in the area decoaled up to base seam at Nichitpur)
	Height of dump and its stability measures taken	Approx. 60 m
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached.
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NA
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Nichitpur Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. **Subsidence management (for UG Mine):**[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].: NA

23. Infrastructure:

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	Will be handed over to state govt.	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	Tetulmari-Kusunda link line	Being maintained by the Indian Railways
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	

Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project.	Being maintained
Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : NIL

24. Disposal of Machinery

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. Safety and Security

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	Underground Opening sealed
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area.
d.	Sealing of mine entries.	Mine entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.

c.	Vocational/skill development the training for sutainable income of affected people	Being imparted (Stitching Skills, Computer operating skills,etc.)

27. Date of submission of Half-Yearly Report : 15.10.2024

28. **Any other closure activities as per approved Mine Closure Plan:** NA

29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.

30. **Mine Closure Activities performed during the year:** Annexure-A is attached.

31. **Description of OB Handling:** Annexure-B is attached.

32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

(Signature of Competent Authority)
Name
Designation : Project Officer
Date with seal : 30/10/25

Project Officer
Nichitpur Coal Mine

Annexure-A

SL. NO.	Mine Closure Activity (As per MCP)	Total Mine Closure Cost (As per MCP) (in Crores)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Progressive Closure**				
	a) Water Quality Management	0.1111	0.936	NIL	NIL
	b) Air Quality Management	0.5554	4.68	NIL	NIL
	c) Barbed wire fencing around dump	0.6314	5.323	NIL	NIL
	d) Barbed wire fencing around the pit	0.5182	4.368	NIL	NIL
	e) Top Soil Management	0.1833	1.545	NIL	NIL
	f) Technical and biological Reclamation of Mined out of land and OB Dump	4.1546	35.026	Biological Reclamation work taken up in 5 Ha of OB dump area in 2023-24 Maintenance & Gap filling work in 2024-25	Rs. 44,53,200.00
	g) Plantation over virgin area including green belt	3.4863	29.383	NIL	NIL
2	**Dismantling of Infrastructure & Disposal / rehabilitation of Mining Machinery**				
	a) Dismantling of workshop	0.0222	0.187	NIL	NIL
	b) Rehabilitation of the Dismantled facilities	0.0011	0.009	NIL	NIL
	c) Dismantling of pumps /other facilities	0.0233	0.196	NIL	NIL

Annexure-A

	d) Rearranging water pipeline to dump top park / Agriculture land	0.0100	0.084	NIL	NIL
3	**Post Closure management and supervision**				
	a) Power Cost	0.0270	0.227	NA (To be done post final mine closure)	NIL
	b) Post Mining Water quality management	0.0888	0.748	NA (To be done post final mine closure)	NIL
	c) Post Mining Air quality management	0.8384	7.051	NA (To be done post final mine closure)	NIL
	d) Manpower Cost and supervision	1.2133	10.229	NA (To be done post final mine closure)	NIL
4	**Others**				
	a) Entrepreneurship development (Vocational/ Skill development training for sustainable income of affected people)	To be decided by BCCL Management		NIL	NIL
	b) Golden Handshake/ Retrenching benefits to 300 employees of OC				
	c) Golden Handshake/ Retrenching benefits to 200 employees of UG				
	d) Onetime financial grant to societies/institutions/organizations which is dependent upon the project				
	e) Provide jobs in other mines of the Company				

Annexure-A

f) Continuation of other services like running of Schools etc					
	Mine Closure Cost (Total)	11.8613			Rs. 44,53,200.00

Note: Description of activities and sub-activities may vary from the reference as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub activities is in accordance with Guidelines in vogue.

Annexure B

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HDE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling (in M.Cum)	Dozing Rate (Rs/cum)	Total (In Rs.)	OB (Quantity) in Backfilling (in M.Cum)	Dozing Rate (Rs/cum)	Total (In Rs.)
1st year (2020-21)	8.513	4.802	3.71	0.688	3.68	53,55,073.00	3.022	0	0
2nd year (2021-22)	7.427	6.516	0.911	0.085	24.30	20,49,100.16	0.826	0	0
3rd year (2022-23)	7.293	6.927	0.165	0.068	25.86	17,58,770.31	0.297	0	0
4th year (2023-24)	6.023	4.463	1.560	0	0	0	1.560	3.97	Rs. 1,55,55,751.12
5th Year (2024-25)	2.688	0	2.688	0.596 (Not backfilled below/up to ground level in the area decoaled up to base seam at Nichitpur)	0	0	2.092 (Not backfilled below/up to ground level in the area decoaled up to base seam at Nichitpur)	0	0

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity in M.Cum) in Backfilling	Grading Rate (Rs/cum)	Total (in Rs.)
1st year (2020-21)	8.513	4.802	3.71	0.688		0	3.022	0	0
2nd year (2021-22)	7.427	6.516	0.911	0.085	2.722	231446.40	0.826	0	0
3rd year (2022-23)	7.293	6.927	0.366	0.068	0.633	43,077.55	0.297	0	0
4th year (2023-24)	6.023	4.463	1.560	0	0	0	0.284	0.995	Rs.282494.25
							1.276	0.952	Rs. 1214752.00
5th Year (2024-25)	2.688	0	2.688	0.596 (Not backfilled below/up to ground level in the area decoaled up to base seam at Nichlapur)	0	0	2.092 (Not backfilled below/up to ground level in the area decoaled up to base seam at Nichlapur)	0	0

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Sendra Bansjora Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	OCP
	Total life of the mine (as per latest approved MP & MCP dated 19.01.2018)	16 Yrs.
	Balance life of the mine (as per latest approved MP & MCP dated 19.01.2018)	08 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	249.63 Ha 150.00 Ha
05	Mine Closure Plan approved by .....(Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 19.01.2018
	Date of Execution of Escrow Agreement (Original)	28.10.2013
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	28.03.2018
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	28.03.2018, Revision in Mine Closure Plan
06	Escrow Account number (Old/New)	00150100008832
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	89.36 Lakh 89.36 Lakh
09	Escrow Account Balance as on 31/03/2025	967.54 lakh.

10	Report being submitted for the period	01/04/2024 to 31/03/2025
11	Specific conditions imposed. (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan). Coal / Lignite actually mined out during last year	15.8175 Mt. (Extractable) 0.648 Mt.
13	Method of Mining	Shovel Dumper Combination
14	Area Mined out (Ha.)	NIL (Upto base seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. NIL
16	Details of afforestation (Number of plants & land area) Note: Please enclose mine plan depicting Sr. No.14 & 15	150 Plants
17	**Water Quality Management**	
	Water bodies available in leasehold area	Jore, local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Pond Cleaning, Gradient maintenance, Planation, grassing of OB Dump Slopes
	Quantity of water pumped out from mine / Quarry	4.891 Lakh Cum
	Quality of water (as per test result)	Report of water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation of mine water
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers,grassing/plantation, covered transportation, Wet drilling, Controlled blasting.
19	**Waste Management**	
	Quantity of overburden removal	5489169.168 Cum
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	OB is utilized in backfilling/dumping
	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Grassing of OB Dumps including slopes to prevent erosion

	Quantity of waste material re-handled / back-filled	3567930.20 Cum. Backfilled below/upto surface level
	Height of dump and its stability measures taken	90 M
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached.
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Sendra Bansjora Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. **Subsidence management (for UG Mine):**[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].

NA

23. **Infrastructure:**

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	Dhanbad-Chandrapura line	Being maintained by the Indian Railways
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	
Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project.	Being maintained

Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any) : NIL

24. **Disposal of Machinery**

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. **Safety and Security**

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	No UG Mine is in operation
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area.
d.	Sealing of mine entries.	Mine entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.
c.	Vocational/skill development the training for sutainable income of affected people	Being imparted (Stitching Skills, Computer operating skills,etc.)

27. **Date of submission of Half-Yearly Report** : 15.10.2024

28. **Any other closure activities as per approved Mine Closure Plan:** NA

29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.

30. **Mine Closure Activities performed during the year:** Annexure-A is attached.

31. **Description of OB Handling:** Annexure-B is attached.

32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

(Signature of Competent Authority)

Name : A.K. Verma

Designation : Project officer

Date with seal : 30/06/25

Annexure-A

Sl. NO.	Mine Closure Activity (As per MCP)	Total Mine Closure Cost (As per MCP) (In Lakhs)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Dismantling of Structures**				
a)	Service Buildings	3.46	0.199	NIL	NIL
b)	Residential Buildings	46.21	2.669	NIL	NIL
c)	Industrial Structures like CHP, Workshop, field sub-station, etc	5.19	0.299	NIL	NIL
2	**Permanent Fencing of Mine Void and other dangerous area**				
a)	Random Rubble masonry of height 1.2 metre including levelling up in cement concrete 1:6:12 in mud mortar	25.98	1.499	NIL	NIL
3	**Grading of Highwall slopes**				
a)	Levelling and grading of highwall slopes	30.64	1.770	NIL	NIL
4	**OB Dump Reclamation**				
a)	Handling/Dozing of external OB Dump into mine void	1534.47	88.660	3567930.20 Cum. OB Backfilled below/upto surface level	Rs. 4,75,39,779.89
b)	Bio-reclamation including soil spreading, plantation & maintenance	6.92	0.399	NIL	NIL

Annexure-A

5	**LANDSCAPING**				
a)	Landscaping of the cleared land for improving its aesthetic	5.19	0.299	NIL	NIL
6	**Plantation**				
a)	Plantation over area obtained after dismantling	8.65	0.499	NIL	NIL
b)	Plantation around fencing	3.46	0.199	NIL	NIL
c)	Plantation over the cleared external OB Dump	0.35	0.020	NIL	NIL
7	**Monitoring/Testing of parameters for three years**				
a)	Air Quality	3.81	0.220	NA (To be done post final mine closure)	NIL
b)	Water Quality	3.46	0.199	NA (To be done post final mine closure)	NIL
8	**Entrepreneurship Development/Vocational/skill development training for sustainable income of affected people**	4.5	0.260	NIL	NIL
9	**Miscellaneous and other mitigative measures**	34.61	1.999	NIL	NIL
10	**Manpower Cost for Supervision**	13.85	0.800	NIL	NIL
	Total	**1730.73**			Rs. 4,75,39,779.89

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total (in Rs.)
1st year (2020-21)	2.264	NIL	2194525.929 cum	NIL	NA	NIL	2194525.929 cum (1622198.903 for lead 0-1 & 572327.026 for lead 1-2)	12.155 for lead 0-1, 9.9884 for lead 1-2	2,54,34,458.92
2nd year (2021-22)	2.054	NIL	1931949.651 cum	NIL	NA	NIL	1931949.651 cum (1505866.232 for lead 0-1 & 426083.419 for lead 1-2)	12.155 for lead 0-1, 9.9884 for lead 1-2	2,25,59,695.67
3rd year (2022-23)	0.856	NIL	653219.445 cum	NIL	NA	NIL	653219.445 cum	12.155	79,39,882.35
4th year (2023-24)	0.1228	NIL	0.1228 MCum. (Dumped Above Surface Level)	NIL	NA	NIL	NIL	NA	NIL
5th Year (2024-25)	5.489	NIL	3567930.20 Cum. Backfilled below/upto surface level	NIL	NA	NIL	3567930.20 Cum. Backfilled below/upto surface level	12.15	433,67,228.24

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total (in Rs.)
1st year (2020-21)	2.264	NIL	2194525.929 cum	NIL	NA	NIL	2194525.929 cum. (1622198.903 for lead 0-1 & 572327.026 for lead 1-2)	1.16946 for lead 0-1, 0.9620 for lead 1-2	24,47,675.31
2nd year (2021-22)	2.054	NIL	1931949.651 cum	NIL	NA	NIL	1931949.651 cum. (1505866.232 for lead 0-1 & 426083.419 for lead 1-2)	1.16946 for lead 0-1, 0.9620 for lead 1-2	21,70,942.57
3rd year (2022-23)	0.856	NIL	653219.445 cum	NIL	NA	NIL	653219.445 cum	1.16946	7,63,914.01
4th year (2023-24)	0.1228	NIL	0.1228 MCum. (Dumped Above Surface Level)	NIL	NA	NIL	NIL	NA	NIL
5th Year (2024-25)	5.489	NIL	3567930.20 Cum. Backfilled below/upto surface level	NIL	NA	NIL	3567930.20 Cum. Backfilled below/upto surface level	1.17	41,72,551.65

Annexure II

YEARLY REPORT OF MINE CLOSURE ACTIVITIES

(As per para 2.14 of O.M. dated 29.05.2020 and clause 7 of annexure of the Guidelines for preparation of Mine Closure Plan, No. 55011-01-2009-CPAM dated 08.10.2018 to be submitted before 1st July of every year)

01	Name of the coal/lignite mine/block	Tetulmari Colliery, Sijua Area, BCCL
	Type: OCP/ UG/ Mixed	OCP
	Total life of the mine (as per latest approved MP & MCP dated 02.06.2023)	10 Yrs.
	Balance life of the mine (as per latest approved MP & MCP dated 02.06.2023)	08 Yrs.
	Present Status of Mine: (Operational/Discontinued/Abandoned)	Operational
	Status of Submission of Final Mine Closure Plan, if applicable (Note: In case of non-submission of FMCP, please specify the reason)	NA
02	Name of the Owner	Director (Technical), BCCL
03	Address of the Owner	Koyla Bhawan, Koyla Nagar, Dhanbad
04	A. Leasehold Area of the Mine B. Project Area of the Mine	178.90 Ha 112.88 Ha –OC
05	Mine Closure Plan approved by . . . .(Name of Approving Authority) as on date DD/MM/YYYY	BCCL Board; 02.06.2023
	Date of Execution of Escrow Agreement (Original)	28.10.2013
	Date of Execution of Revised Escrow Agreement as per O.M. dated 29.05.2020	NA
	Date of Execution of Revised Escrow Agreement along with reason for revision (In case of change in Mine Closure Plan, Escrow Agent, Mine Name, Company Name, Escrow Account, Amalgamation, Demerger etc.)	NA
06	Escrow Account number (Old/New)	00150100008833
07	Name & Address of Escrow Agent	Bank of Baroda, Jharia Road, Dhanbad
08	A. Closure cost to be deposited for the year 2024-25 (Current Year) as per Escrow Agreement & approved MCP B. Closure cost deposited for the year 2024-25 (Current Year)	Zero *(As the amount already deposited up to 2022-23 is **Rs. 16.2458 Cr.**, which is excess than the total amount to be deposited) Zero
09	Escrow Account Balance as on 31/03/2025	2,090.55 Lakhs

10	Report being submitted for the period	01/04/2024 to 31/03/2025
11	Specific conditions imposed. (if any, by Government agency)	NA
12	Reserves of Coal / Lignite (as per Mining Plan). Coal / Lignite actually mined out during last year	14.956 Mt. (Extractable) 0.0149 Mt.
13	Method of Mining	Shovel Dumper Combination
14	Area Mined out (Ha.)	NIL (Upto Base Seam)
15	Area reclaimed (Ha) A. Technical B. Biological	A. NIL B. NIL
16	Details of afforestation (Number of plants & land area) **Note:** Please enclose mine plan depicting Sr. No.14 & 15	30
17	**Water Quality Management**	
	Water bodies available in leasehold area	Nagri Jore, Local drains and ponds.
	Measures taken for Protection (Control of erosion, sedimentation, siltation, water treatment, diversion of water courses if any, measure for protection of contamination of ground waterfrom leaching, etc. shall be described)	Drain Cleaning, Pond Cleaning, Gradient maintenance, Biological reclamation of OB dump slopes, Oil & Grease trap-cum-settling tank to treat workshop effluent.
	Quantity of water pumped out from mine / Quarry	6.79 Lakh Cum
	Quality of water (as per test result)	Report of water quality monitoring is attached
	Corrective measures taken confronting to the permissible limit	Sedimentation to reduce TSS level.
	Is there any acid mine drainage? If yes, the treatment method taken	No
18	**Air Quality Management**	
	Existing air quality parameters	Report of ambient air quality monitoring is attached.
	Corrective measures taken for prevention of air pollution	Water sprinkling through mobile water sprinklers, ecological restoration, Covered transportation, plantation, Wet drilling, Controlled blasting.
19	**Waste Management**	
	Quantity of overburden removal	3,17,045.24 Cum
	Quantity of Coal/lignite reject generated	NIL
	Utilization of Waste Material done	Backfilling/Internal Dumping in the decoaled quarry of Sendra Bansjora

	Protective Measures taken for prevention of siltation, erosion and dust generator for waste material	Biological reclamation/Grasses of OB dumps including slopes to prevent erosion
	Quantity of waste material re-handled / back-filled	3,17,045.24 Cum
	Height of dump and its stability measures taken	Below Ground Level
	After back filling if left out area is filled with water or not (at the time of final closure)	Final Closure stage yet to be reached
20	**To Soil Management**	
	To Soil available at site	NIL
	Utilization of the top soil during 2024-25 (current year)	NIL
21	Coal Beneficiation facilities adopted	NA
	Maintenance of coal washeries being done	No Coal Washery is located in Tetulmari Colliery.
	Dismantling of structure of washery (describe briefly if any)	NA

22. **Subsidence management (for UG Mine):**[Details of work done under the head of Subsidence Management and Status of depillaring must be mentioned].
NIL.

23. **Infrastructure:**

Existing infrastructural facilities available	**Future Utilization**	**Maintenance**
Roads	DB Road	Being maintained
Aerial Ropeways	NA	
Conveyor Belts	NA	
Railways	NA	
Bridge, Culverts	Will be handed over to state govt. if fit to use or will be dismantled	Being maintained
Powerlines	Will be utilized for neighboring projects.	Being maintained
Building & Structures	Will be handed over to state govt. if fit to use or will be dismantled.	Being maintained
Water Treatment Plant	NA	

Water Supply Sources	Water supply pipeline of mine will be utilized for neighboring Project.	Being maintained
Gas pipeline	NA	
Sewer Line	Will be utilized for neighboring Project.	Being maintained
Telephone Cable	Will be utilized for neighboring Project.	Being maintained
Underground Tanks	Will be utilized for neighboring Project.	Being maintained
Electric Cable	Will be utilized for neighboring Project.	Being maintained
Transformer	Will be utilized for neighboring Project.	Being maintained

Describe if decommissioning, dismantling or disposal is done of the above items during the Current Year 2024-25 (if any): NA

24. Disposal of Machinery

Decommissioning of Mining Machinery and their possible post-mining utilization.	Final closure stage yet to be reached. Will be assessed before final closure.

25. Safety and Security

a.	Safety measure implemented to prevent access to surface opening for Underground working (barbed wire fencing done.)	Brick Wall and gate provided
b.	Safety measure implemented to prevent access to surface opening for excavation.	Berm of sufficient height provided along the quarry edge to prevent access
c.	Arrangement made up to the site being opened for general public.	No. Restricted Area.
d.	Sealing of mine entries.	Mine entries sealed

26. Economic Repercussions of Closure of Mine

a.	Number of local residents employed in the mine.	Final closure stage yet to be reached. Will be assessed before final closure.
b.	Compensation given to the employees concerning their sustenance:	Final closure stage yet to be reached. Will be assessed before final closure.

c.	Vocational/skill development the training for sutainable income of affected people	Being imparted (Handloom Training, Stitching Skills, Computer skills,etc.)

27. **Date of submission of Half-Yearly Report : 15.10.2024**
28. **Any other closure activities as per approved Mine Closure Plan:** NA
29. **Post Environmental Monitoring for 03 Years (to be given after closing of mine):** Final closure stage yet to be reached.
30. **Mine Closure Activities performed during the year:** Annexure-A is attached.
31. **Description of OB Handling:** Annexure-B is attached.
32. **Details of Compliances made in accordance with observations of OSD, CCO:** NA

The above information given is true to the best of my Knowledge.

(Signature of Competent Authority)
Name : PANKAJ KUMAR
Designation : PROJECT OFFICER
Date with seal : 28/06/25
JETULMARI COLLIERY

Annexure-A

Sl. NO.	Mine Closure Activity (As per MCP)	Total Mine Closure Cost (As per MCP) (In Crores)	% of Total MCP	Quantum of Work done	Expenditure incurred by the Project Proponent (INR)
1	**Progressive Closure**				
	a) Water Quality Management	0.239	1.471	NIL	NIL
	b) Air Quality Management	0.440	2.708	NIL	NIL
	c) Barbed wire fencing around dump	0.679	4.179	NIL	NIL
	d) Top Soil Management	0.362	2.228	NIL	NIL
	f) Technical and Biological Reclamation of Mined out pit of land and OB Dump	5.283	32.519	3,17,645.24 cum OB backfilling/internal dumping done in the decoaled quarry of Sendra Bansjora	Rs. 17,96,365.57 (In Grading & Dozing of OB)
	g) Plantation over virgin area including green belt	0.421	2.591	30 Plants	NIL
	h) Manpower Cost and supervision	0.629	3.871	NIL	NIL
	i) Garland Drain	0.132	0.812	NIL	NIL
	j) Garland Drain around the dump	0.528	3.250	NIL	NIL
	k) Any other Activity(Subsidence management)	0.102	0.627	NIL	NIL
2	**Dismantling of Infrastructure & Disposal / rehabilitation of Mining Machinery**				

Annexure-A

a) Dismantling of workshop (half of the area considered)	0.094	0.578	NIL	NIL
b) Rehabilitation of the Dismantled facilities	0.025	0.153	NIL	NIL
c) Dismantling of pumps /other facilities (Assumed Data)	0.035	0.215	NIL	NIL
d) Dismanding of pipes/other facilities	0.035	0.215	NIL	NIL
e) Dismantling of UG equipment	0.053	0.326	NIL	NIL
f) Rearranging water pipeline to dump top park / Agriculture land (Assumed Data)	0.011	0.067	NIL	NIL
g) Dismantling of power lines (33KV H.T. Line) (Assumed Data)	0.025	0.153	NIL	NIL
3 Safety & Security				
a) Barbed wire fencing around dump	0.215	1.323	NIL	NIL
b) Barbed wire fencing around the pit	0.317	1.951	NIL	NIL
c) Barbed wire fencing with masonry pillar	0.377	2.320	NIL	NIL
d) Securing incline	0.158	0.972	NIL	NIL
e) Garland Drain	0.264	1.625	NIL	NIL
f) Garland Drain around the dump	0.264	1.625	NIL	NIL
g) Drainage Channel from main OB Dump (Assumed Data)	0.079	0.486	NIL	NIL

Annexure-A

4 **Technical and Biological Reclamation of Mined Out of land and OB Dump**			NIL	NIL
a) Peripheral road, gates, view point cemented steps on bank	1.258	7.743	NIL	NIL
b) Landscaping and Plantation	0.361	2.222	NIL	NIL
5 **Post Closure management and supervision**				
a) Power Cost	0.038	0.233	NIL	NIL
b) Post Mining Water quality management	0.081	0.498	NIL	NIL
c) Post Mining Air quality management	0.782	4.813	NIL	NIL
d) Subsidence monitoring for 5 years	0.030	0.184	NIL	NIL
e) Manpower Cost and supervision	1.132	6.967	NIL	NIL
f) **Others**				
a) Entrepreneurship development (Vocational/ Skill development training for sustainable income of affected people)	1.7957	11.053	NIL	NIL
b) Golden Handshake/ Retrenching benefits to 100 employees of OC			NIL	NIL

Annexure-A

c) Golden Handshake/ Retrenching benefits to 200 employees of UG		NIL	NIL
d) One time financial grant to societies/institutions/organizations which is dependent upon the project		NIL	NIL
e) Provide jobs in other mines of the Company		NIL	NIL
f) Continuation of other services like running of Schools etc.		NIL	NIL
Mine Closure Cost (Total)	**36.2458**		**Rs. 37,96,365.57**

Note: Description of activities and sub-activities may vary from the reference as mentioned above depending upon the activities carried out by the Project Proponent. However, it must be ensured that such description of activities and sub-activities is in accordance with Guidelines in vogue.

Annexure B

For Dozing:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Dozing Rate (Rs/cum)	Total
1st year (2020-21)	1.136	NIL	1.136	1.136	1.415	16,08,062.86	NIL	NA	NIL
2nd year (2021-22)	0.628	NIL	Nil (OB dumped above surface level)	NIL	NA	NIL	NIL	NA	NIL
3rd year (2022-23)	0.434	NIL	Nil (OB dumped above surface level)	NIL	NA	NIL	NIL	NA	NIL
4th year (2023-24)	0.417	NIL	295282 cum (Backfilled at SBC)	122580 cum (OB dumped above surface level)		NIL	295282 cum (Backfilled at SBC)		NIL
5th Year (2024-25)	0.317	NIL	0.317 (Backfilled at SBC)	NIL	NIL	NIL	0.317 (Backfilled at SBC)	10.924	34,63,439.17

For Grading:

Year	Total OB handled	Total OB handled in External dump	Total OB handled in Backfilling	Department			HOE		
	OB (in M.Cum)	OB (in M.Cum)	OB (in M.Cum)	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total	OB (Quantity) in Backfilling	Grading Rate (Rs/cum)	Total
1st year (2020-21)	1.136	NIL	1.136	1.136	0.138	1,57,527.60	NIL	NA	NIL
2nd year (2021-22)	0.628	NIL	Nil (OB dumped above surface level)	NIL	NA	NIL	NIL	NA	NIL
3rd year (2022-23)	0.434	NIL	Nil (OB dumped above surface level)	NIL	NA	NIL	NIL	NA	NIL
4th year (2023-24)	0.417	NIL	295282 cum (Backfilled at SBC)	122580 cum (OB dumped above surface level)		NIL	295282 cum (Backfilled at SBC)		NIL
5th Year (2024-25)	0.317	NIL	0.317 (Backfilled at SBC)	NIL	NIL	NIL	0.317 (Backfilled at SBC)	1.05	3,32,926.40

ANNEXURE 15:

Photos of Piezometers installed in Cluster V:

ANNEXURE 16:

cmpdi
A Mini Ratna Company

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The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL/ Government.

GROUNDWATER LEVEL & QUALITY REPORT

FOR CLUSTERS OF MINES, BCCL

(Assessment year – 2024-25)

[CLUSTER – I, II, III, IV, V, VI, VII, VIII, IX, X, XI, XIII, XIV, XV, XVI & XVII of Mines, BCCL]

JHARIA COALFIELD AND RANIGANJ COALFIELD (PART)

For

(BHARAT COKING COAL LIMITED)

(A Subsidiary of Coal India Limited)

KOYLA BHAWAN (DHANBAD)

Prepared by

Geology Department

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CMPDI, Dhanbad

MARCH – 2025

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(Accredited Groundwater Professional Institutions by CGWA)

(Accredited as a GWCO by QCI-NABET)

(Accredited by NABL, CMPDI, RI-II, Lab)

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Annexure – I

DETAILS OF THE REPORT

Sl No.	ITEMS	INFORMATIONS
1	Geographical Area	Jharia Coalfield (JCF): 453.0 sq. km. Raniganj Coalfield (BCCL area): 19.64 sq. km.
2	Major Physiographic Units	Dissected Pediplain with surface Reduced Level (RL) varies from 160 m to 220 m above mean sea level (AMSL) in JCF and 100 m to 140 m AMSL in RCF part
3	Drainage System	Damodar River is the master drainage flowing along western boundary of the JCF. Jamunia River, Khudia River, Katri River, Jarian Nala, Ekra Jore, Kari Jore, Kashi Jore, Chatkari Jore and their tributaries are flowing through the JCF area. Damodar River, Barakar River is the master drainage of the part of RCF area (CV Area).
4	Annual Rainfall (IMD-report)	Jharkhand State: 1185.40 mm (year 2024) Rainfall data given in **Annexure-IV**.
5	Geological Formations	Gondwana Formation (Talchir Formation, Barakar Formation, Barren Measure Formation & Raniganj Formation)
6	Aquifer System	Unconfined/Phreatic Aquifer – thickness 25 m (Avg.) Semi-confined to confined Aquifer – thickness from 50 m upto 650 m
7	Hydrogeological properties (Aquifer Pump Test)	Unconfined Aquifer: Hydraulic Conductivity – 0.50 - 0.90 m/day Transmissivity – 10 - 42 m^2/day
		Semi-confined to confined Aquifer: Hydraulic Conductivity – 0.0006-1.44 (0.05 avg.) m/day Transmissivity – 0.06 – 15.0 m^2/day
8	Groundwater Level Monitoring Network	Out of total 139 nos. of monitoring stations 73 nos. located within core mining area and rest comes within Buffers zone. 55 Nos. of Groundwater monitoring well (Dug Wells) network established by CMPDI to record groundwater level data in and around the Core Zone of JCF and 18 Nos. of Groundwater monitoring well (Dug Wells) in RCF (CV Area).
9	Groundwater Levels Below Ground Level (bgl)	JCF area: Pre-monsoon – 1.70 to 11.38 m (Avg. 6.33 m bgl) in '2023-24 Post-monsoon – 0.60 to 8.03 m (Avg. 3.77 m bgl) in '2023-24 RCF area (part): Pre-monsoon – 2.10 to 9.50 m (Avg. 5.22 m bgl) in '2023-24 Post-monsoon – 1.50 to 5.18 m (Avg. 3.06 m bgl) in '2023-24
10	Groundwater Quality	Potable as per BIS (**Annexure- VIII**)
11	Piezometers	Piezometers (23 nos.) to monitor impact of coal mining on groundwater regime within the coalfield area (JCF & part of RCF)
12	Stage of Groundwater Development (CGWB)	Dhanbad District-Safe to Over-exploited category (GWRE:2023-24)

GROUNDWATER LEVEL & QUALITY REPORT FOR CLUSTER OF MINES OF BCCL

1.0 INTRODUCTION

1.1 LOCATION DETAILS AND BRIEF ABOUT THE PROJECT

The 16 nos. Cluster of mines (Cluster-I, II, III, IV, V, VI, VII, VIII, IX, X, XI, XIII, XIV, XV XVI and XVII) of BCCL is located in the Jharia coalfield in Bokaro and Dhanbad districts of Jharkhand and part of Raniganj coalfield in Dhanbad district of Jharkhand.

The area of Jharia Coalfield (JCF) is 453 sq. km. and Raniganj Coalfield (RCF part) is 19.64 sq. km. (CV area). Located about 3.0 km south-west of Dhanbad town and 10.0 km north-east of Bokaro town. The coalfield bounded by Jamunia River in the west, Damodar river in the south, and Metamorphics (hard rock) in the north and east side. **(Plate-I)**.

1.2 OBJECTIVE OF THE STUDY:

The objective of the report is to conduct hydrogeological study by quarterly monitoring of groundwater level and quality of the Jharia coalfield and Raniganj coalfield (part) within BCCL command area for 16 Cluster of mines. The data collected shall be submitted to the MoEF&CC, CPCB & SPCB within stipulated timeframe. The work is being done yearly and required to be continued as per the specific condition mentioned invariably in Environmental Condition (EC) for all of the Clusters of BCCL.

1.3 SCOPE OF THE STUDY:

The following scope has been taken into account for hydro-geological investigation of the study area.

i) To monitor the groundwater levels four times/year during (May, August, Nov and Jan).
ii) To monitor the groundwater quality during May including Arsenic and Fluoride.
iii) To evaluate the status of ground water level condition in the area.
iv) To study the ground water flow direction in the mining areas.
v) To study the depth to ground water level condition in the mining areas.
vi) To study the ground water quality data and interpretation in the mining areas.

File No. 08HBDD/JRRI/BCCL/ENV/0003/2018-BD Divn.-CMPDI (Computer No. 68378)
Receipt No : 188686/2018/O/o HEAD OF BUSINESS DEVELOPMENT, CMPDI HQ

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कंपनी
(कोल इंडिया लिमिटेड का एक अंग)
कोयलाभवन, कोयलानगर,धनबाद -826005

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited)
Regd.Off: Koyla Bhawan, Koyla Nagar

CIN: U10101JH1972GOI000918
Environment Department

पत्र संख्या भाकोकोलि/उप महाप्रबंधक(पर्या0)/संचिका-/18/1086-1088/H) दिनांक : 14.06.2018

सेवा में,
महाप्रबंधक
व्यापार विकास
सीएमपीडीआई - कांके रोड रांची ८३४०३१-

Sub: For work of Ground water level and quality monitoring

महोदय,

This is with reference to earlier letter ref no. BCCL/HOD(Env)/F-Env/13/161 dated 11.02.2014 regarding conducting hydrological study by quarterly monitoring of groundwater level and quality of the study to be carried out by establishing a network of existing wells. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), post-monsoon (November) and winter (January) season and for quality including Arsenic and Fluoride during month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to Central Pollution Control Board/SPCB quarterly within one month of monitoring.

The above work is being done yearly and required to be continued as per the specific condition mentioned invariably in Environment Clearance order of all clusters of BCCL.

This is for your kind information and further necessary action

भवदीय

14/6/18

उप-महाप्रबंधक (पर्यावरण)

Copy To:
१ महाप्रबंधक (गवेषण), कांके रोड रांची ८३४०३१-

1.4 TOPOGRAPHY AND DRAINAGE

Northern part of the JCF area covered with hills and thin forest. In general, the altitude varies from 220 m above mean sea level (AMSL) in Barora area (Cluster-I) to 160 m AMSL in Sudamdih area (Cluster-X). Pediplains developed over sedimentary rocks or Gondwana formation consisting of Sandstone, Shale, coal, etc. Dissected pediplains developed over Gondwana formations found in Jharia, Baghmara, Katras areas etc. However, in RCF (part) area, the altitude varies from 100 m to 140 m AMSL (Cluster-XVI). The general slope of the topography is towards south, i.e. Damodar River.

The drainage pattern of the area is dendritic in nature. The drainage system of the area is the part of Damodar sub-basin. All the rivers that originate or flow through the coalfield area have an easterly or southeasterly course and ultimately joins Damodar River - the master drainage. The drainage of the JCF is mainly controlled by Jamuniya River (5th order), Khudia nala (3rd order), Katri River (4th) and Chatkari nala (3rd order) flowing from north to south and joins Damodar River. Whereas, Barakar River and Khudia River are controlling the drainage pattern of RCF (part) and joins Damodar River in the south. Damodar River is the main drainage channel and flows from west to east along the southern boundary of JCF and RCF.

The drainage map of the JCF and part of RCF has been prepared on topographic map of scale 1:50,000 (***Plate-I***). The watershed of all tributary rivers (Jamuniya River to Barakar River) falls within the north-western part of Damodar sub-basin which comes under Lower Ganga Basin.

Besides, a large number of ponds/tanks distributed in and around JCF, out of which one prominent lake is located at Topchanchi in the north-west part. Two reservoirs, Maithon dam on Barakar River and Panchet dam on Damodar River near to Chanch Victoria Area of BCCL (part of RCF), are the main source of water supply to the nearby area. Jharia Water Board, Damodar Water Supply Scheme and Mineral Area Development Authority (MADA) are supplying water.

1.5 DETAILS REGARDING WETLANDS

A **wetland** is a distinct ecosystem that gets flooded by water, either permanently or seasonally. The primary factor that distinguishes **wetlands** from other landforms or water bodies is its characteristic vegetation (aquatic plants). Wetland are protective ecosystem as per new guidelines of CGWA & MoEF&CC. There are no Wetlands in and around the area (Jharia coalfield and Raniganj coalfield) as per the list available on official website of MoEF&CC, Govt. of India. The list enclosed as **Annexure-III.**

1.6 CLIMATE & RAINFALL

The Jharia Coalfield (JCF) and part of Raniganj Coalfield (RCF) area in Dhanbad District belongs to sub-humid tropical climatic region. The maximum temperature during summer shoots up to 45° C and falls between 10° C to 5° C in winter. The maximum rainfall occurs during the period between June and September. Rainfall data of IMD Dhanbad and Mine Rescue Station Dhanbad given in ***Annexure-IV***.

In Jharkhand state, Daily Rainfall data from 1989 to 2018 considered for analysis of trend variability and mean rainfall patterns. From the daily rainfall data, monthly rainfall series of each station is computed and then monthly district rainfall series is constructed by considering arithmetic average of all the station rainfall values within the district. The monthly rainfall series of the state is computed by using area weighted rainfall values of all the districts within the state. The objective of the analysis is to:

1. Identify the spatial pattern of the mean rainfall
2. Understand district wise observed rainfall trend and variability in annual and SW monsoon season (June, July, August and September).

Daily station rainfall data is utilized for identification of the mean spatial patterns and rainfall intensity trends. From mean and standard deviation (SD), the coefficient of variation (CV) is calculated using following equation:

Coefficient of variation (CV) = [Standard Deviation / Mean] × 100

The analysis has done in two parts. For identification of the spatial pattern mean rainfall and variability and observed trends we have used district rainfall series and results have been brought out for four southwest monsoon months viz. June, July, August, September, for the southwest monsoon season and also for annual.

Table shows the mean rainfall (mm) and coefficient of variation of the state for the monsoon months, southwest monsoon season and annual during the period 1989-2018. It can be seen that the state gets highest rainfall (31%) of southwest monsoon rainfall in July month while the August month get 28% of the southwest monsoon rainfall. June and September receive 19% and 22% of southwest monsoon rainfall. Also more than 84% of annual rainfall receives during the southwest monsoon season only. The variability of monsoon or annual rainfall is also very less.

Jharkhand State

	June	July	August	September	Sub-total	Annual
Mean	190.3	313.9	289.2	225.7	1019.1	1211.4
CV	44.4	29.0	24.8	37.0	18.7	16.9

Dhanbad District

	June	July	August	September	Sub-total	Annual
Mean	203.9	327.7	302.5	271.5	1105.6	1332.2
CV	41.0	35.0	33.5	48.7	20.8	19.4

Fig. 1 and 2 show the time series of rainfall in mm for the months of June, July, August and September along with southwest monsoon season and annual rainfall. The trend lines are displayed for each of the series. Neither monthly rainfall nor seasonal rainfall shows any significant increasing/decreasing trend while annual rainfall shows significant decreasing trend. The monthly rainfall during June, July, August and September as well as seasonal rainfall show decreasing trend. During the last 30 years, highest rainfall of 390.3 mm was received in June in the year 1994, 492.1 mm was received in July in the year 2017, 431.5 mm was received in August in the year 1997, while highest rainfall of 395.2 in September was received in the year 1995. Highest annual rainfall of 1587.9 mm was received in the year 1999 and highest southwest monsoon rainfall of 1364.6 mm was received in the year 1994 (Climate Research and Services, IMD, Ministry of Earth Sciences, Pune, Jan'2020).

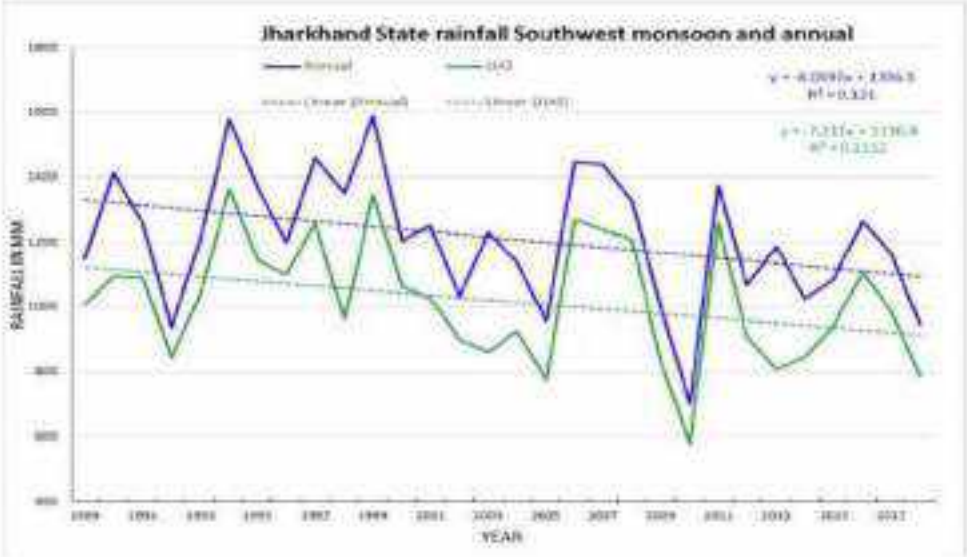


Fig-1.

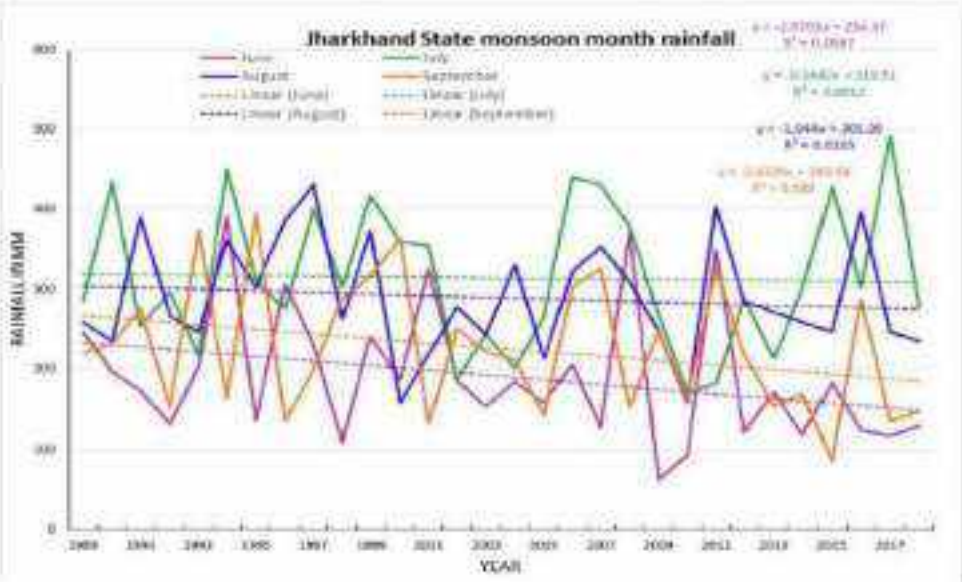


Fig-2.

2.0 GEOLOGY AND HYDROGEOLOGICAL SETUP OF THE AREA

2.1 REGIONAL GEOLOGY

The Jharia Coalfield covering an area of 453 sq. km. is located in Dhanbad District, Jharkhand. The non-coal bearing Talchir Formation is exposed in patches along the northern fringe of the Coalfield. The Barakar Formation (Coal Bearing horizon) overlies the Talchir and covers the most part of the Jharia Coalfield and have an area of 218 sq. km. This is successively overlain by the non-coal bearing Barren Measures Formation which is mainly exposed in the central part of the Coalfield. This, in turn, is overlain by the Raniganj Formation (Coal Bearing horizon) in the south-west part of the Coalfield and covers an area of 54 sq. km.

Chanch-Victoria Area is located in the western part of Raniganj Coalfield. The Raniganj coalfield represents the eastern most coal basin in the Damodar Valley Region, located at the border of Dhanbad District of Jharkhand and Bardhaman District of West Bengal. The Coalfield is almost elliptical in shape and covers an area of about 1530 sq. km. Out of this, only 35 sq. km. comes under leasehold area of BCCL within which 19.64 sq. km is the study area (Cluster-XVI only). The coal bearing formations of the area belongs to Barakar Formation of the Lower Gondwana in **Table-1**.

Table – 1: Regional Geological Succession of Jharia Coalfield

Geological Formations		Age
Quaternary/Recent	Soil cover/Weathered mantle	Recent
Post-Gondwana	Dolerite	Upper Cretaceous
	Lamprophyres	Jurassic
Damoda Group	Raniganj Formation	Upper Permian
	Barren Measures Formation	Middle Permian
	Barakar Formation	Lower Permian
	Karharbari	
	Talchir Formaton	Upper Carboniferous
----------Unconformity----------		
Metamorphics		Proterozoic

2.2 HYDROGEOLOGICAL SET- UP

The permeable formations, mainly composed of sandstone, behave as aquifer units. The coal seam and shales developed in the area act as impermeable beds i.e. aquiclude. The aquifer materials of Gondwana Formation constitute of fine to coarse grain sandstone having primary porosity of inter-granular void space. The secondary porosity formed due to presence of faults, fracture, joints, etc. Sandstones of Gondwana formation in JCF and RCF are very hard, compact and cemented and form less potential aquifer, particularly in deeper aquifer system. The secondary porosity along with primary porosity forms a conduit system making these formations good aquifers for movement and storage of ground water.

2.3 AQUIFERS DESCRIPTION

The aquifer system for shallow and deeper aquifer has been established through hydrogeological studies, exploration, surface and subsurface geophysical studies in the JCF and RCF (part) covering all geological formations. The aquifer can be divided into two zones – Un-confined/Phreatic (shallow) and Semi-confined to confined (deeper) aquifer.

PHREATIC/UN-CONFINED AQUIFER

The top aquifer occurred above the top most coal seam/shale bed is called un-confined or water table aquifer and it consists of relatively permeable formation such as weathered sandstone and loose soil. The thickness of the un-confined aquifer is varying from few meters to 50 m. This un-confined aquifer is more potential than semi-confined to confined aquifer.

SEMI-CONFINED TO CONFINED AQUIFER

The semi-confined to confined aquifer consisting of sandstone bed is sandwiched between coal seams/shale beds and thus, multiple aquifer system developed due to presence of multiple number of coal seams/shale beds. With the presence of intercalated shale and carbonaceous shale beds and reduction in permeability with depth, the lower aquifers are poor in potentiality.

Table –2: Generalized Hydrogeological Units developed in the study Area

Sl. No.	Type of Aquifer	Depth range (m)	Core zone (within 2 km)	Buffer zone (within 10 km)
1.	Unconfined	0 – 50 (Avg. 25)	Alluvium, weathered sandstone	Alluvium, weathered sandstone
2.	Semiconfined/ confined	50 to 650 m	Multiple Sandstone horizons in Barakar formation	Multiple Barakar sandstone, Barren Measure, Raniganj sandstone, Talchir shale and Metamorphics

2.4 GENERAL AQUIFER PARAMETERS

PHREATIC/UN-CONFINED AQUIFER

The wells tested by CMPDI for determination of aquifer parameters in Damuda (BJ Section) and Block-III area of JCF. The hydraulic conductivity of the un-confined aquifer is 0.50 to 0.90 m/day as computed from pumping tests on the wells. The transmissivity of the unconfined aquifer ranges from 10.68 m^2/day to 41.48 m^2/day.

SEMI-CONFINED TO CONFINED AQUIFER

The sandstone partings in-between impervious layers of shale and coal seams is designated as semi-confined / confined aquifers. The sandstones in these aquifers are fine to coarse grained, hard and compact with very low porosity. Mostly groundwater occurs in the weak zones formed due to weathering, fracture, faults, which create the secondary porosity. The hydrogeological parameter has determined by CMPDI in Sitanala Block by conducting aquifer performance test (APT) and also various piezometers within Cluster of mines BCCL during 2022-23. The hydraulic conductivity (K) of semi-confined aquifer in Barakar Formation ranges from 0.0006 m/day to 1.44 m/day. The hydrogeological parameter has also been determined at Kumari OCP Block in the central JCF by conducting aquifer performance test. The hydraulic conductivity (K) of semi-confined aquifer in Barakar Formation in this area ranges from 0.0027 m/day to 0.05 m/day.

Table – 3: Aquifer parameters determined from piezometers constructed in BCCL

Sl no.	Piezometer No.	Aquifer / Formation	Depth of the well (Meters)	Aquifer thickness (Meters)	Static Water Level (Meters)	Discharge (LPS)	Test duration (Minutes)	K (m/day)	T (m^2/day)
1	PZ-1A	Phreatic Aquifer	40	15	12.15	4.70	275	9.71×10^{-1}	14.6
2	PZ-1B	Barakar Formation (JCF)	115	30	27	2.85	275	6.33×10^{-2}	1.9
3	PZ-2A		87	15	28.1	1.5	960	5.88×10^{-2}	0.88
4	PZ-3A		172	42	17.55	3.0	157	4.04×10^{-2}	1.70
5	PZ-4A		70	18	15.55	1.65	167	5.00×10^{-2}	0.89
6	PZ-8A		140	24	68.72	1.05	275	6.53×10^{-2}	1.57
7	PZ-9B		100	30	34.68	2.45	390	6.68×10^{-2}	2.00
8	PZ-10A		135	30	5	4.7	865	1.52×10^{-1}	4.55
9	PZ-11A	Barren Measure Formation (JCF)	300	66	60.60	3.05	300	3.9×10^{-2}	2.57
10	PZ-13A	Raniganj Formation (JCF)	80	24	30.9	1.75	400	6.37×10^{-2}	1.53
11	PZ-14B		162	24	12.15	2.75	475	7.48×10^{-2}	1.80
12	PZ-16A	Barakar Formation (part of RCF)	90	18	31.5	2.0	385	5.59×10^{-2}	1.01

3.0 GROUND WATER LEVEL MONITORING

To collect the representative groundwater levels in the study area, CMPDI has established a monitoring network of total 139 monitoring stations out of which 73 located within core zone and rest falls in Buffer zone. Total 105 nos. dug well within JCF and 34 nos. dug well within RCF (part) area (Details of the Hydrograph stations & water level given in **Annexure-V, VA** & **VB**) spread over the entire BCCL leasehold area, **Plate-I**. Water level data collection in all monitoring stations has been done on quarterly basis (May'24, Aug'24, Nov'24 and Jan'25).

Depth to water level of the water table depict the inequalities in the position of water table with respect to ground surface and is useful in delineating recharge / discharge areas, planning of artificial recharge structure and shows the overall status of the groundwater level in the area. Historical groundwater level (GWL) of entire JCF and part of RCF with fluctuation, GWL of Non-mining / Mining areas and GWL of the Cluster of Mines of BCCL are shown in this report to assess the effect of Coal mining activity on the groundwater regime in and around the Coalfield area.

Mining is a dynamic phenomenon. The mining activity creates dis-equilibrium in environmental scenario of the area and disturbs the groundwater conditions/regime in particular. The impact on shallow water regime due to mining activity can be broadly viewed as under:

- Historical GWL with annual fluctuation over the years
- GWL scenario in Non-mining and Mining area (OC/UG mines)
- GWL scenario of Cluster of mines of BCCL

3.1 HISTORICAL GROUNDWATER LEVEL (GWL)

Historical GWL of JCF and part of RCF of CMPDI monitoring stations given from 2005 to 2024 (total 64 stations within Coalfield area). Pre-monsoon and Post-monsoon GWL with Fluctuation has been mentioned below in the table.

Table – 4: Historical Groundwater Level

Period		(Water level in metre below ground level)								
		Pre-Monsoon (April/May)			Post-Monsoon (Nov/Dec)			Fluctuation		
		From	To	Average	From	To	Average	From	To	Average
JCF	2005	0.07	19.08	6.29	0.84	12.13	3.20	0.12	12.45	3.21
	2007	0.40	19.27	5.66	0.35	8.21	2.87	0.02	16.15	2.96
	2008	0.45	18.35	5.42	0.35	14.20	3.62	0.03	9.22	2.45
	2010	0.85	14.47	5.24	0.10	15.88	4.48	0.02	5.55	1.54
	2012	1.27	18.68	5.58	0.15	7.80	2.72	0.06	13.45	2.96
	2013	0.70	19.20	5.65	0.45	8.35	2.77	0.29	15.88	3.17
	2014	0.70	16.28	4.92	0.75	14.98	3.27	0.25	10.15	2.17
	2015	1.38	17.20	6.00	0.45	14.58	3.92	0.26	7.62	2.15
	2016	0.78	16.73	5.64	0.30	12.43	3.19	0.23	6.35	2.88
	2017	0.67	16.28	5.61	0.15	6.97	2.41	0.10	12.10	3.25
	2018	1.20	14.58	5.55	0.40	7.17	2.83	0.20	9.45	2.68
	2019	0.95	15.68	5.46	0.45	5.95	2.34	0.20	13.40	3.05
	2020	0.80	16.25	4.95	0.75	10.10	3.26	0.25	11.05	2.15
	2021	0.62	11.26	5.23	0.05	7.62	2.28	0.15	9.03	2.94
	2022	0.42	11.90	5.12	0.29	11.12	3.32	0.03	7.2	1.80
	2023	1.70	11.38	6.33	0.60	8.03	3.77	0.10	6.55	2.56
	2024	1.95	12.50	6.73	0.65	8.22	3.80	1.30	4.28	2.93
RCF (part)	2008	5.02	10.50	7.59	2.85	4.90	3.71	1.82	6.60	3.87
	2010	2.20	8.85	4.74	2.78	9.58	4.63	0.68	1.10	0.89
	2011	3.57	8.02	4.98	2.50	6.21	3.75	0.55	1.90	1.23
	2012	3.10	7.34	4.59	1.55	7.00	3.66	0.05	2.78	0.94
	2013	1.70	9.87	6.54	2.90	8.85	4.71	1.02	5.54	2.84
	2014	3.27	6.48	4.57	2.13	3.03	2.63	0.54	3.45	1.94
	2015	3.38	9.52	5.33	2.68	8.20	5.11	1.06	1.32	1.81
	2016	3.61	10.65	6.24	0.90	6.50	3.18	1.63	4.40	3.06
	2017	1.93	5.80	3.25	1.63	3.78	2.47	1.63	3.78	0.78
	2018	2.34	8.70	4.35	1.75	5.70	2.75	0.41	2.55	1.59
	2019	1.60	9.35	5.29	0.80	3.88	2.10	0.80	5.47	3.20
	2020	2.30	9.70	4.30	1.75	5.50	2.70	0.40	2.75	1.60
	2021	2.00	6.20	3.34	1.10	5.25	2.44	0.80	0.95	0.90
	2022	1.73	2.68	2.20	1.63	2.2	1.91	0.10	0.48	0.29
	2023	2.10	9.50	5.22	1.50	5.18	3.06	0.60	4.32	2.16
	2024	2.14	10.26	5.17	1.14	7.34	3.10	1.00	2.92	2.07

3.2 DEPTH TO WATER LEVEL & HYDRAULIC GRADIENT

Depth to water level (DTW) range in different formations with respect to mining and non-mining areas is summarized in the Table-5.

Table – 5: Avg. Depth to water table

Formation	*Area*	*DTW (bgl, m) [Year-2024-25]*	
		Pre-monsoon (May'24)	*Post-monsoon (Nov'24)*
Sedimentary (Gondwana Formation / Core Zone)	Non-mining	1.95-11.90	0.65-8.22
	Mining	1.95-10.6	0.65-7.34
Metamorphics (Hard rock)	Peripheral part of the Coalfield	3.17-12.5	1.14-7.77

The study revealed that water table is in shallow depth and there is no significant stress in the water table due to coal mining activity. Mining and Non-mining areas shows barely any difference in water table condition in JCF and RCF (part) area. The average hydraulic gradient of the water table within mining and non-mining areas is given in Table-6. No significant change in hydraulic gradient is observed. Relatively steep gradient near active opencast mining areas w.r.t., non-mining, underground mines and Metamorphics areas is observed.

Table – 6: Average hydraulic gradient

Sl. No	*Formation*	*Area*	*Average hydraulic gradient*
1	Sedimentary (Gondwana Formation / Core Zone)	Non-Mining	1.0×10^{-3} to 2×10^{-3}
		Mining	1.0×10^{-2} to 1.5×10^{-3}
2	Metamorphics (Buffer Zone)	Peripheral part of the Coalfield	1.0×10^{-3} to 3.5×10^{-3}

3.3 GROUND WATER LEVEL DATA OF THE CLUSTER OF MINES OF BCCL

A GROUND WATER LEVEL OF CLUSTER-I

Cluster-I (Damuda Group of Mines consisting of Damuda UG, Albion OCP, Proposed BJ Section OCP and Abandoned Gutway OCP) of Barora area, BCCL is located in the western most part of Jharia coalfield in Bokaro district of Jharkhand. The life of the project has been worked out to be up to 15 years considering annual target production of 1.17 MTPA. It is located in the extreme western part of JCF in Bokaro district of Jharkhand (Toposheet no – 73 I/1).

The present leasehold area of Cluster-I is 575.0 Ha. The Damuda block area marked by more or less flat and gently undulating topography. The RL varies from 179 m to 208 m AMSL and the general slope of topography is towards east. Jamuniya River, Kari Jore, Podo Jore and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Jamuniya River.

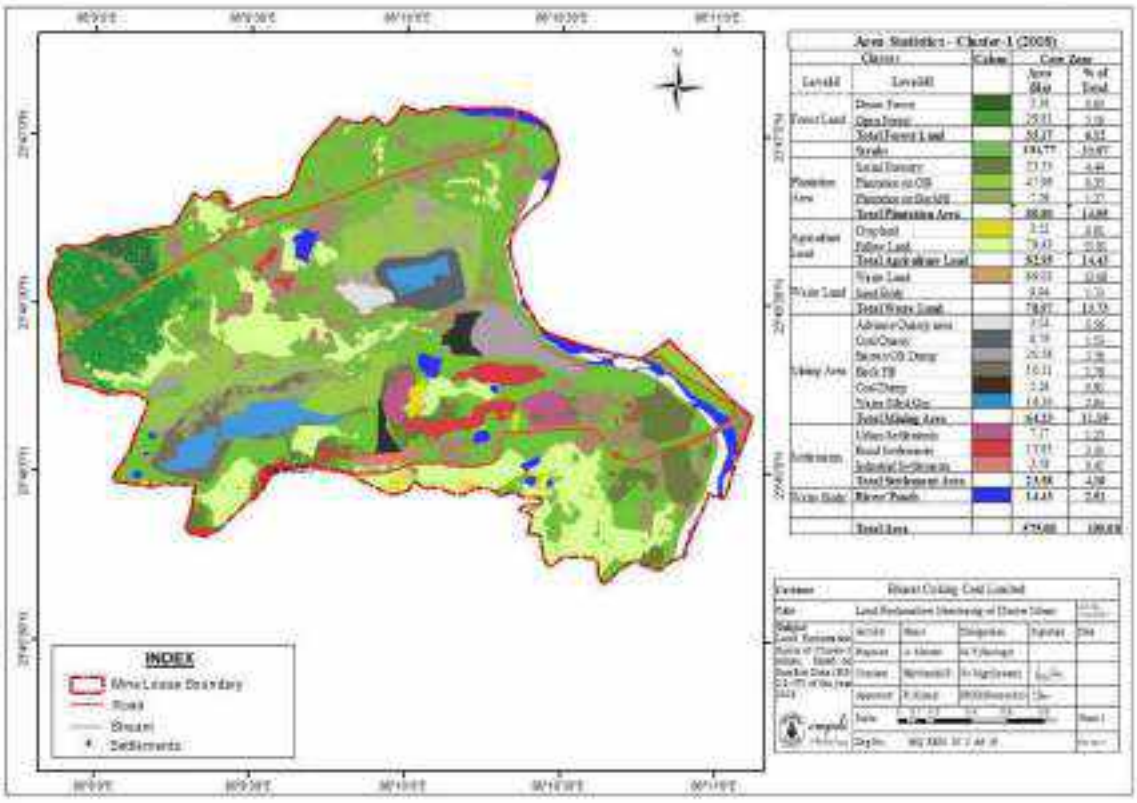
Monitoring stations (**B015, B051 and B053**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl	Well	Location	Water level (bgl in meters)											
No.	No.		2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B015	Bera Basti	3.35	0.70	0.91	1.54	3.20	0.80	1.00	2.72	3.67	0.45	1.02	2.30
2	B051	Taranga	6.40	2.66	4.47	5.05	5.20	2.51	4.45	4.95	5.06	0.00	4.57	2.87
3	B053	Karmatanr	3.10	1.02	1.21	1.45	2.62	1.33	1.13	1.66	4.42	1.78	3.54	1.68
Average WL (bgl)			4.28	1.46	2.20	2.68	3.67	1.55	2.19	3.11	4.38	0.74	3.04	2.28

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.62 m Max –6.40 m
Post-monsoon GW Level (m): Min – 0.91 m Max – 4.57 m

LAND USE / LAND COVER MAP OF THE CLUSTER-I MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	393.69 x 10^4	0.0	393.69 x 10^4
2	Open Land	204.89 x 10^4	0.0	204.89 x 10^4
3	Road/ Paved Area	09.0 x 10^4	0.0	09.0 x 10^4
4	Rooftop area of building/ sheds	14.58 x 10^4	0.0	14.58 x 10^4
5	Total	575.00 x 10^4	0.0	575.00 x 10^4

B. GROUND WATER LEVEL OF CLUSTER-II

Cluster-II consists of seven mines namely: Block II Mixed mines (OCP & UGP), Jamunia OCP, Shatabdi OCP, Muraidih Mixed mines (OCP & UGP), and Phularitand OCP of BCCL is located in the western most part of Jharia coalfield in Bokaro district and Dhanbad district of Jharkhand. The life of the project has been worked out to be up to 30 years considering annual target production of 20.215 MTPA. It is located in the extreme western part of Jharia Coalfield in Dhanbad district of Jharkhand (Toposheet no- 73 I/1 and I/5).

The present leasehold area of Cluster-II is 2260.54 Ha. The Damuda block area marked by more or less flat and gently undulating topography. The RL varies from 176 m to 235 m AMSL. Jamuniya River, Khudia River and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Jamuniya River and Khudia River.

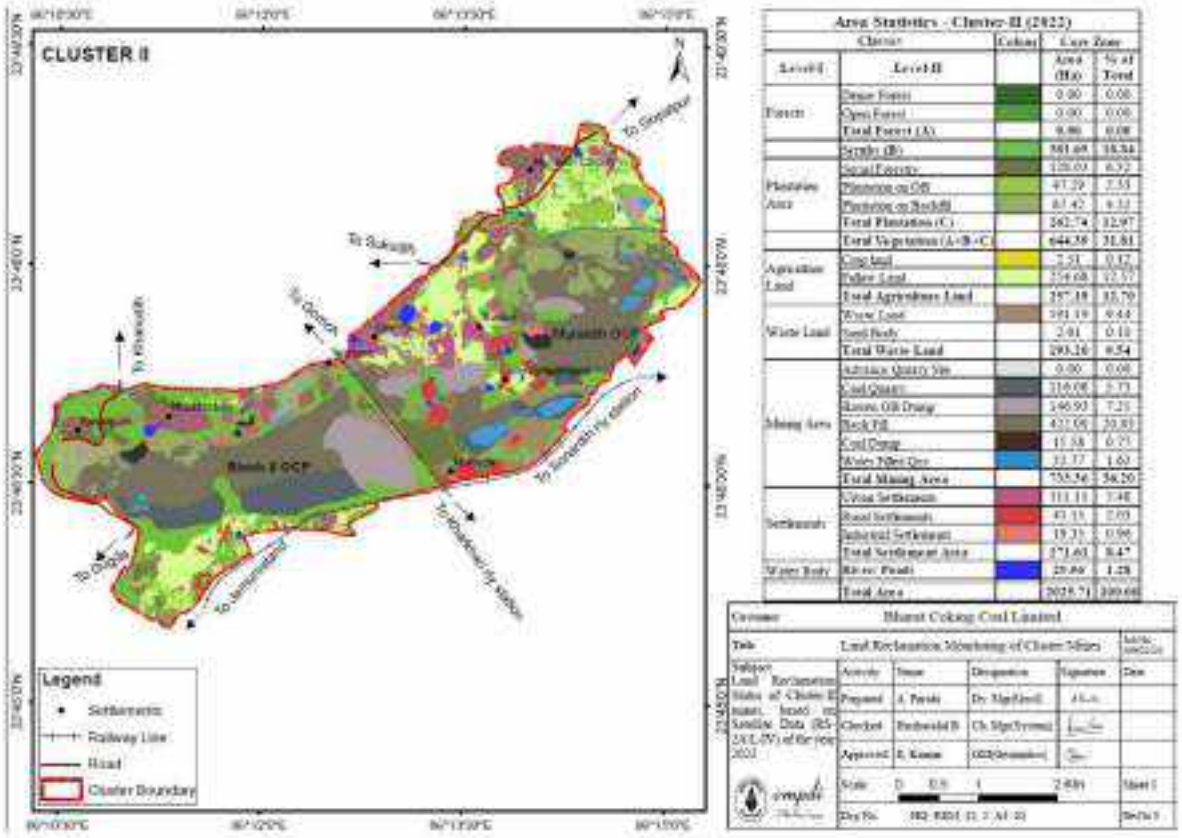
Monitoring stations (**B001, B059, B060 and B062**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl	Well	Location	Water level (bgl in meters)											
No.	No.		2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B001	Muraidih	4.12	1.82	2.58	2.83	3.22	1.25	2.45	2.7	2.1	1.65	1.81	2.73
2	B059	Khodovaly	2.98	0.50	0.65	1.12	1.88	0.5	0.7	1.12	4.5	0.44	1.14	1.04
3	B060	Bahiyardih	9.10	2.70	5.77	9.04	10.73	5.31	5.73	9.51	10.53	1.08	5.8	9.38
4	B062	Sadiyardih	4.97	3.01	3.19	3.80	4.8	2.35	3.1	4	6.45	1.77	4.91	5.15
Average WL (bgl)			5.29	2.01	3.05	4.20	5.16	2.35	3	4.33	5.9	1.24	3.42	4.58

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.88m Max – 10.73 m
Post-monsoon GW Level (m): Min – 0.65 m Max – 5.80 m

LAND USE / LAND COVER MAP OF THE CLUSTER-II MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	977.33 x 10^4	0.0	977.33 x 10^4
2	Open Land	1072.08 x 10^4	0.0	1072.08 x 10^4
3	Road/ Paved Area	140.32 x 10^4	0.0	140.32 x 10^4
4	Rooftop area of building/ sheds	70.81 x 10^4	0.0	70.81 x 10^4
5	Total	2260.54 x 10^4	0.0	2260.54 x 10^4

C. GROUND WATER LEVEL OF CLUSTER-III

Cluster-III consists of nine mines namely, Jogidih UG, Govindpur UG, Maheshpur UG, Kooridih/Block-IV Mixed Mine, New Akashkinaree Mixed Mine, South Govindpur UG (closed), and Teturiya UG (closed) mines. The life of the project has been worked out to be up to 60 years considering annual production target of 3.60 MTPA. This Cluster of mines is located in western part of Jharia Coalfield in Dhanbad district of Jharkhand (Toposheet no – 73 I/5).

The present leasehold area of Cluster-III is 1552.53 Ha. The area is plain with gentle undulation with RL varying from 160 m to 208.80 m AMSL. The general slope of the area is towards south. Khudia River, Baghdigi Jore, Katri River and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Khudia River.

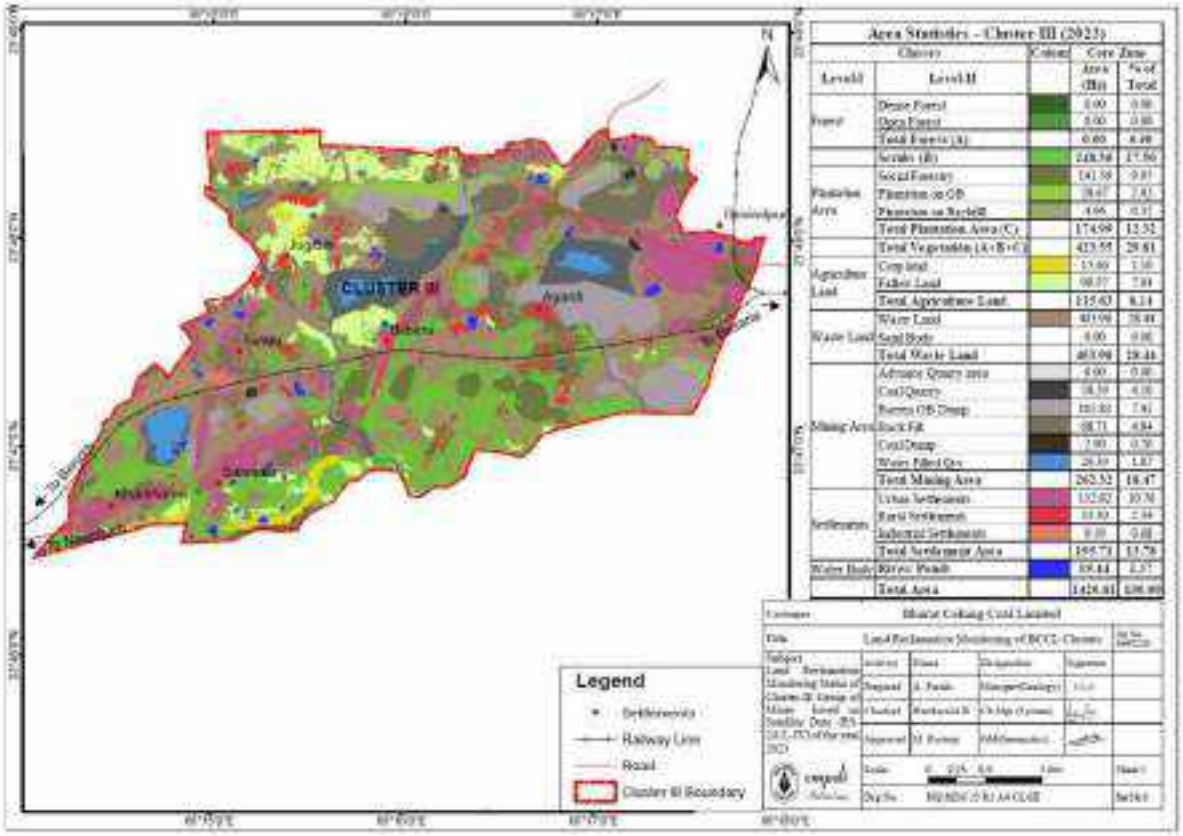
Monitoring stations (**A025, A029, B014 and B060**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
							May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A025	Sinidih	4.85	1.39	2.65	2.98	2.93	1.09	2.6	2.7	3.31	1.33	2.08	2.51
2	A029	Dharmaband	3.06	1.01	2.80	2.88	5.6	2.1	3.2	4.08	4.6	1.2	1.15	1.12
3	B014	Mathadih	3.40	0.93	2.27	2.45	2.84	1.12	2.34	2.42	3.24	0.09	2.6	2.55
4	B060	Sonardih	9.10	2.70	5.77	9.04	10.73	5.31	5.73	9.51	10.53	1.08	5.8	9.38
Average WL (bgl)			5.10	1.51	3.37	4.34	5.53	2.41	3.47	4.68	5.42	0.93	2.91	3.89

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.84 m Max – 10.73 m
Post-monsoon GW Level (m): Min – 1.15 m Max – 5.80 m

LAND USE / LAND COVER MAP OF THE CLUSTER-III MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	580.21 x 10^4	0.0	580.21 x 10^4
2	Open Land	770.61 x 10^4	0.0	770.61 x 10^4
3	Road/ Paved Area	164.97 x 10^4	0.0	164.97 x 10^4
4	Rooftop area of building/ sheds	36.74 x 10^4	0.0	36.74 x 10^4
5	Total	1552.53 x 10^4	0.0	1552.53 x 10^4

D. GROUND WATER LEVEL OF CLUSTER-IV

Cluster-IV consists of six mines namely, Amalgamated Keshalpur & West Mudidih colliery, Amalgamated Angarpathra & Ramkanali colliery, Katras-Choitudih Colliery, Salanpur colliery and Gaslitand colliery of Katras area, BCCL. It is located in the north-central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual target production of 9.55 MTPA (Toposheet no – 73 I/5).

The present leasehold area of Cluster-IV is 1123.79 Ha. The area has a general undulating topography, with an overall gentle south-west slope. The RL varies from 182 m to 216 m AMSL. Katri River, Kumari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Katri River.

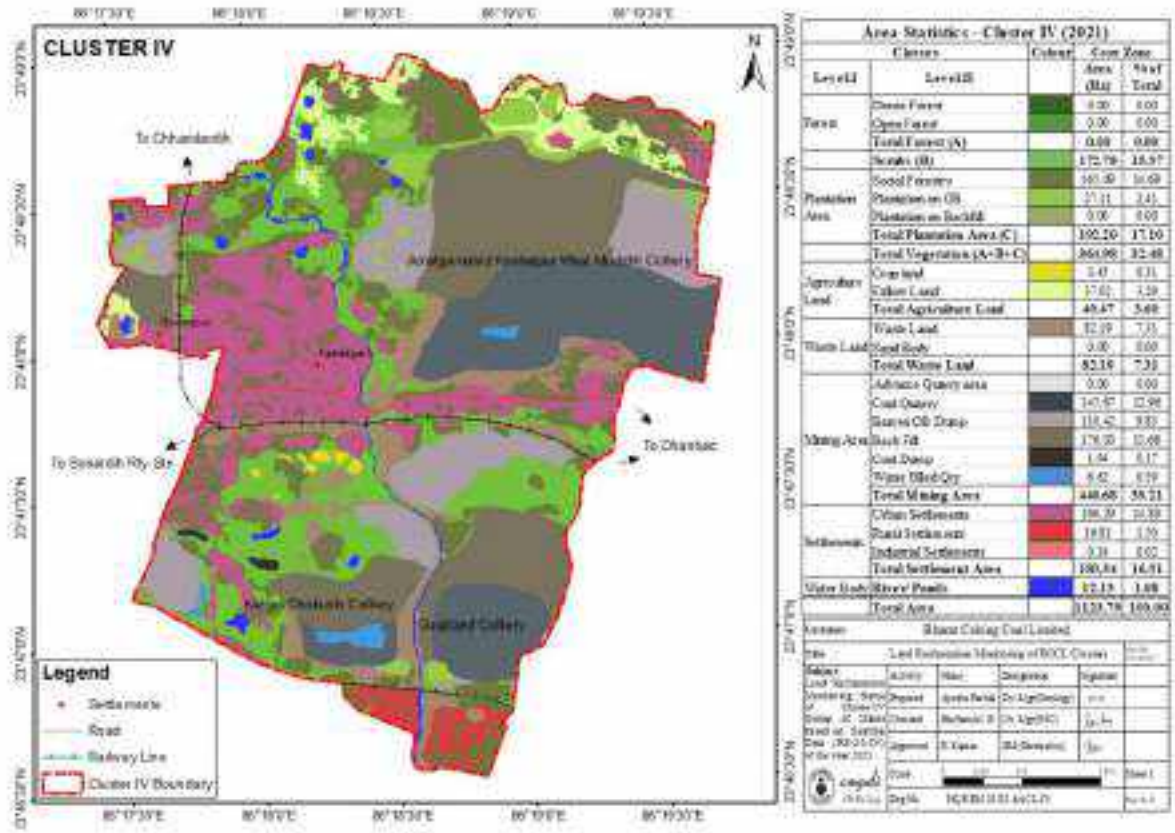
Monitoring stations (**A026, A028 and B065**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A026	Malkhera	7.00	3.18	3.72	4.35	8.4	3.87	3.83	5.5	6.42	2.83	4.31	3.62
2	A028	Lakarka	4.30	3.30	3.49	3.78	3.45	3.13	3.35	3.4	4.23	2.85	3.3	3.57
3	B065	Jhinjipahari	10.60	2.22	2.45	4.01	8.45	1.95	2.35	4.93	7.45	0.5	2.27	3.45
Average WL (bgl)			7.30	2.90	3.22	4.05	6.77	2.98	3.18	4.61	6.03	2.06	3.29	3.55

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 3.45 m Max – 10.60 m
Post-monsoon GW Level (m): Min – 2.27 m Max – 4.31 m

LAND USE / LAND COVER MAP OF THE CLUSTER-IV MINES, BCCL



Area Statistics - Cluster IV (2021)

Classes		Colour	Core Zone	
Level1	Level2		Area (Ha)	%wrt Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		0.00	0.00
	Scrubs (B)		172.79	15.37
Plantation Area	Social Forestry		161.99	14.41
	Plantation on OB		27.21	2.42
	Plantation on Backfill		0.00	0.00
	Total Plantation Area (C)		189.20	17.10
	Total Vegetation (A+B+C)		361.99	32.48
Agriculture Land	Crop land		5.47	0.51
	Culture Land		37.01	3.29
	Total Agriculture Land		49.47	3.80
Waste Land	Waste Land		82.19	7.31
	Land Body		0.00	0.00
	Total Waste Land		82.19	7.31
Mining Area	Adhesive Quarry area		0.00	0.00
	Coal Quarry		147.97	12.98
	Sources OB Dump		110.42	9.83
	Back fill		179.00	15.68
	Coal Dump		1.94	0.17
	Water filled Qry		6.42	0.59
	Total Mining Area		448.65	39.21
Settlements	Urban Settlements		198.39	16.99
	Rural Settlements		19.81	1.70
	Industrial Settlements		2.31	0.02
	Total Settlement Area		180.51	14.51
Water Body	Rivers/ Ponds		12.15	1.08
	Total Area		1123.79	100.00

Author:	Bharat Coking Coal Limited			
Title:	Land Reclamation Monitoring of BCCL Cluster			
Subject:	Land Use/Land Cover Monitoring Survey of Cluster IV	Name: Jyotsna Rekha	Designation: Dy Mgr(Geology)	Signature:
		Checked:	Rachanjit S	Dy Mgr(RC)
		Approved:	S Kujur	Mgr(Geology)
		Date:		
		Drg No:		

Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	385.15×10^4	0.0	385.15×10^4
2	Open Land	555.43×10^4	0.0	555.43×10^4
3	Road/ Paved Area	160.59×10^4	0.0	160.59×10^4
4	Rooftop area of building/ sheds	22.63×10^4	0.0	22.63×10^4
5	Total	1123.79×10^4	0.0	1123.79×10^4

E. GROUND WATER LEVEL OF CLUSTER-V

Cluster-V consists of twelve mines namely; Tetulmari OC & UG mines, Mudidih OC & UG mines, Nichitpur OC mine, Sendra Bansjora OC & UG mines, Bansdeopur OCP (proposed) & UG Mines, Kankanee OC & UG mines and Loyabad UG mine (closed) of Sijua area, BCCL. This Cluster of mines is located in northern part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 6.311 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-V is 1724.52 Ha. The area has a general undulating topography, with an overall gentle south-west slope. The RL varies from 210 m to 170 m AMSL. Jarian Nala, Nagri Jore, Ekra Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Jarian Nala and Ekra Jore.

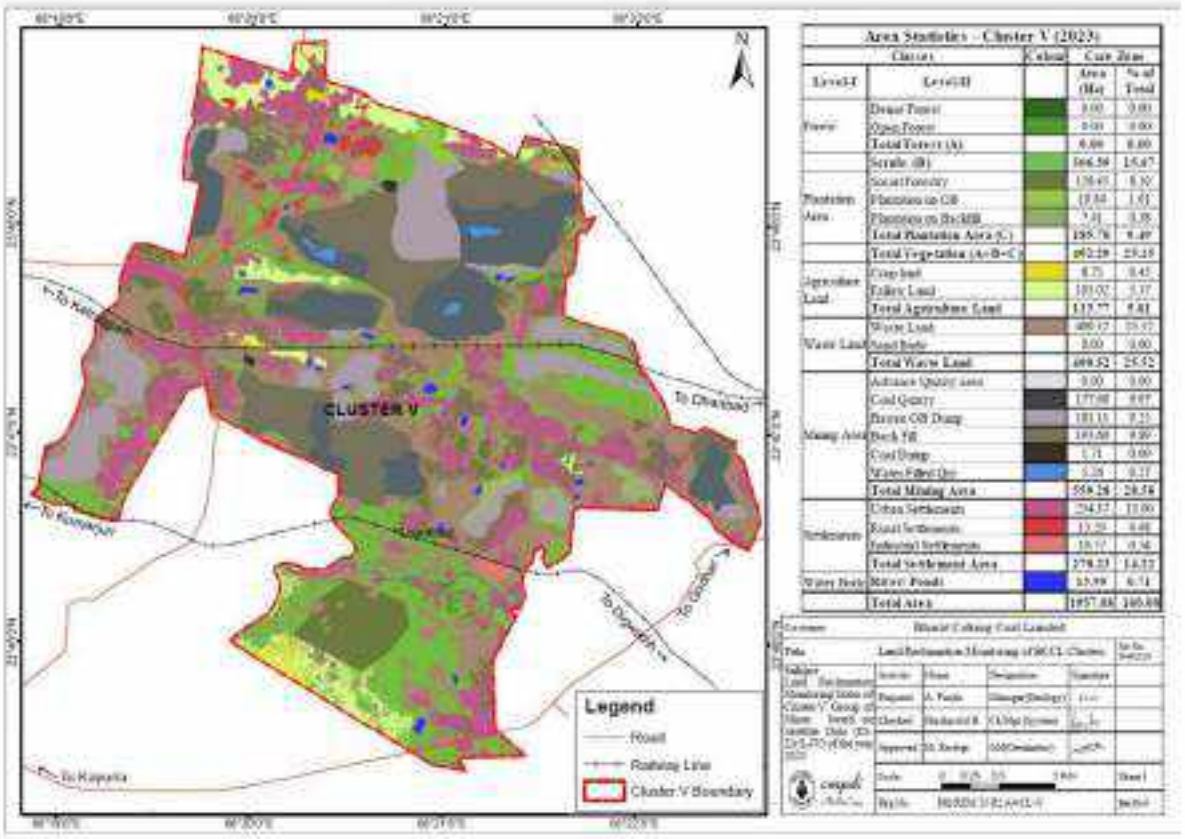
Monitoring stations (**A016 and A027**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A016	Ekra	4.56	3.29	3.49	3.81	5.55	1.35	3.52	4.3	5.8	1.35	3.08	2.99
2	A027	Tetulmari	7.00	3.18	3.72	4.35	1.7	0.55	1.6	1.8	1.9	0.1	1.33	1.5
Average WL (bgl)			5.78	3.24	3.61	4.08	3.63	0.95	2.56	3.05	3.85	0.73	2.21	2.25

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.70 m Max – 7.00 m
Post-monsoon GW Level (m): Min – 1.33 m Max – 3.72 m

LAND USE / LAND COVER MAP OF THE CLUSTER-V MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	527.26×10^4	0.0	527.26×10^4
2	Open Land	973.52×10^4	0.0	973.52×10^4
3	Road/ Paved Area	217.50×10^4	0.0	217.50×10^4
4	Rooftop area of building/ sheds	24.24×10^4	0.0	24.24×10^4
5	Total	1724.52×10^4	0.0	1724.52×10^4

F. GROUND WATER LEVEL OF CLUSTER-VI

Cluster–VI consists of four coal mines namely, East Bassuriya opencast (OC), Bassuriya underground (UG), Gondudih Khas-Kusunda OC and Godhur Mixed Mines (OC and UG) of BCCL. This Cluster of mines is located in central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 7.631 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-VI is 831.83 Ha. The area has a general undulating topography with general slope towards south. The RL varies from 180 m to 240 m AMSL. Ekra Jore, Kari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Ekra Jore and Kari Jore.

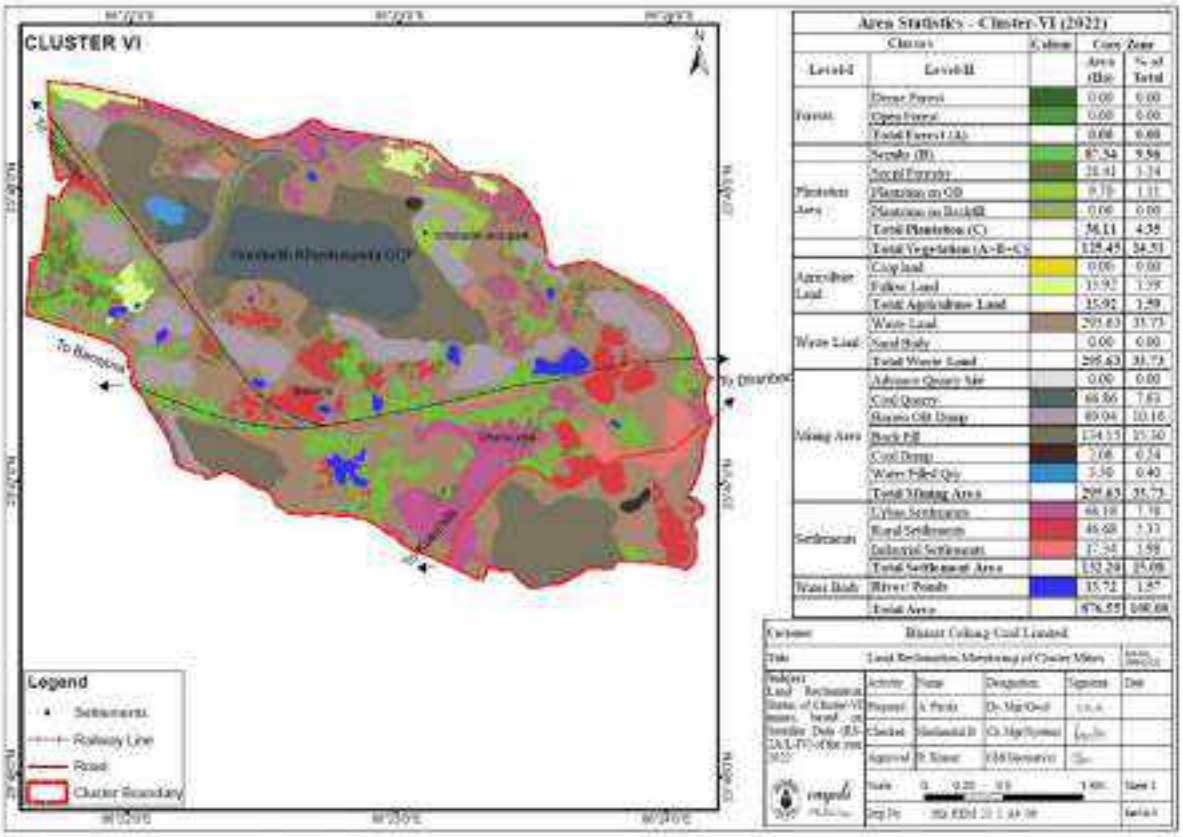
Monitoring stations (**D025, D030 and D034**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D025	Godhur	6.33	3.24	3.47	5.20	4.40	1.80	3.40	4.20	11.90	2.58	4.70	5.30
2	D030	Borkiboa	4.12	1.39	2.28	2.88	4.08	2.10	2.20	3.44	4.37	1.80	2.29	4.15
3	D034	Kusunda	4.30	2.12	2.63	2.99	3.80	1.80	2.50	2.89	5.00	2.15	3.15	3.22
Average WL (bgl)			4.92	2.25	2.79	3.69	4.09	1.90	2.70	3.51	7.09	2.18	3.38	4.22

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 3.80 m Max – 11.90 m
Post-monsoon GW Level (m): Min – 2.20 m Max – 4.70 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	122.39 X 10^4	0.0	122.39 X 10^4
2	Open Land	581.14 X 10^4	0.0	581.14 X 10^4
3	Road/ Paved Area	68.81 X 10^4	0.0	68.81 X 10^4
4	Rooftop area of building/ sheds	59.49 X 10^4	0.0	59.49 X 10^4
5	Total	831.83 X 10^4	0.0	831.83 X 10^4

G. GROUND WATER LEVEL OF CLUSTER-VII

Cluster-VII consists of fourteen mines within Kusunda Area, Bastacolla Area and PB Area, B.C.C.L, Jharia Coalfield. Coal mines namely Dhansar UG, Dhansar OCP, Kusunda OCP and Viswakarma OCP (proposed) are under the administrative control of Kusunda Area and Industry UG (closed), Alkusa UG, Ena OCP, S.Jharia/Rajapur OCP, Burragarh UG, Simlabahal UG, Hurriladih UG, Bhutgoria UG (Re-opening), Kustore UG (closed) and E.Bhuggatdih UG (closed) are under Bastacolla and PB Area. This Cluster of mines is located in east central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 8.226 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-VII is 2127.70 Ha. The area has a general undulating topography with general slope towards south. The RL varies from 172 m to 221 m above M.S.L. Kari Jore, Chatkari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Kari Jore and Chatkari Jore.

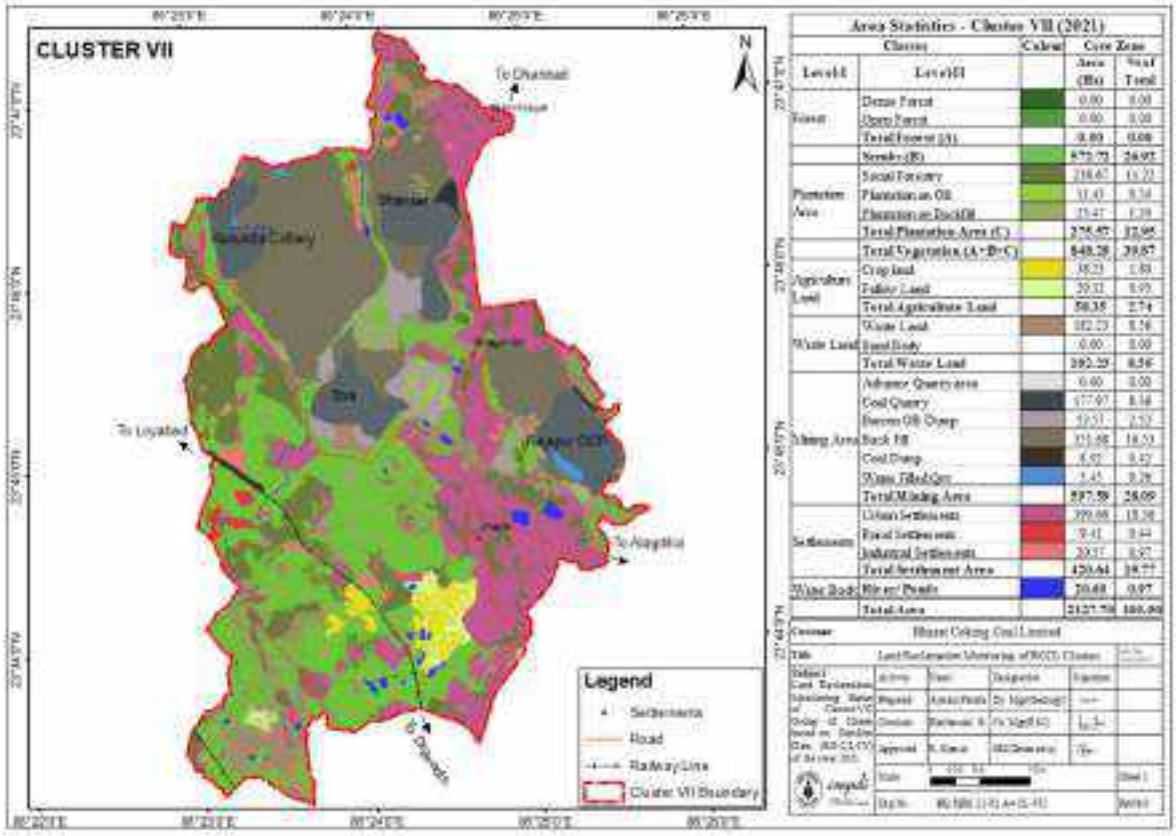
Monitoring stations (**D003, D034, D047 and D080**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D003	Dhansar	1.95	0.87	1.71	1.88	3.15	1.22	1.85	2.28	5.96	0.55	1.32	1.34
2	D034	Kusunda	4.30	2.12	2.63	2.99	3.8	1.8	2.5	2.89	5	2.15	3.15	3.22
3	D047	Parastanr	4.32	2.14	3.38	3.65	4.45	2.57	3.27	3.85	6.55	5.32	5.85	11.4
4	D080	Bastacolla	3.66	2.14	2.55	2.71	4.75	1.75	2.6	3.42	3.3	2.4	3.08	1.8
Average WL (bgl)			3.56	1.82	2.57	2.81	4.04	1.84	2.56	3.11	5.2	2.61	3.35	4.44

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.95 m Max – 6.55 m
Post-monsoon GW Level (m): Min – 1.32 m Max – 5.85 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	968.53 x 10^4	0.0	968.53 x 10^4
2	Open Land	746.72 x 10^4	0.0	746.72 x 10^4
3	Road/ Paved Area	380.73 x 10^4	0.0	380.73 x 10^4
4	Rooftop area of building/ sheds	31.71 x 10^4	0.0	31.71 x 10^4
5	Total	2127.70 x 10^4	0.0	2127.70 x 10^4

H. GROUND WATER LEVEL OF CLUSTER-VIII

Cluster - VIII of B.C.C.L mines are under administrative control of Bastacolla Area, Jharia Coalfield. Cluster-VIII consists of ten mines namely Bastacolla mixed mines (OC & UG), Bera mixed mines (OC&UG), Dobari UG, Kuya mixed mines (OC&UG), Proposed Goluckdih (NC) OC mine, Ghanoodih OC mine and Kujama OC mine. This cluster is located in west part of Jharia Coalfield in Dhanbad district of Jharkhand. All the above mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. The life of the project has been worked out to be up to 25 years considering annual production target of 6.383 MTPA (toposheet no. 73 I/5 and I/6).

The present leasehold area of Cluster-VIII is 1331.95 Ha. The area has a general undulating topography with general slope towards south and south-west. The ground elevation in the area ranges from 175 m to 221 m AMSL. Chatkari Jore, Tisra Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Chatkari Jore.

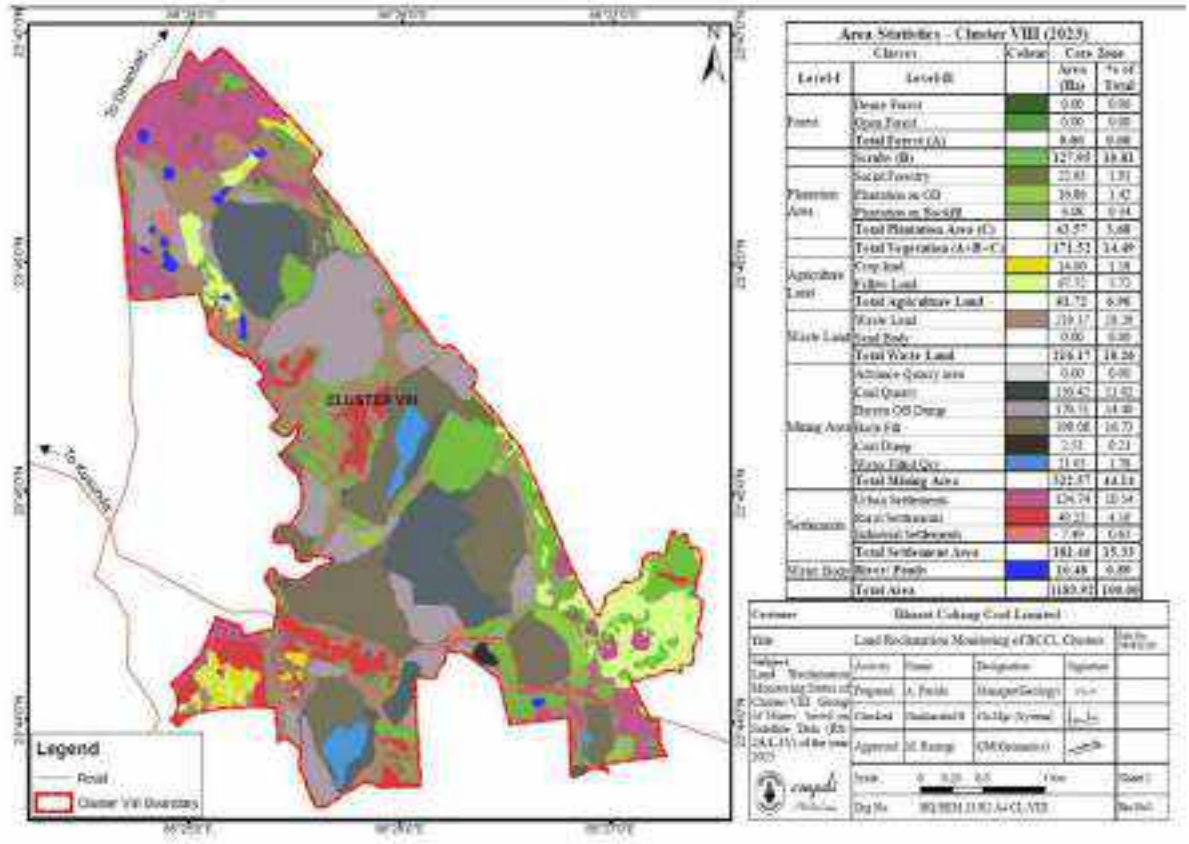
Monitoring stations (**D008 and D039**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D008	Alokdiha	8.90	2.74	4.82	5.47	7.70	4.42	4.82	6.75	6.32	4.25	5.42	6.34
2	D039	Tilaboni	3.20	2.51	2.77	2.87	8.52	2.52	3.28	5.75	7.50	1.85	3.05	1.75
Average WL (bgl)			6.05	2.63	3.80	4.17	8.11	3.47	4.05	6.25	6.91	3.05	4.24	4.05

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 3.20 m Max – 8.90 m
Post-monsoon GW Level (m): Min – 2.77 m Max – 5.42 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VIII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	279.69×10^4	0.0	279.69×10^4
2	Open Land	886.66×10^4	0.0	886.66×10^4
3	Road/ Paved Area	97.19×10^4	0.0	97.19×10^4
4	Rooftop area of building/ sheds	68.43×10^4	0.0	68.43×10^4
5	Total	1331.95×10^4	0.0	1331.95×10^4

I. GROUND WATER LEVEL OF CLUSTER-IX

Mines of cluster-IX are under administrative control of Lodna Area of B.C.C.L in western part of Jharia Coalfield which is located in Dhanbad district of Jharkhand. Cluster- IX consists of eight mines namely; North Tisra/South Tisra OCP, Jeenagora OCP, North Tisra UG, Lodna UG, Bagdigi UG, Bararee UG, Joyrampur UG and Jealgora UG (closed). Among them N. Tisra/S. Tisra OCP, Jeenagora OCP and N. Tisra UG mine will be amalgamated and will form North Tisra/South Tisra Expansion OCP. All above the mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. The life of the project has been worked out to be up to 30 years considering annual production target of 8.513 MTPA (toposheet no. 73 I/6).

The present leasehold area of Cluster-IX is 1967.22 Ha. The topography of the area is undulating with gentle slope towards south. The RL varies from 221 m to 188.44 m AMSL. Chatkari Jore, Tisra Jore, Sulunga Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Chatkari Jore.

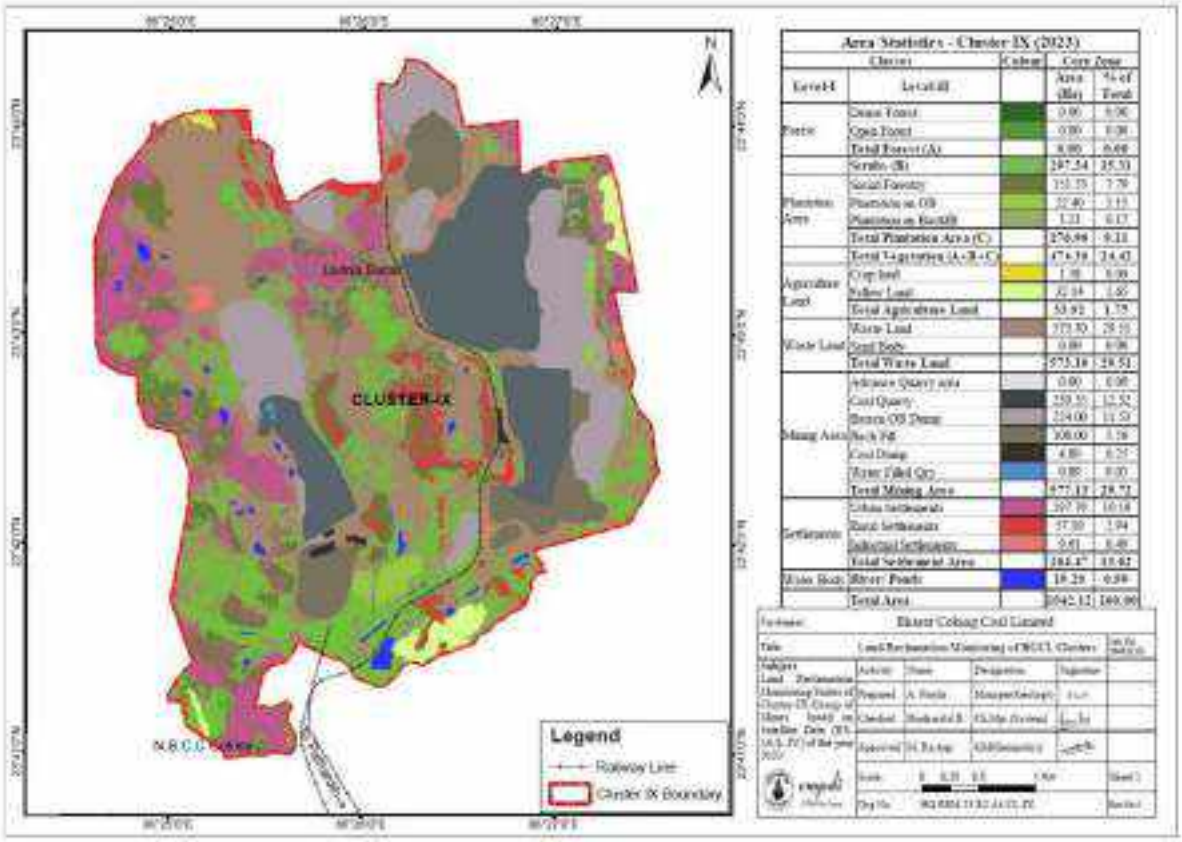
Monitoring stations (**D005, D007, D039 and D074**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D005	Jiyalgora	8.70	4.53	6.02	7.35	8.20	4.08	5.90	6.54	8.40	3.36	7.01	8.95
2	D007	Golden Pahari	9.82	2.70	3.52	5.67	9.03	1.88	3.64	5.18	9.03	2.17	5.67	6.57
3	D039	Tilaboni	3.20	2.51	2.77	2.87	8.52	2.52	3.28	5.75	7.50	1.85	3.05	1.75
4	D074	BhulanBararee	4.74	2.65	3.73	3.89	4.57	3.10	3.54	4.09	6.17	3.20	5.77	7.90
Average WL (bgl)			6.62	3.10	4.01	4.95	7.58	2.90	4.09	5.39	7.78	2.65	5.38	6.29

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 3.20 m Max – 9.82 m
Post-monsoon GW Level (m): Min – 2.77 m Max – 7.01 m

LAND USE / LAND COVER MAP OF THE CLUSTER-IX MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	601.52 x 10^4	0.0	601.52 x 10^4
2	Open Land	1076.47 x 10^4	0.0	1076.47 x 10^4
3	Road/ Paved Area	232.31 x 10^4	0.0	232.31 x 10^4
4	Rooftop area of building/ sheds	56.92 x 10^4	0.0	56.92 x 10^4
5	Total	1967.22 x 10^4	0.0	1967.22 x 10^4

J. GROUND WATER LEVEL OF CLUSTER-X

Cluster-X consists of Bhowrah North OC & UG, Bhowrah South OC & UG, Amalgamated Sudamdih Patherdih, Sudamdih Shaft, Amlabad UG (Closed) and Sudamdih Coal Washery which comes under the administrative control of Eastern Jharia Area of Bharat Coking Coal Limited (B.C.C.L - A Subsidiary of Coal India Limited). This cluster of mines is located in eastern part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 2.289 MTY.

Cluster-X mine involves leasehold area of about 2057.47 Ha of land. It is covered in Survey of India toposheet no. 73 I/6. The area of Bhowrah North OC & UG, Bhowrah South OC & UG, Amalgamated Sudamdih Patherdih, Sudamdih Shaft, Amlabad UG (Closed) are 280.83 Ha, 571.58 Ha, 498.61 Ha, 391.50 Ha and 386.95 Ha respectively.

The present leasehold area of Cluster-X is 2057.47 Ha. The area has an undulating topography with gentle slope towards south and south-east. The RL varies from 185 m to 150.0 m AMSL. Gaurkuthi Nala and few seasonal streams are controlling the drainage pattern of the area. The area comes under the watershed of Damodar River.

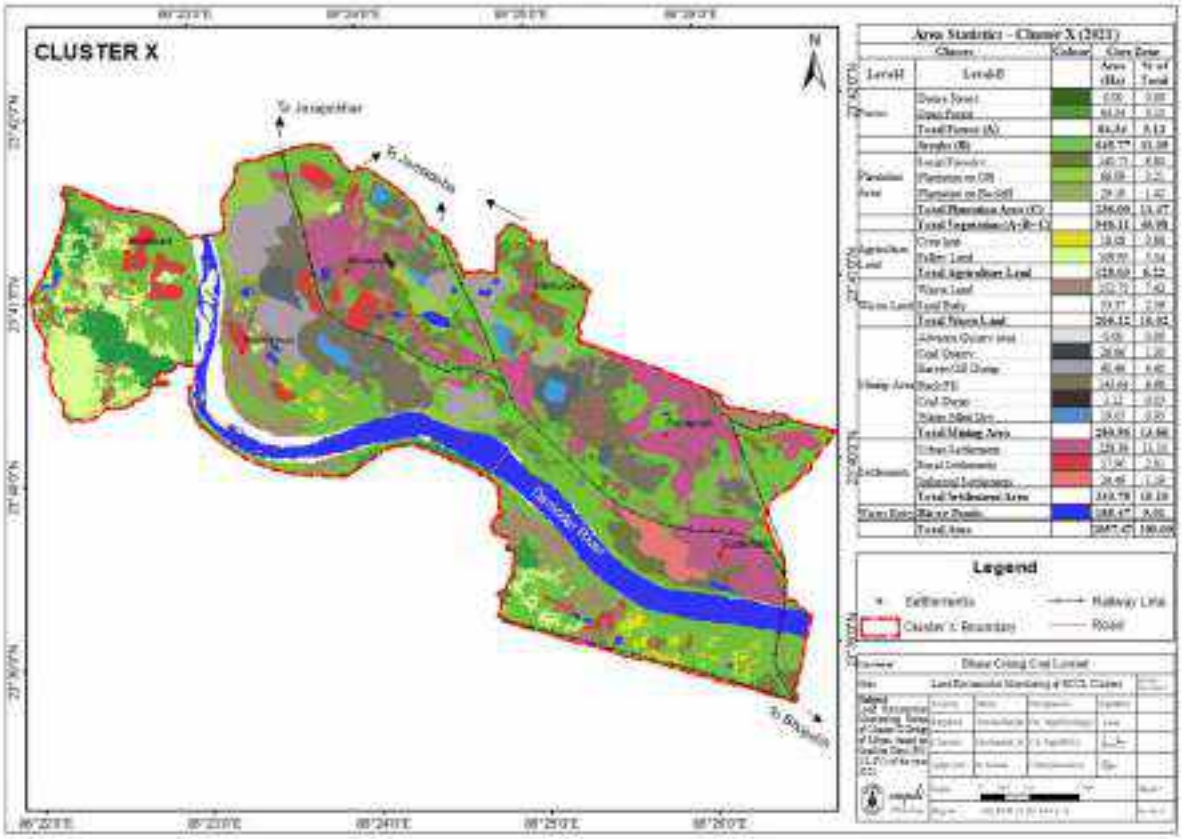
Monitoring stations (**A019, D035, D036 and D077**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24, the Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A019	Bhowrah	3.12	2.49	2.51	2.77	2.90	2.10	2.60	2.73	4.10	1.82	2.54	1.79
2	D035	Patherdih	5.16	3.28	4.10	4.70	5.23	3.45	3.90	4.10	6.10	3.70	4.68	5.50
3	D036	Sudamdih	2.64	0.45	0.74	1.13	1.85	0.50	0.60	1.00	3.25	0.15	0.60	1.44
4	D077	Amlabad	6.15	3.80	4.01	4.76	5.98	3.90	3.93	5.07	6.50	3.40	4.70	6.00
Average WL (bgl)			4.27	2.51	2.84	3.34	3.99	2.49	2.76	3.23	4.99	2.27	3.13	3.68

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.85 m Max – 6.50 m
Post-monsoon GW Level (m): Min – 0.60 m Max – 4.70 m

LAND USE / LAND COVER MAP OF THE CLUSTER-X MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1085.72 x 10^4	0.0	1085.72 x 10^4
2	Open Land	661.04 x 10^4	0.0	661.04 x 10^4
3	Road/ Paved Area	228.39 x 10^4	0.0	228.39 x 10^4
4	Rooftop area of building/ sheds	82.32 x 10^4	0.0	82.32 x 10^4
5	Total	2057.47 x 10^4	0.0	2057.47 x 10^4

K. GROUND WATER LEVEL OF CLUSTER-XI

Cluster–XI consists of eight coal mines; Moonidih UG, Gopalichak UG Project, Kachi Balihari 10/12 Pit UG, Pootkee Balihari Project UG, Bhagaband UG, Kendwadih UG (closed), Pootkee UG (closed), Kachi Balihari 5/6 Pit UG (closed) which are under the administrative control of Western Jharia Area of Bharat Coking Coal Limited (B.C.C.L - A Subsidiary of Coal India Limited). The Cluster- XI is located in central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be up to 50 years considering annual production target of 6.604 MTPA (toposheet no. no. 73 I/5 7 73 I/6).

The present leasehold area of Cluster-XI is 3527.58 Ha. The area has an undulating topography with gentle slope towards south. The RL varies from 201 m to 166 m AMSL. Katri River, Jarian Nala, Ekra Jore and Kari Jore are controlling the drainage of the area. The area comes under the watershed of Katri River and Kari Jore.

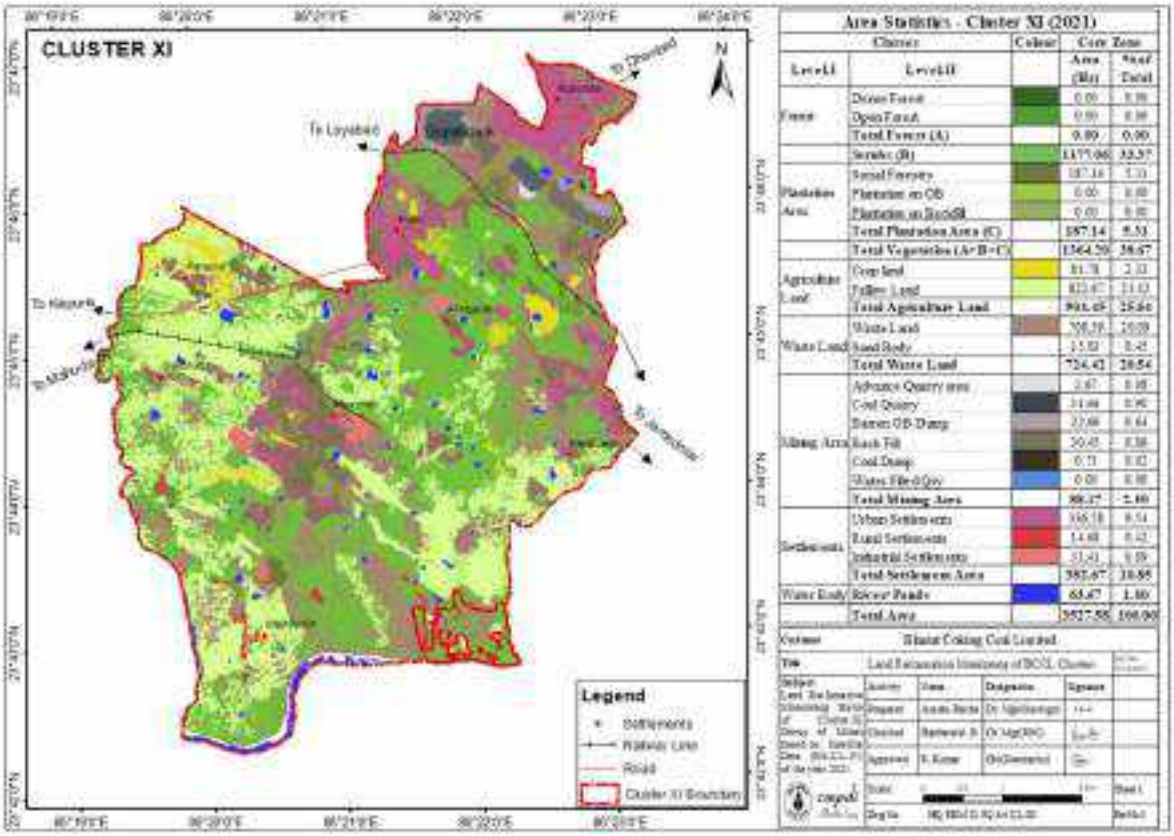
Monitoring stations (**A017, A020 and A032**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A017	Kachi Balihari	3.18	2.11	2.26	2.51	2.41	1.78	2.19	2.57	2.62	2.06	2.59	2.64
2	A020	Gorbudih	7.90	4.15	4.30	5.10	8.02	4.05	4.20	7.27	5.59	3.18	3.54	5.27
3	A032	Baludih	3.51	1.59	1.72	2.15	3.83	0.95	1.60	2.09	2.25	0.65	1.75	2.79
Average WL (bgl)			4.86	2.62	2.76	3.25	4.75	2.26	2.66	3.98	3.49	1.96	2.63	3.57

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.25 m Max – 8.02 m
Post-monsoon GW Level (m): Min – 1.60 m Max – 4.30 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1060.61 x 10^4	0.0	1293.46 x 10^4
2	Open Land	1518.33 x 10^4	0.0	1509.06 x 10^4
3	Road/ Paved Area	171.08 x 10^4	0.0	171.08 x 10^4
4	Rooftop area of building/ sheds	777.56 x 10^4	0.0	563.06 x 10^4
5	Total	3527.58 x 10^4	0.0	3527.58 x 10^4

L. GROUND WATER LEVEL OF CLUSTER-XIII

Cluster-XIII, consists of one running mine (Murulidih 20/21 pit UG mine) and six abandoned mines i.e. Bhurungiya colliery, Muchraidih colliery, Hantoodih colliery, Padugora colliery, Murulidih colliery and Bhatdee colliery of Western Jharia area, BCCL which is located in the south-western part of Jharia coal field in Dhanbad district of Jharkhand. The area is covered under Survey of India toposheet no. 73 I/6. The life of the project has been worked out to be about 15 years considering annual production target of 0.234 MTPA.

The present leasehold area of Cluster-XIII is 1898.62 Ha. The area has an undulating topography with gentle slope towards south-east. The maximum RL is 224 m AMSL in the north-western part of the area whereas the minimum RL is 179 m AMSL at southern part. The area comes under the watershed area of Jamunia River and Katri River.

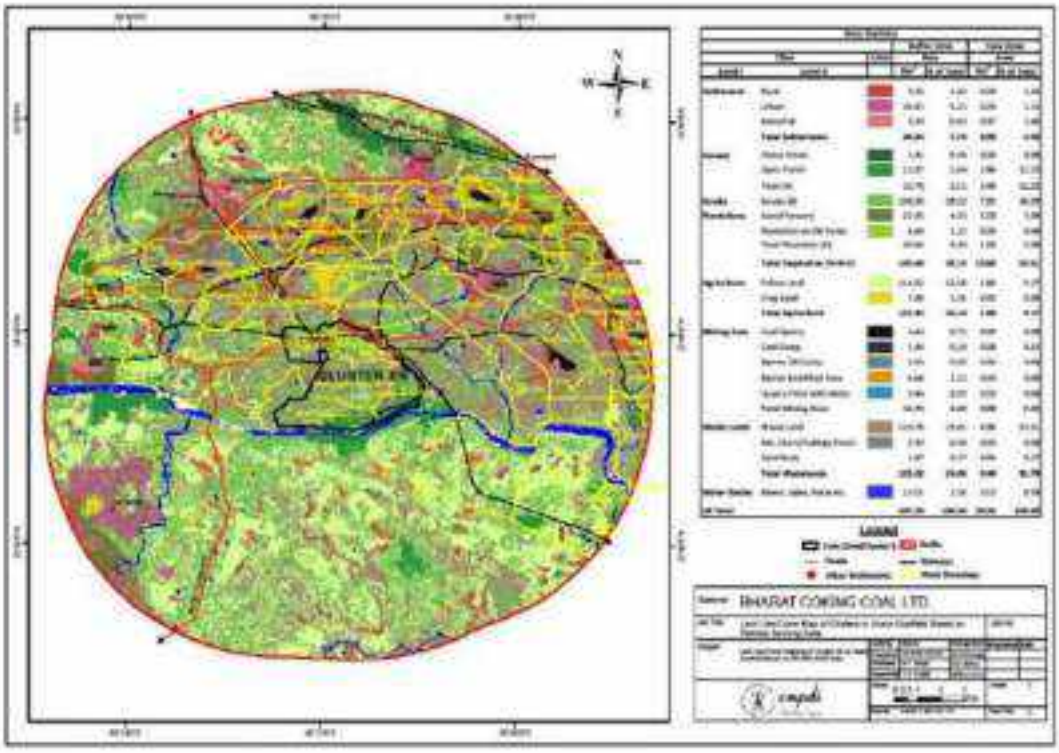
Monitoring stations (**A023, A034 and B048**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A023	Machhayara	10.44	2.72	5.72	6.95	9.00	5.10	5.71	7.90	7.97	1.14	4.79	6.67
2	A034	Mahuda vil.	6.54	1.82	3.90	4.92	6.54	2.98	4.01	4.85	8.20	3.65	6.35	6.95
3	B048	Mahuda	5.99	4.58	4.95	5.23	6.13	4.55	5.05	5.57	6.85	0.65	6.25	5.80
Average WL (bgl)			7.66	3.04	4.86	5.70	7.22	4.21	4.92	6.11	7.67	1.81	5.80	6.47

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 5.99 m Max – 10.44 m
Post-monsoon GW Level (m): Min – 3.90 m Max – 6.35 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XIII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1484.41 x 10^4	0.0	1570.48 x 10^4
2	Open Land	183.28 x 10^4	0.0	97.22 x 10^4
3	Road/ Paved Area	71.84 x 10^4	0.0	71.83 x 10^4
4	Rooftop area of building/ sheds	159.09 x 10^4	0.0	159.09 x 10^4
5	Total	1898.62 x 10^4	0.0	1898.62 x 10^4

M. GROUND WATER LEVEL OF CLUSTER-XIV

Mines of Cluster-XIV are under administrative control of Western Jharia Area of B.C.C.L (Jharia Coalfield) which is located in Dhanbad district of Jharkhand. This cluster consists of Lohapatty UG and Lohapatty OC patch (proposed). The life of the project has been worked out to be up to 08 years considering annual production target of 0.526 MTPA. It is covered in Survey of India toposheet no. 73 I/2.

The present leasehold area of Cluster-XIV is 1418.25 Ha. The topography of the area is undulating with slope towards south west. The maximum RL is 224 m in the north-eastern part whereas the minimum RL is 170 m above mean sea level on the south-western part of the area. Jamunia River and its tributaries are controlling the drainage of the area. The area comes under the watershed area of Jamunia River.

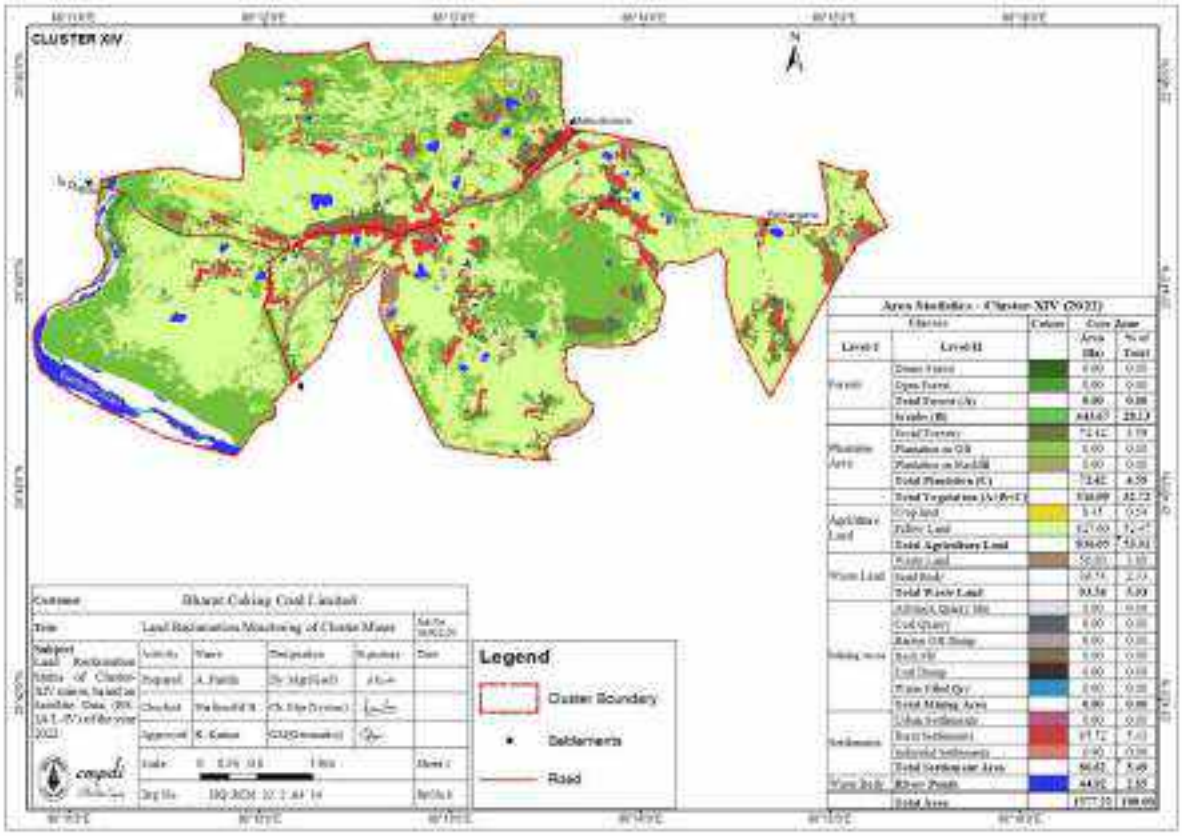
Monitoring stations (**B024 and B067**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2023-24				2022-23				2021-22			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B024	Telmuchu	4.63	3.13	3.24	3.93	5.53	1.34	3.46	4.23	5.68	1.55	2.08	3.07
2	B067	Simatanr	8.05	3.85	5.32	6.27	8.50	3.55	6.30	7.35	8.95	2.45	2.95	3.65
Average WL (bgl)			6.34	3.49	4.28	5.1	7.02	2.45	4.88	5.79	7.32	2.00	2.52	3.36

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 4.63 m Max – 8.50 m
Post-monsoon GW Level (m): Min – 3.22 m Max – 6.30 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XIV MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1251.76 x 10^4	0.0	1251.76 x 10^4
2	Open Land	79.76 x 10^4	0.0	79.76 x 10^4
3	Road/ Paved Area	85.83 x 10^4	0.0	85.83 x 10^4
4	Rooftop area of building/ sheds	0.90 x 10^4	0.0	0.90 x 10^4
5	Total	1418.25 x 10^4	0.0	1418.25 x 10^4

N. GROUND WATER LEVEL OF CLUSTER-XV

Mines o Cluster - XV comes under administrative control of Govindpur Area and barora Area of B.C.C.L (Jharia Coalfield) which is located in Dhanbad district of Jharkhand. Cluster–XV consists of four coal mines; Kharkharee UG (underground mine) and Dharmaband UG which are under administrative control of Govindpur Area and Madhuband UG & Phularitand UG which are under the administrative control of Barora Area. The life of the project has been worked out to be up to 30 years considering annual production target of 0.423 MTPA. It is covered in Survey of India toposheet no. 73 I/1 and 73 I/5.

The present leasehold area of Cluster-XV is 1696.55 Ha. The topography of the area is undulating with slope towards south-west. The maximum RL is 235 m in the Kharkharee mine area whereas the minimum RL is 165 m AMSL on the eastern & western part of the Cluster. Jamunia River and Khudia River are controlling the drainage of the area. The area comes under the watershed area of both Jamunia River and Khudia River.

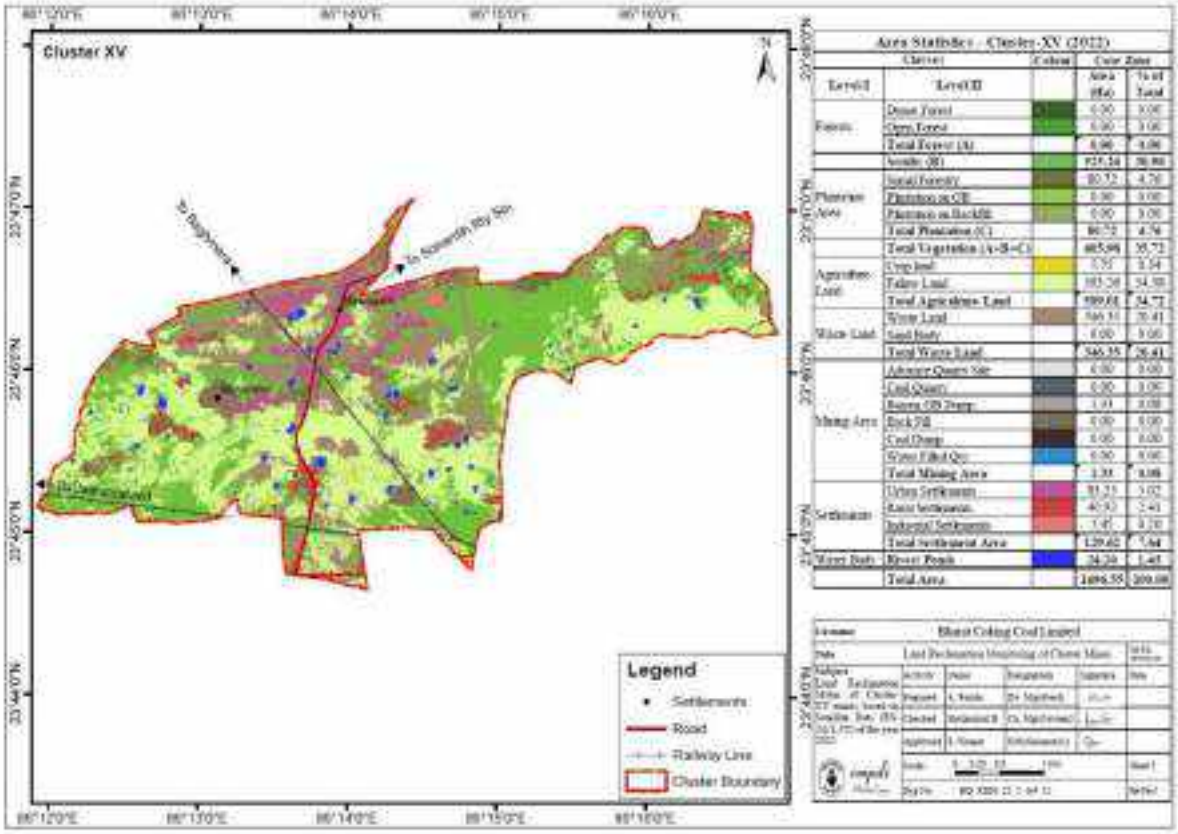
Monitoring stations (**A024, B032 and B062**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A024	Pipratanr	5.43	3.71	3.96	4.12	5.38	3.60	3.90	5.00	7.28	2.55	4.33	5.32
2	B032	Madhuband	6.60	2.10	3.60	4.82	5.35	3.93	3.60	5.42	4.15	0.70	2.56	4.15
3	B062	Sadiyardih	4.97	3.01	3.19	3.80	4.80	2.35	3.10	4.00	6.45	1.77	4.91	5.15
Average WL (bgl)			5.67	2.94	3.58	4.25	5.18	3.29	3.53	4.81	5.96	1.67	3.93	4.87

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 4.15 m Max – 7.28 m
Post-monsoon GW Level (m): Min – 2.56 m Max – 4.91 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XV MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	365.18 x 10^4	0.0	957.34 x 10^4
2	Open Land	1130.53 x 10^4	0.0	538.37 x 10^4
3	Road/ Paved Area	101.67 x 10^4	0.0	101.67 x 10^4
4	Rooftop area of building/ sheds	99.17 x 10^4	0.0	99.17 x 10^4
5	Total	1696.55 x 10^4	0.0	1696.55 x 10^4

O. GROUND WATER LEVEL OF CLUSTER-XVI

Mines of Cluster - XVI (Dahibari-Basantimata Group of mines) are under administrative control of Chanch Victoria Area of B.C.C.L (western part of Raniganj Coalfield) which is located in Dhanbad district of Jharkhand. There are total five collieries within this Cluster- XVI (Dahibari-Basantimata OC, Basantimata UG, New Laikdih OC, Laikdih Deep UG and Chanch UG Colliery). All the above mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. Life of the project has been worked out to be up to 24 years considering annual production target of 1.963 MTPA. It is covered in Survey of India toposheet no. 73 I/14.

The present leasehold area of Cluster-XVI is 2008.40 Ha. The topography of the area is undulating with slope towards south-west. The area is plain with gently undulating with elevation varying from 100 m to 140 m AMSL. The general slope of the area is towards southeast. Barakar River and Khudia River are controlling the drainage of the area. The area comes under the watershed area of Barakar River.

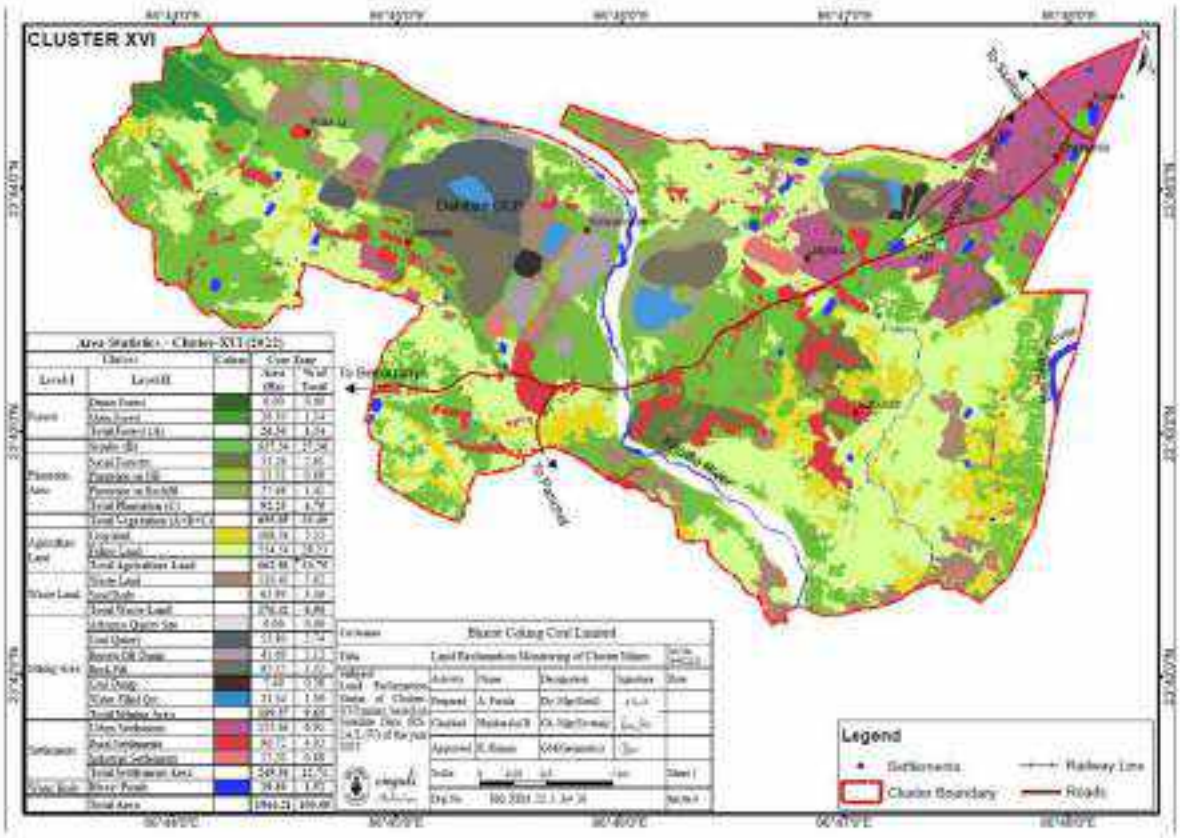
Monitoring stations (**DB022, DB023, DB024 & DB025**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'23, August'23, and Nov'23 and January'24. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	DB022	Dahibari, Basti	4.08	1.63	2.33	3.07	4.25	2.07	2.43	3.31	3.72	1.47	1.99	1.58
2	DB023	Dahibari OC	4.56	1.24	2.79	3.07	4.80	2.61	2.94	4.24	3.56	1.71	2.60	2.40
3	DB024	Dahibari	7.84	3.73	6.92	6.98	8.25	3.50	4.18	6.87	7.08		3.91	
Average WL (bgl)			5.49	2.20	4.02	4.37	5.77	2.73	3.18	4.81	4.79	1.59	2.83	1.99

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 3.56 m Max – 8.25 m
Post-monsoon GW Level (m): Min – 1.99 m Max – 6.92 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XVI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1349.29 x 10^4	0.0	1349.29 x 10^4
2	Open Land	401.55 x 10^4	0.0	401.55 x 10^4
3	Road/ Paved Area	142.41 x 10^4	0.0	142.41 x 10^4
4	Rooftop area of building/ sheds	115.15 x 10^4	0.0	115.15 x 10^4
5	Total	2008.40 x 10^4	0.0	2008.40 x 10^4

P. GROUND WATER LEVEL OF CLUSTER-XVII

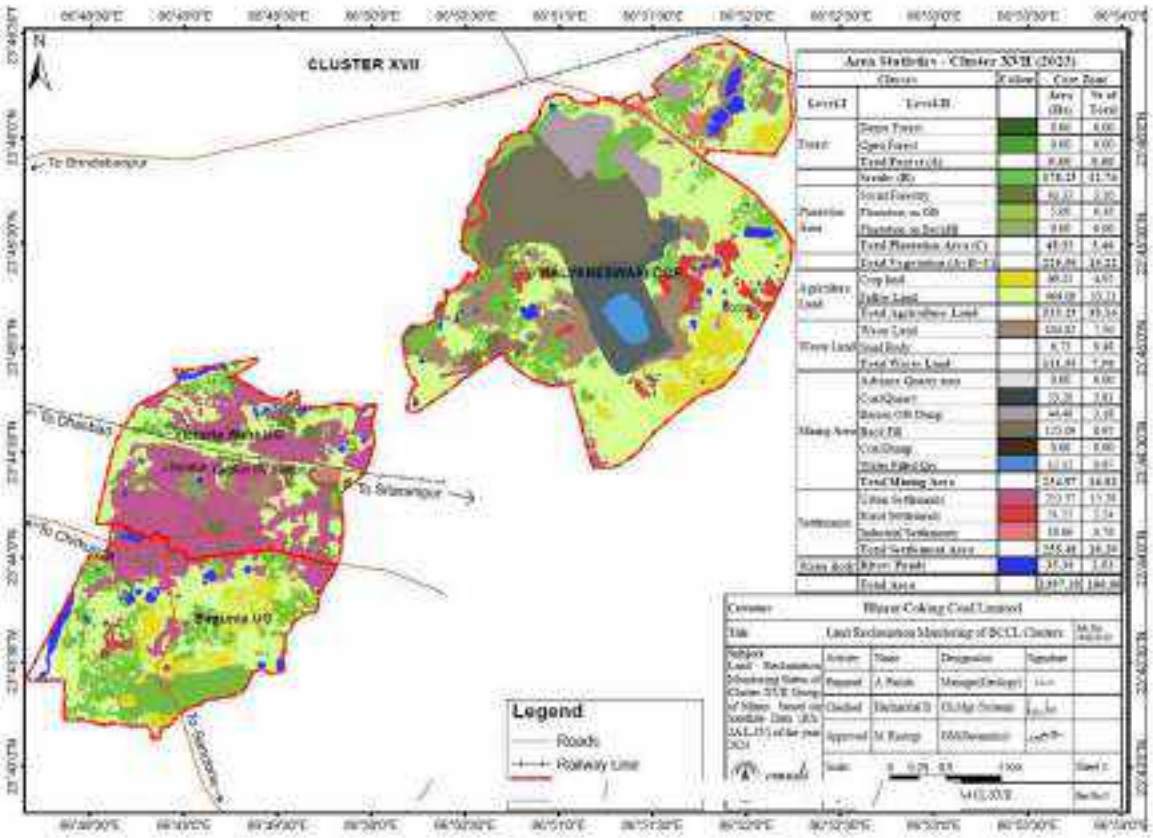
Cluster-XVII mines are under administrative control of Chanch Victoria Area, BCCL, located in western part of Raniganj coalfield in Dhanbad district of Jharkhand. Cluster–XVII consists of two closed Underground (UG) coal mines (Begunia Colliery and Victoria-West Colliery) and one opencast mines [Kalyaneshwari OCP]. The Leasehold area of the Cluster is located between latitude 23^0 43' 08" to 23^0 46' 26" N and longitude 86^0 47' 46" to 85^0 52' 11" E. All the above mines are contiguous in nature and the environmental impact is overlapping in the ambient due to cumulative effect of the mining activities. Leasehold area of the Cluster is 1397.18 ha and the capacity of the project is 4.0 MTPA using opencast method. Cluster-XVII mines is covered in Survey of India toposheet no. 73 I/13. The cluster is approachable both by rail and road. Salanpur and Kulti railway stations of Eastern Railways are at a distance of about 0.6 km from the eastern and southwestern boundary of the cluster respectively. The National Highway No.19 (NH-19) passes through the north eastern part of the cluster and the National Highway No.419 (NH-419) passes along the eastern boundary of the cluster while the Kulti and Barakar townships are about 2 km by road to the south east of the area.The study area has an undulating topography with gentle slope towards south and south west. The buffer zone is predominantly characterized by plain land, with highlands located in parts of the northwest, northeast, and southwest. The area comes under the watershed area of Barakar River.

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2024-25				2023-24				2022-23			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	DB8	Chungei	5.40	3.06	4.10	4.76	4.50	2.55	3.42	3.97	4.67		2.86	
2	DB9	Barakar	10.26	6.42	7.34	8.93	9.50	4.17	5.18	6.47	9.68		4.85	
3	DB12	Sabanpur	5.60	2.07	2.37	3.27	5.44	2.01	2.30	3.17	4.56		1.89	
4	K26		2.14	1.36	1.53	1.58	2.10	1.33	1.50	1.55	1.93		1.29	
Average WL (bgl)			5.85	3.23	3.84	4.64	5.39	2.52	3.10	3.79	5.21		2.72	

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.93 m Max – 10.26 m
Post-monsoon GW Level (m): Min – 1.29 m Max – 7.34 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XVII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	336.55 x 10^4	0.0	336.5 x 10^4
2	Open Land	1008.81 x 10^4	0.0	1008.81 x 10^4
3	Road/ Paved Area	26.81 x 10^4	0.0	26.81 x 10^4
4	Rooftop area of building/ sheds	25.06 x 10^4	0.0	25.06 x 10^4
5	Total	1397.23 x 10^4	0.0	1397.23 x 10^4

4.0 GROUND WATER LEVEL SCENARIO

The summarized water level data of all clusters given in **Table – 7**.

Table –7: Groundwater level data (Cluster-wise)

Sl. No.	Cluster of BCCL	No. of Monitoring Wells	Water level Below ground level (May, Aug, Nov'24 & Jan'25)	Avg. Fluctuation (in meters) during 2024	Geological Formation
1	I	3 nos.	0.80 to 5.20 m	1.48 m	Barakar
2	II	4 nos.	0.50 to 10.73 m	2.16 m	Barakar
3	III	4 nos.	1.09 to 10.73 m	2.06m	Barakar
4	IV	3 nos.	1.95 to 8.45 m	3.59 m	Barakar
5	V	2 nos.	0.55 to 5.55 m	1.07 m	Barakar
6	VI	3 nos.	1.80 to 4.40 m	1.39 m	Barakar
7	VII	4 nos.	1.22 to 4.75 m	1.48 m	Barakar
8	VIII	2 nos.	2.52 to 8.52 m	4.06 m	Barakar
9	IX	4 nos.	1.88 to 9.03 m	3.49 m	Barakar
10	X	4 nos.	0.50 to 5.98 m	1.23 m	Barakar
11	XI	3 nos.	0.95 to 8.02 m	2.09 m	Barakar & Barren Measure
12	XIII	3 nos.	2.98 to 9.00 m	2.30 m	Raniganj
13	XIV	2 nos.	3.13 to 8.05 m	2.06 m	Raniganj
14	XV	3 nos.	2.35 to 5.42 m	1.64 m	Barakar & Barren Measure
15	XVI	3 nos.	2.07 to 8.25 m	2.50 m	Barakar

Depth to water level (in bgl) values describe that water level goes down to maximum 10.73 m during summer season and minimum up to 0.50 m during monsoon season of 2023. Un-confined aquifer is affected around 20 m to 30 m of maximum radius close to active opencast mining areas, showing steep gradient towards mine void. Other than that, there is no mining effect in the water level within JCF area and RCF area (part). Historical water level data and hydrograph of permanent observation stations from CGWB is shown in **Annexure–VI**. Water Table contour map and Depth to water level map both during pre & post-monsoon season is shown in **Plate-IV (A, B) & V (A, B)**.

Monitoring of groundwater (quantity & quality) to assess the present condition and resource has been done regularly in the coalfield area. Well hydrographs (**Annexure–VI**) are prepared and studied to identify long-term trends. Hydrograph trend analysis of CGWB monitoring wells and observation wells reveals increasing groundwater level trends in most of the Cluster of mines. However, declining trends in both Pre and Post-monsoon GW level in Cluster-I, Cluster-V, Cluster-VI, Cluster-VIII and Cluster-XIII are recorded but no significant declining trend (>1.0 m/year) of water level is noticed in any particular area for the last 10 years within the coalfield area. Regarding quality monitoring, the water sample location map (**Plate–II**) with collection points details (dug wells) are given in **Annexure–V** and Quality is given in **Annexure–VII**.

5.0 DETAILS OF PIEZOMETERS

A piezometer network is useful for monitoring the impact of mining activity on groundwater regime. Total 23 nos. of Piezometers were constructed during 2022-23 within JCF and RCF to monitor GW level (**Plate-III**). The depth of piezometers varies from 30m to 300m below ground level.

Water level in the piezometers from May23 to Jan24 are furnished below in **Table-8** and the hydrographs (May22 to Jan24) are given in the Annexure VIB.

Table –8: Groundwater level data in Piezometers (Cluster-wise)

PZ ID	Cluster	Lat.	Long.	Depth (m)	May 23	June23	July23	Aug23	Sept 23	Oct 23	Nov 23	Dec 23	Jan24
PZ1A	I	23.7692	86.1754	40	12.26	13.20	8.80	6.75	6.50	7.50	8.65	9.90	11.98
PZ1B	I	23.7692	86.1753	115	30.20	29.10	24.04	19.00	19.90	21.90	24.05	26.90	30.40
PZ2A	II	23.7672	86.1890	87	30.90	31.60	22.50	17.50	16.50	18.90	22.50	25.50	28.33
PZ2B	II	23.7908	86.2470	77	9.02	7.30	5.10	3.50	3.90	4.30	4.50	4.40	4.6
PZ3A	III	23.8015	86.2824	172	89.5	89.1	83.73	76.50	78.85	81.00	82.64	84.00	86.42
PZ3B	III	23.7796	86.2418	30	24.72	23.72	18.0	14.1	13.2	15.12	18.3	20.4	23.23
PZ3C	III	23.8016	86.2824	124	-	-	-	-	-	-	-	-	-
PZ4A	IV	23.7764	86.3123	70	38.1	37.5	32.2	26.5	27.39	29.5	31.3	33.5	34.9
PZ4B	IV	23.7765	86.3125	240	100.9	98.2	94.6	89.8	90.8	91.3	91.6	92.1	92.7
PZ5A	V	23.7817	86.3569	35	8.5	7.8	5.6	2.5	3.5	4.4	4.8	5	5.31
PZ5B	V	23.7999	86.3619	94	90.94	85.5	80.1	75.08	73.2	78.04	82.0	86.1	90.32
PZ7A	VII	23.7701	86.4110	159	109.9	110.1	105.02	98.5	92.9	96.8	98.1	101.8	104.86

PZ7B	VII	23.7400	86.3997	35	29.36	30.02	21.38	16.63	15.68	17.96	21.38	24.23	26.18
PZ7C	VII	23.7342	86.4433	105	92.27	90.88	85.40	76.03	80.43	82.62	84.29	85.68	85.2
PZ8A	VIII	23.7556	86.4271	140	49.23	49.01	46.05	40.08	38.37	42.55	43.45	44.20	46
PZ9A	IX	23.7305	86.4464	84	43.85	44.55	41.87	38.25	39.43	40.50	41.32	42.00	40.32
PZ9B	IX	23.6962	86.4159	100	72.6	71.05	67.5	57.2	58.9	59.8	61.3	63.35	63.7
PZ10A	X	23.6880	86.4051	134	6.9	6.2	4.01	3.1	3.6	4.05	4.6	5.1	6.35
PZ11A	XI	23.7264	86.3419	300	52.7	47.5	37.2	28.09	34.6	37.1	39.05	40.9	53.15
PZ13A	XII	23.7136	86.2516	80	39.9	36.3	32.1	23.6	25.6	26.5	28.1	30.1	31.81
PZ14A	XIV	23.7415	86.2139	30	12.6	10.1	7.9	4.6	5.5	6.1	7.3	7.9	8.39
PZ14B	XIV	23.7415	86.2139	162	14.6	13.5	9.8	5.05	6.3	7.5	9.1	10.5	12.56
PZ16A	XVI	23.7308	86.7605	90	35.58	35.64	32.49	29.60	28.54	30.40	31.06	32.0	32.24

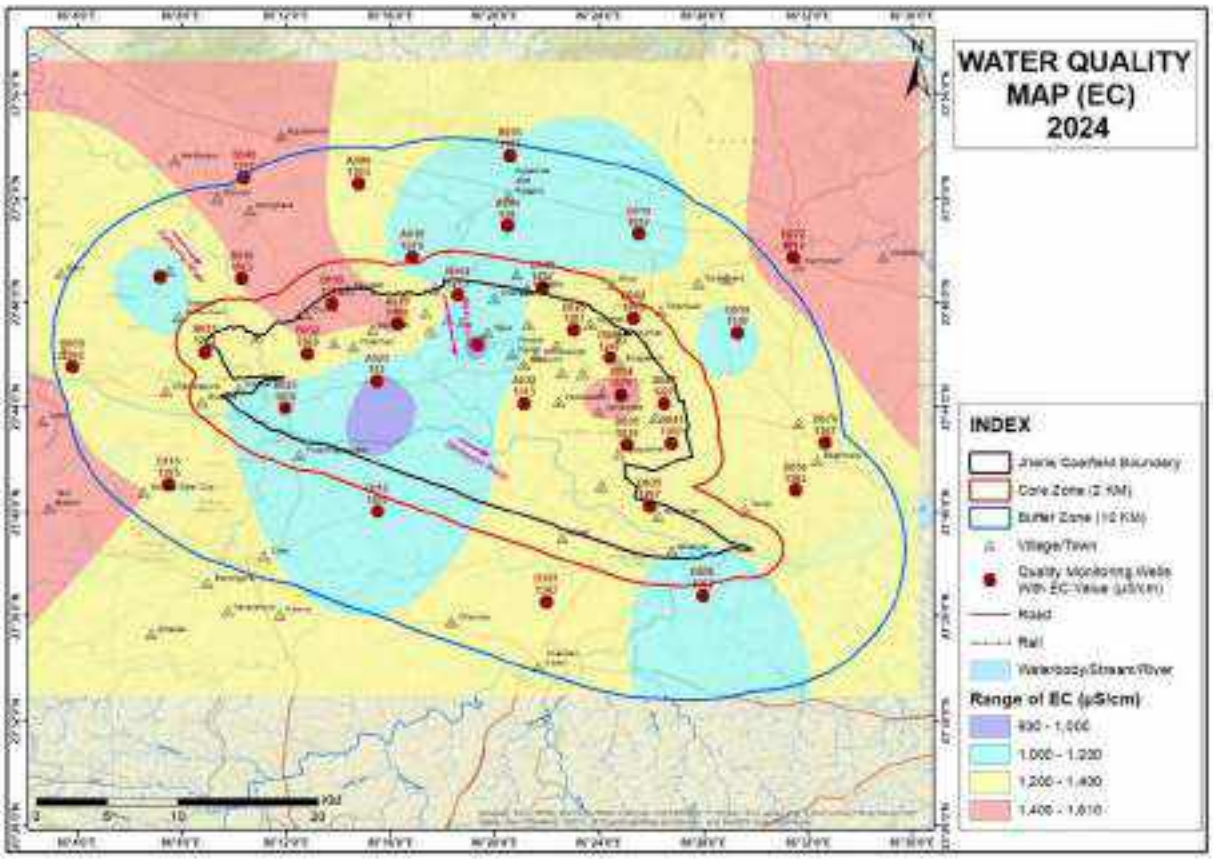
6.0 GROUND WATER QUALITY

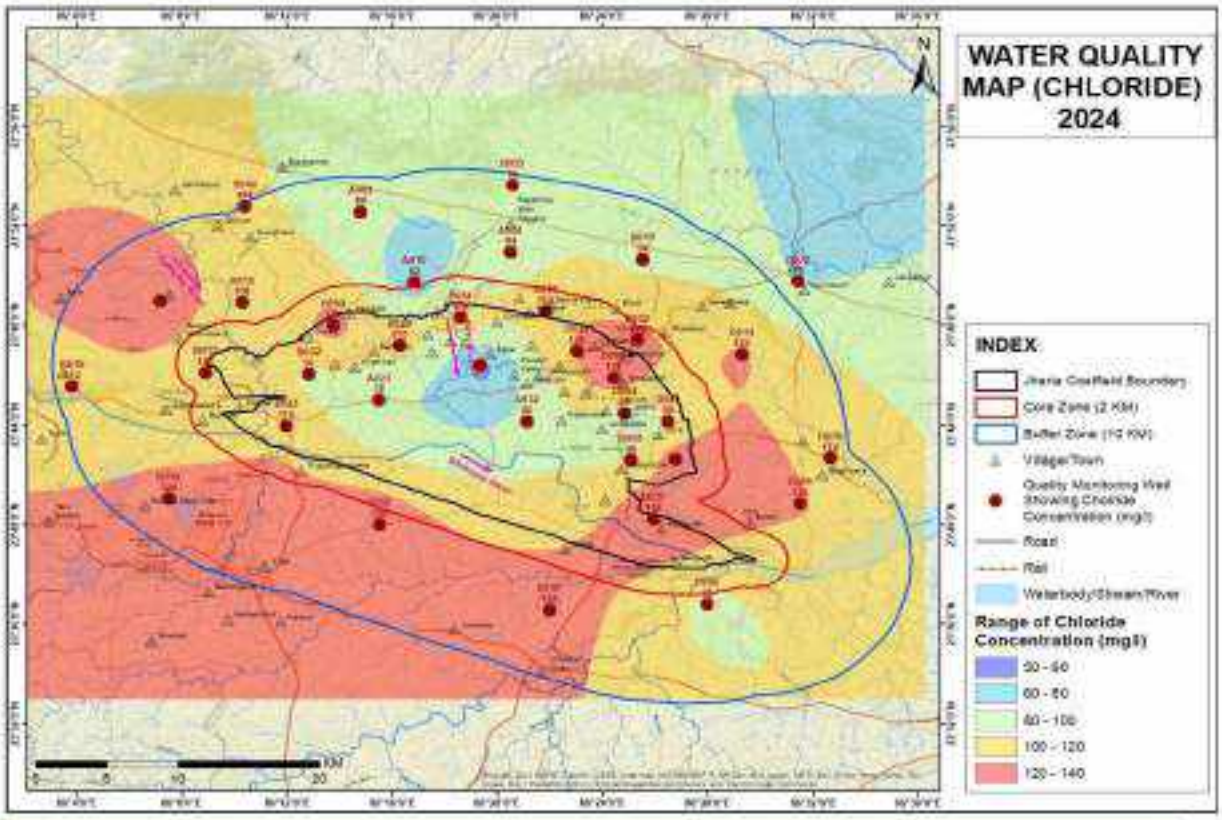
The ground water samples of the study area (16 nos. of Cluster of mines, BCCL) were collected from dug wells and analyzed. Thirty-five ground water samples were analyzed during the month of May'2024 at CMPDI, RI-II, Dhanbad. The water sampling details is given in **Annexure–V** and Water sample locations are shown in **Plate-II**. The water quality data is presented in **Annexure–VII.**

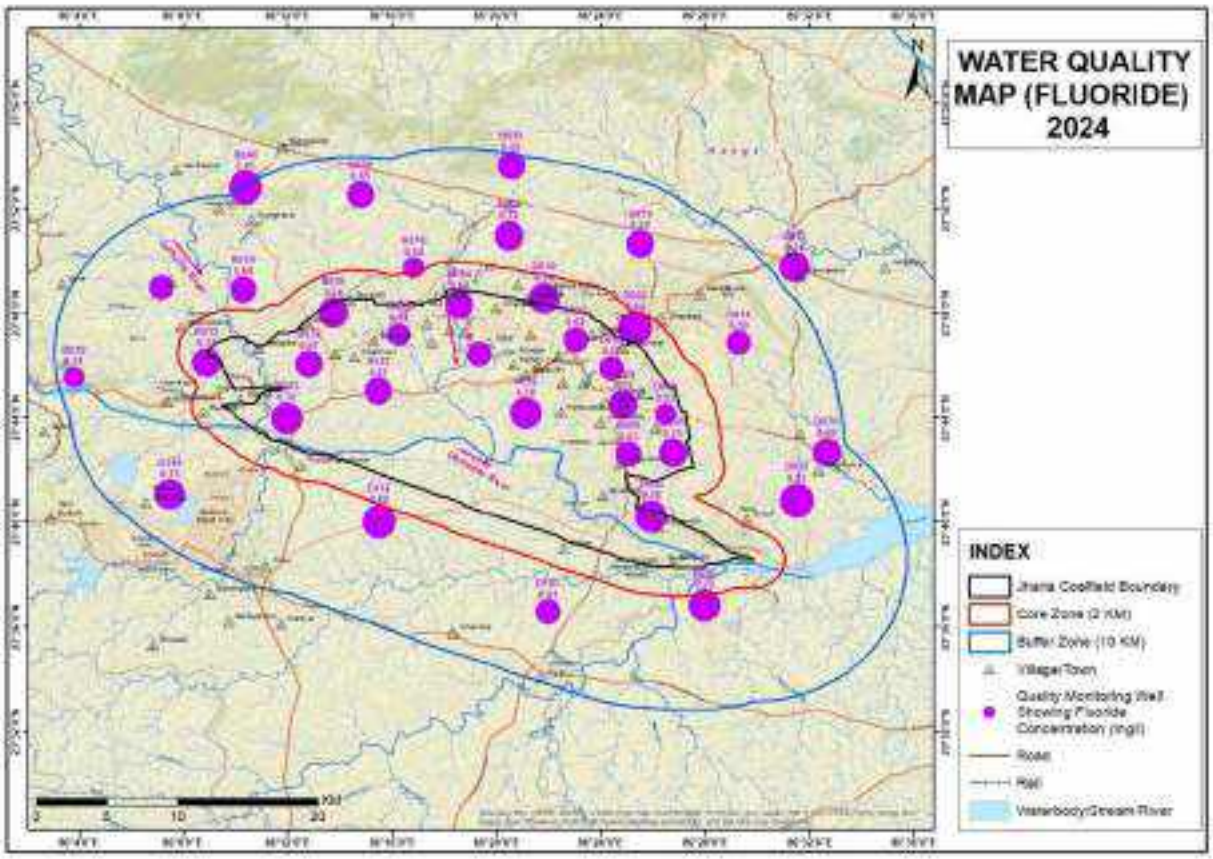
The study of the variations in water quality parameters is described below:

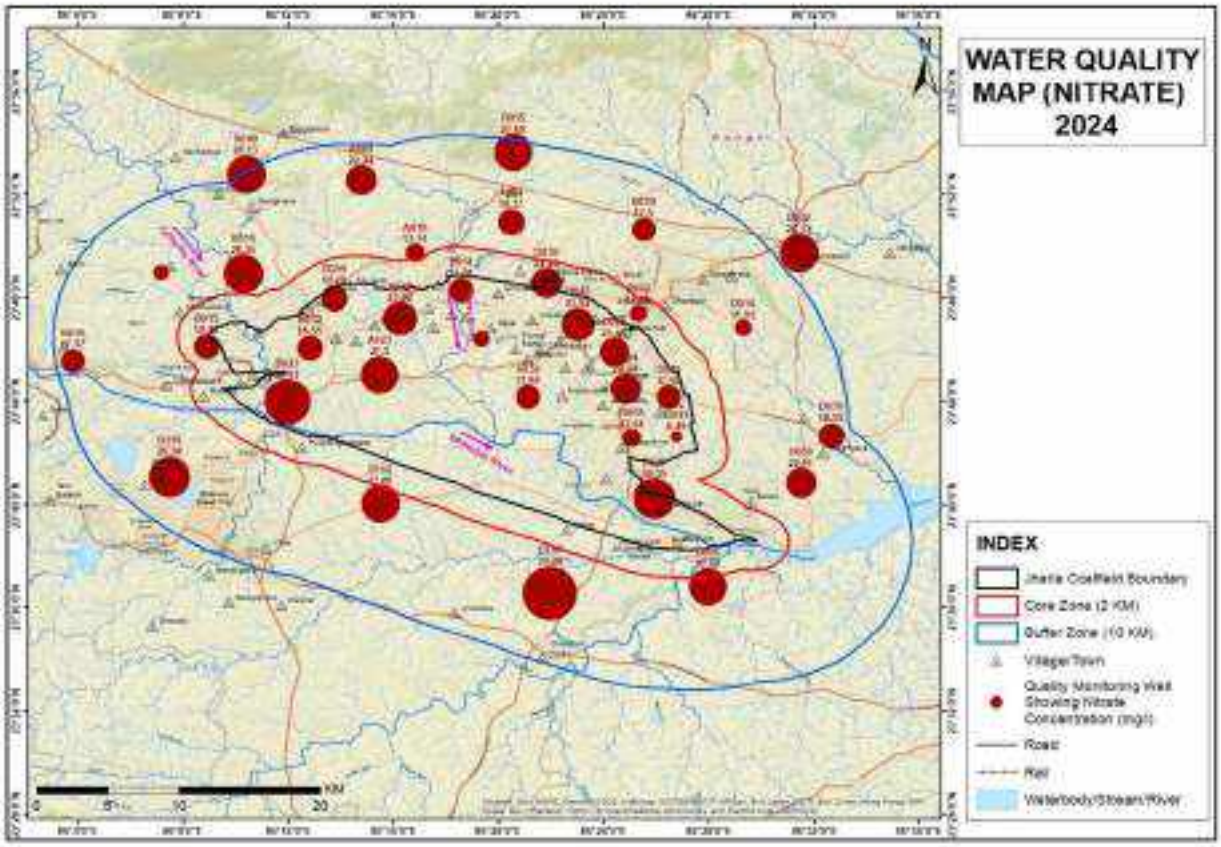
In wells of JCF concentration of magnesium in the water samples varies 103 (D-70) to 125 mg/l (D-4) and is above the permissible limit (100 mg/l) of drinking water standards. The total hardness mg/l ranges from 614 (A-09) to 824 mg/L (D-72) and is above the permissible limit of (600 mg/L) of drinking water standards The Iron, Manganese, Zinc and Chromium concentration in the water samples found to be below the upper IS 10500:2012 limits for drinking water.

In RCF part of BCCL Command area At a few locations, the total hardness value of the analyzed samples exceeds the permissible limit of 600 mg/L, specifically at DB2A (650 mg/L), DB4 (680 mg/L), DB30 (648 mg/L), DB38 (705 mg/L), and DB39 (602 mg/L). The rest of the groundwater quality data indicates that the values are well within the permissible limits as per the IS 10500:2012 drinking water standards.


WATER QUALITY MAP (EC) 2024
INDEX
Jharia Coalfield Boundary
Core Zone (2 KM)
Buffer Zone (10 KM)
Village/Town
Quality Monitoring Wells With EC Value (µS/cm)
Road
Rail
Waterbody/Stream/River
Range of EC (µS/cm)
800 - 1,000
1,000 - 1,200
1,200 - 1,400
1,400 - 1,610
N
KM
0
5
10
20


WATER QUALITY MAP (CHLORIDE) 2024
INDEX
Jharia Coalfield Boundary
Core Zone (2 KM)
Buffer Zone (10 KM)
Village/Town
Quality Monitoring Well Showing Chloride Concentration (mg/l)
Road
Rail
Waterbody/Stream/River
Range of Chloride Concentration (mg/l)
20 - 60
60 - 80
80 - 100
100 - 120
120 - 140
N
KM
0
5
10
20


WATER QUALITY MAP (FLUORIDE) 2024
N
INDEX
Jharia Coalfield Boundary
Core Zone (2 KM)
Buffer Zone (10 KM)
Village/Town
Quality Monitoring Well Showing Fluoride Concentration (mg/l)
Road
Rail
Waterbody/Stream/River
KM


WATER QUALITY MAP (NITRATE) 2024
N
INDEX
Jharia Coalfield Boundary
Core Zone (2 KM)
Buffer Zone (10 KM)
Village/Town
Quality Monitoring Well Showing Nitrate Concentration (mg/l)
Road
Rail
Waterbody/Stream/River
KM

7.0 STAGE OF GROUNDWATER EXTRACTION

The groundwater is mainly utilized for domestic needs and irrigation purposes. The groundwater abstraction is mainly through dug wells and bore wells. The stage of groundwater development in Dhanbad District is 74.34% (as per GWRE 2023-24, INGRES Portal). The highest stage of development is in Baliapur Block (110.03%) & Dhanbad Urban Block (95.65%) and lowest stage of development is in Purbi Tundi Block (26.15%) and Chirkunda Block (34.53%) as per GWRA-2023-24 (Source: Ingres Portal). The Gondwana sandstones in general, known to constitute good aquifers at many places. However, the yield potential of the area adjoining to active mines in the coal belt is poor. The active mines often act as groundwater "sinks". In contrast, the water-logged abandoned mines and pits act as potential sources of groundwater. Block wise data of Dhanbad District given below:

Table–9A: Block wise Stage of Groundwater development

Sl No.	Administrative Unit			Category (GWRA-2017)	Category (GWRA-2022)	Category (GWRA-2023-24)
	State	District	Block			
1	Jharkhand	DHANBAD	BAGHMARA	**Over-exploited**	**Over-exploited**	Semi-Critical
2	Jharkhand	DHANBAD	BALIAPUR	Critical	Safe	**Over Exploited**
3	Jharkhand	DHANBAD	DHANBAD	Semi-Critical	**Over-exploited**	Semi-Critical
4	Jharkhand	DHANBAD	DHANBAD URBAN	**Over-exploited**	Semi-critical	Critical
5	Jharkhand	DHANBAD	JHARIA	**Over-exploited**	Critical	Hilly Area
6	Jharkhand	BOKARO	CHANDRAPURA	Critical	Critical	Safe
7	West Bengal	PASCHIM BARDHAMAN	SALANPUR	Safe	Safe	Safe

- **Dynamic Groundwater Resource Assessment, CGWB as per 2017, 2022 and 2023-24.**

Table–9B: Cluster wise Groundwater development scenario

Cluster/ Area	Adminis-trative Blocks/Stage Of GW Extraction	Total Water demand (cum/day)				Avg. GW level (bgl in m) 2024-25		GW level declining trend 2005-2023		Remarks
		Mine Discharge + BH pumping	Surface Water Source	Total Use (Domestic + Industrial)	Excess Or other use	Pre-monsoon	Post-monsoon	Pre-monsoon	Post-monsoon	
Cluster-I	Chandrapura (SOD: Safe)	2173 (2065+108)	NIL	2112 (1698+414)	61	4.28	2.20	YES	YES	Recharge structure needed
Cluster-II	Baghmara (SOD: Semi Critical)	8350	Jamunia river	6737 (2755+3982)	1613	5.29	3.05	NO	NO	Excess mine water needed to be utilized
Cluster-III		12760 (10960+1800)	NIL	8946 (7849+1097)	3814	5.10	3.37	YES	NO	
Cluster-IV		5900	MADA	5100 (3605+1495)	800	7.30	3.22	YES	NO	
Cluster-V		12690 (11025+1665)	MADA	11063 (5710+5353)	1897	5.78	3.61	YES	YES	
Cluster-VI	Dhanbad (SOD: Critical)	4150	MADA	4150 (1664+2486)	0.0	4.92	2.79	YES	NO	--
Cluster-VII		21565	MADA	20826 (17596+3230)	739	3.56	2.57	YES	YES	Excess mine water needed to be utilized
Cluster-VIII		9320	MADA	5294 (3730+1564)	4026	6.05	3.80	YES	NO	
Cluster-IX		12960	MADA	9358 (4549+4809)	3622	6.62	4.01	NO	NO	
Cluster-X		11825	Damodar river	6201 (4255+1946)	5624	4.27	2.84	NO	NO	
Cluster-XI	Dhanbad (SOD: Critical)	24960	MADA & DVC	19425 (14015+5410)	5535	4.86	2.76	YES	NO	
Cluster-XIII	Baghmara (SOD: Critical)	750	Damodar river	692	58.0	7.66	4.86	NO	NO	--
Cluster-XIV		943	NA	668	275	6.34	4.28	NO	NO	--
Cluster-XV		6200	NA	5941 (4600+1341)	259	5.67	3.58	NO	NO	--
Cluster-XVI	Chirkunda (SOD: Safe)	1910	DVC (Barakar river)	1730 (1380+350)	180	5.49	4.02	NO	NO	--
Cluster-XVII	Salanpur (SOD: Safe)	5091 *	DVC (Barakar river)	5091 (1470+1405)	2216	5.85	3.84	NO	NO	-

*EAC awaited

MADA – Mineral Area Development Authority, Jharkhand, Dhanbad (payment basis).

DVC – Damodar Valley Corporation, Maithon/Panchet, Jharkhand (payment basis).

8.0 IMPACT OF MINING ON GROUND WATER REGIME

8.1 GENERAL CONSEQUENCES OF COAL MINES ON AMBIENT HYDROGEOLOGICAL REGIME

Mining of coal either by opencast or underground method is bound to incise one or more water bearing strata (aquifers) which, in turn, may result in depletion or draw down in water levels and a corresponding inflow of water into the mine workings. The potential effects of coal mining operations on the hydrogeological regime are as under:

- Creates disruption in formation/aquifer
- Dewatering of aquifers
- Change in hydraulic gradient
- Modification in recharge of aquifers
- Change in groundwater flow pattern

The general need in mine planning from the hydrogeological point of view is the estimation of ground water seepage into the mine, its rate, the mine pumping capacity to meet the storm rainwater accumulation, extent of depression of water surface and management of mine effluent (mine water). It is also desirable that the consequences of mining operation on groundwater regime be determined in advance. However, the mine pumping in most of the cases are passive dewatering for the safety of the mine pit, active mine dewatering is done in few cases for very high potential aquifers.

8.2 POTENTIAL CONSEQUENCES OF OPENCAST AND UNDERGROUND COAL MINES ON HYDROGEOLOGICAL REGIME IN JHARIA COALFIELD

Generally, in the opencast and underground mines of Jharia Coalfield, alluvium and overlying weathered mantle are the first to be excavated, followed by upper Barakar Formation / Aquifer. Since these formations vary in thickness, compaction and their constituents over the area, their aquifer properties also vary.

The porosity and the compactness in the sandstone controls the discharge from these aquifers. The alluvium and weathered Formation wherever loose and fragile possess more porosity and this has high groundwater potential. Due to the mine cut, a depression in the water table is created. The initial discharges due to this depression is large in amount because of concentration of flow to that region. In the top zones, water table condition prevails and semi-confined conditions exist in the stratified section (Gondwana Sedimentary basin). With progress of mine operations, there is an increase in the depth of incision, as a result which, the semi-confined aquifers are also gets punctured.

During mining, the hydraulic gradients generally steep down near mine i.e. within the mine influence area. In the up-dip region, only un-confined aquifer is punctured through the mining process and thus only

unconfined aquifer is affected whereas in the down-dip region both un-confined and semi-confined aquifers may be affected. The confined aquifers of lower Barakar Formation in the mining area are not punctured as it lies below the working coal seams and hence normally there is no noticeable effect in the aquifer related to this formation.

8.3 ESTIMATION OF RADIUS OF MINE INFLUENCE ZONE

Radius of Influence can be defined as the radial distance from the center of the borehole to the point where there is no lowering of groundwater table/potentiometric surface.

The radius of influence (R) for Opencast and UG Mines within Jharia CF is calculated by using Sichardt's formula based on present mining scenario.

$$R_0 = C^*(H-h) * \sqrt{(K)}$$

Where, R_0- Radius of influence (m), C - Constant =3000,

(H-h)- Drawdown (m), K – Hydraulic conductivity (m/s).

Here, K for Barakar Formations is 0.05 m/d or 5.7×10^{-7} m/sec.

Here, it may be appropriate to mention that the presence of prominent boundaries/water bodies, faults or inter-fringing of sandstone and shale beds may restrict the propagation of drawdown cone. With the presence of low permeable beds such as clay/shale and younger coal seams in the formation, laying above the working seams the water level in the phreatic aquifer is not directly affected. Both, the phreatic and semi-confined aquifers, get affected during the working by board and pillar method as subsidence takes place while extracting total coal (depillaring). Surface vigilance and filling up subsided zone, if any, has to be constantly under observation. The effect on groundwater level for most of the coalmine in Jharia coalfield has been observed in the down-dip side, generally within a distance up to 500 m from active mine zone and becomes milder/ negligible thereafter.

9.0 CONSERVATION MEASURES & FUTURE STRATEGY

- BCCL has installed 25 Pressure Filter Plant of total capacity of 4.16 MGD to meet drinking water requirement in nearby area. At present 63 Water Treatment Plants are operational having capacity of 16.16 MGD within Jharia Coalfield area. Further, installation of 28 more Pressure Filter Plants having capacity of 5.84 MGD are in progress.

- BCCL has participated in development of low cost technology for drinking water in a CSIR project along with CIMFR, Dhanbad and a pilot plant of 4000 Liters/hour is functional at PB Project site of BCCL. Similar plants have been proposed at other sites of BCCL.
- A scheme titled 'Scheme for multi-purpose utilization of surplus mine water of Barora Area, Block II and Govindpur Area of BCCL' was prepared with a view to harness the excess water discharge to take care of the persistence problem of water scarcity in the nearby villages. In the scheme, two water reservoirs of capacity 27 MG and 17 MG have been proposed in the non-coal bearing area for storage of 3250 GPM and 2000 GPM surplus mine water which will be fed by mine discharge at mines of Barora, Block-II and Govindpur Area through pipe line.
- Rooftop rainwater harvesting (RWH) has been taken up in the project areas using the administrative buildings. 138 no. of quarters having roof-top area of about 14950 sq. m. is ready to harvest rainwater and around 13150 cum/annum of water is going to recharge the nearby groundwater system through RWH structures. Proposal has already been made to facilitate this kind of RWH structure at suitable locations i.e., Lodna Area, Kusunda Area (Jawahar Nagar, Matkuria, Coal Board Colony), Sijua Area (Nichitpur and Tetulmari Colony) within Jharia Coalfield to augment groundwater recharge.
- After cessation of mining, with plenty of rainfall and abundant ground water recharge, the water levels will recoup and attain normalcy. Thus, the impact of mining on groundwater system may be considered as a temporary phenomenon. The abandoned mine workings (UG) behave as water pool and improves the resources availability in the coalfield area.
- Utilization of treated mine water discharge by both, industry and local people, in the mine influence area. The excess mine water can be used to recharge groundwater system by connecting pipelines to abandoned dug wells. Utilization of mine water for irrigation will also enhance the ground water recharge potential through artificial recharge in the area.
- Increase vegetative cover by plantation in the mine area under land amelioration measures. This will contain the surface run-off and increase the groundwater recharge.
- Imparting awareness among workers and local peoples about Rainwater harvesting and artificial recharge will have priority. This aspect is usually covered during the Environmental Week celebrated every year (5 to 12 June).
- Monitoring of water quality of mine water discharge, local River/nala and domestic water source (dug well/hand pump wells) will continue under routine monitoring (May, August, November & Jan).

10.0 EXISTING/PROPOSED RAINWATER HARVESTING STRUCTURES IN BCCL COAL MINES

Fig-3 to 4.

Proposed Rain Water Harvesting Site GVTC, Cluster-I, Barora Area

Proposed Rain Water Harvesting Site Nehru Balika Vidhalaya, Cluster-I, Barora Area

Fig-5 to 6.

Proposed Rain Water Harvesting Site Barora Area Guest House, Cluster-I, Barora Area

Proposed Rain Water Harvesting Site Regional Hospital Baghmara, Cluster-I, Barora Area

Fig-7 to 8.

Proposed Rain Water Harvesting Site – Barora Area Office, Cluster-I, Barora Area

RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

Fig-9 to 10.

RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

FILTER PLANT IN THE MINE AREA

Fig-11 to 12.

RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

Fig-13 to 14.

RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

Annexure – IV

25 Year Normal Rainfall Data (in mm) for Dhanbad District (Source: WRIS Grided Data)

Yearly Rainfall (25 Years Normal: 1998-2022)	
Year	**Rainfall (in mm)**
1998	1578
1999	1903
2000	1481
2001	1648
2002	1584
2003	1546
2004	1401
2005	1149
2006	1390
2007	1773
2008	1173
2009	1303
2010	1027
2011	1296
2012	1152
2013	1203
2014	1002
2015	996
2016	1398
2017	1385
2018	1144
2019	1357
2020	1116
2021	1745
2022	982

Monthly Rainfall (25 Years Normal: 1998-2022)	
Month	**Rainfall (in mm)**
January	8.2
February	15.1
March	19.8
April	32.1
May	77.6
June	204.6
July	329.6
August	285.8
September	259.9
October	105.5
November	6.4
December	4.5
Total	1349.1

Monthly Rainfall (16 Years Normal: 2008-2023) Bardhaman District, RCF	
Month	**Rainfall (in mm)**
January	7.55
February	16.06
March	17.69
April	37.68
May	131.88
June	198.95
July	254.46
August	240.09
September	180.82
October	92.15
November	9.44
December	14.95
Total	1201.72

Annexure – IV

Block wise Rainfall Data as per GWRE 2023-24 (Source: INGRES Portal)

State	District	Block	Category (GWRE 2023-24)	Rainfall in mm
Jharkhand	DHANBAD	BAGHMARA	SEMI-CRITICAL	1393.60
Jharkhand	DHANBAD	BALIAPUR	OVER EXPLOITED	1393.60
Jharkhand	DHANBAD	DHANBAD	SEMI-CRITICAL	1393.60
Jharkhand	DHANBAD	DHANBAD URBAN	CRITICAL	1393.60
Jharkhand	DHANBAD	JHARIA	HILLY AREA	0.00
Jharkhand	BOKARO	CHANDRAPURA	SAFE	1211.50
West Bengal	PASCHIM BARDHAMAN	SALANPUR	SAFE	1348.20

Annexure – IV

Rainfall Data (in mm) At Dhansar (Rescue station) Observatory Station
State Sec Deptt of Coord, BCCL

Year	January	February	March	April	May	June	July	August	Sep	Oct	Nov	Dec	Annual
2005	34.20	22.80	41.80	32.20	33.00	193.00	542.00	107.80	185.60	39.20	0.00	2.00	1233.60
2006	0.00	0.00	34.40	33.80	67.60	214.20	477.70	246.30	172.00	0.00	1.00	0.00	1267.00
2007	0.00	22.00	37.80	0.00	78.70	167.20	545.00	426.40	351.40	52.00	0.00	0.00	1680.50
2008	5.80	4.80	17.80	18.40	18.00	216.10	433.48	183.80	297.80	85.80	0.00	0.00	1281.78
2009	0.00	0.00	1.60	2.20	112.00	72.80	269.20	192.80	333.00	98.20	10.20	0.00	1092.00
2010	0.00	12.20	7.60	9.20	64.30	206.20	199.40	212.60	230.10	45.30	3.4	—	991.90
2011	7.60	0.00	18.0	11.40	121.60	344.20	163.40	452.0	374.0	41.80	0.00	0.00	1534.20
2012	17.6	13.4	1.0	9.0	6.60	52.0	328.20	315.10	367.70	11.60	61.60	18.0	1201.80
2013	0.0	32.0	3.0	33.90	190.40	244.20	192.80	364.40	304.70	233.60	0.0	0.0	1599.0
2014	12.40	36.80	21.80	2.60	79.80	217.60	305.30	315.60	178.0	6.40	0.0	0.0	1176.0
2015	23.80	0.0	6.20	76.20	35.80	122.10	407.60	244.40	145.20	25.60	0.0	6.20	1093.10
2016	3.0	20.60	5.50	0.0	99.40	181.60	248.80	456.70	443.60	50.40	0.0	0.0	1509.60
2017	8.80	0.0	3.80	17.90	33.20	120.0	533.40	284.70	247.40	207.70	3.40	0.0	1460.30
2018	0.0	0.0	0.0	102.90	76.30	270.60	382.30	338.80	159.50	38.90	2.40	37.90	1346.60
2019	0.0	49.60	10.20	54.20	132.0	188.0	319.10	343.60	403.10	156.40	3.20	10.80	1667.00
2020	22.0	7.60	77.80	76.80	86.20	214.10	296.80	351.40	214.0	92.0	0.0	0.0	1438.70
2021	0.00	0.00	21.8	12	157.4	295	382.2	130.2	451.8	285	54.4	43	1832.8
2022	12.8	85.8	0	0	61.8	130.2	104.6	350.1	172.2	64.4	0	3	964.9
2023	0.00	0.00	19.40	47.20	128.00	61.20	128.50	424.20	289.80	211.20	0.00	49.20	1358.7
2024	6.60	11.00	90.00	0.00	80.20	80.60	284.00	678.20	404.60	105.60	0.00	0.00	1740.8

Annexure – V

Location of Hydrograph Stations (Dug Wells)

Well No	Latitude	Longitude	Well No	Latitude	Longitude
A002	86.2586	23.8181	D029	86.3742	23.8208
A004	86.3417	23.8492	D030	86.3640	23.8096
A006	86.3149	23.8498	D034	86.3837	23.7733
A007	86.2982	23.8287	D035	86.4321	23.6705
A008	86.2635	23.8527	D036	86.4360	23.6564
A009	86.2462	23.8758	D039	86.4371	23.7195
A010	86.2805	23.8290	D046	86.5211	23.7377
A013	86.3226	23.7735	D047	86.4076	23.7539
A015	86.3425	23.8249	D052	86.4473	23.7538
A016	86.3598	23.7807	D054	86.3751	23.7222
A017	86.3672	23.7520	D056	86.4600	23.6590
A019	86.4004	23.6847	D057	86.4999	23.6467
A020	86.3272	23.7481	D059	86.5253	23.6806
A023	86.2581	23.7502	D062	86.4805	23.7029
A024	86.2275	23.7535	D063	86.4636	23.6760
A025	86.2540	23.7830	D065	86.4929	23.7442
A026	86.3005	23.7787	D068	86.4623	23.7054
A027	86.3402	23.8090	D070	86.5443	23.7112
A028	86.2979	23.7900	D071	86.5248	23.7922
A029	86.2713	23.7865	D072	86.5238	23.8293
A032	86.3521	23.7360	D074	86.4255	23.7015
A034	86.2537	23.7136	D075	86.3985	23.6509
B001	86.2402	23.8164	D077	86.3707	23.6802
B002	86.2091	23.7950	D080	86.4067	23.7650
B009	86.1797	23.8387	D088	86.3950	23.6230
B010	86.1718	23.8153	D089	86.3872	23.5968
B011	86.2063	23.8256	D090	86.4209	23.6058
B012	86.2049	23.8094	D091	86.4378	23.5621
B014	86.2704	23.8008	D096	86.4663	23.6135
B015	86.1484	23.7685	D105	86.3295	23.6436
B017	86.1194	23.7514	D109	86.1983	23.6554
B018	86.0918	23.7459	D112	```86.2586	23.6670
B024	86.2161	23.7410	D113	86.2785	23.6948
B027	86.3418	23.7562	D115	86.1250	23.6843
B029	86.2076	23.6992	D117	86.1787	23.7136
B032	86.2135	23.7676	DB001	86.7902	23.7303
B033	86.2053	23.8552	DB002	86.7794	23.75
B038	86.2135	23.8834	DB003	86.7638	23.6555
B040	86.1731	23.8799	DB004	86.6062	23.6541
B041	86.1611	23.9121	DB005	86.8216	23.6785
B043	86.2420	23.8949	DB008	86.81519	23.73067
B044	86.1276	23.8735	DB009	86.8135	23.7354
B046	86.1195	23.8163	DB010	86.8561	23.7085
B047	86.1233	23.7702	DB012	86.8713	23.7638
B048	86.2783	23.7259	DB013	86.8687	23.7814

B051	86.1521	23.7941	DB018	86.7915	23.7394
B053	86.1636	23.7683	DB019	86.7483	23.7194
B054	86.3639	23.8660	DB022	86.7571	23.7237
B055	86.3427	23.8940	DB023	86.7514	23.7291
B057	86.2860	23.8738	DB024	86.7509	23.7309
B059	86.2293	23.8000	DB025	86.7399	23.7337
B060	86.2541	23.8059	DB026	86.75	23.7194
B062	86.1929	23.7628	DB027	86.7232	23.7298
B065	86.3076	23.8083	DB028	86.6836	23.7472
B067	86.2325	23.7233	DB029	86.6548	23.7462
B068	86.0873	23.7225	DB030	86.6654	23.795
B071	86.0799	23.8088	DB033	86.8126	23.7645
D003	86.4149	23.7804	DB034	86.7877	23.7785
D005	86.4180	23.7098	DB036	86.7546	23.798
D007	86.4574	23.7220	DB038	86.7361	23.8346
D008	86.1915	23.8340	DB039	86.715	23.7996
D010	86.4947	23.7252	DB047	86.7509	23.7557
D012	86.4484	23.7771	K010	86.9157	23.7059
D014	86.4884	23.7808	K012	86.9277	23.7267
D018	86.4317	23.8189	K015	86.9103	23.8177
D019	86.4253	23.8440	K020	86.8824	23.8514
D020	86.4023	23.8527	K021	86.9277	23.7267
D022	86.4021	23.8015	K026	86.8808	23.7414
D025	86.3837	23.7828	K030	86.8472	23.7396
D028	86.4016	23.8223			

Annexure – VA

Details of Hydrograph Stations (Dug Wells)

Well No	Location	M.P. (agl) in m	Well Dia in m	Well Depth (m bmp)	Formation	Owner	Utility
A002	Beharekudur	0.63	3.00	12.93	Metamorphic	Nona Das	Domestic
A004	Daldoli	0.52	3.12	6.00	Metamorphic	Govt.	Domestic
A006	Barwadi,Kanko	0.75	3.15	9.10	Metamorphic	Govt.	Domestic
A007	Chaddriderdih	0.45	1.80	9.95	Metamorphic	Hazi	Domestic
A008	Siskari	0.60	1.95	12.50	Metamorphic	Govt.	Domestic
A009	Srirampur	0.43	2.10	9.80	Metamorphic	Mosque	Domestic
A010	Phulwar	0.63	1.90	10.90	Metamorphic	Govt.	Domestic
A013	Sijua	0.40	2.35	6.90	Barakar	Rajen	Domestic
A015	Tetulmari	0.90	1.85	9.00	Metamorphic	Dharmendar	Domestic
A016	Ekra, Kalali	0.45	3.10	6.50	Barakar	Govt.	Domestic
A017	Kachi Balihari	0.56	1.60	5.30	Barakar	Govt.	Domestic
A019	Bhaura	0.54	3.15	11.65	Barakar	Govt.	Domestic
A020	Gorbhudih	0.43	3.30	8.30	BM	Govt.	Domestic
A023	Machhyara	0.43	1.85	12.40	Raniganj	Govt	Domestic
A024	Pipra Tanr	0.22	1.80	19.55	Raniganj	Govt	Domestic
A025	Sinidih	0.22	2.00	11.30	Barakar	Govt	Domestic
A026	Pasitanr	0.32	1.80	9.65	Barakar	Govt	Domestic
A027	Chandor	0.60	2.50	5.50	Barakar	Govt	Domestic
A028	Lakarka 6 no.	0.65	1.30	5.25	Barakar	BCCL	Domestic
A029	Aambagan	0.10	2.60	9.15	Barakar	Govt	Domestic
A032	Baludih	0.55	2.30	6.85	BM	Govt	Domestic
A034	Bhatdih	0.55	3.50	24.50	Raniganj	BCCL	Domestic
B001	Muraidih	0.47	1.80	5.35	Talchir	Govt	Domestic
B002	Baghmara Tola	0.32	1.85	11.25	Metamorphic	Govt	Domestic
B009	Jari Tanr	0.60	2.57	9.00	Metamorphic	Hariram Majhi	Domestic
B010	Narayanpur	0.23	4.57	8.60	Metamorphic	Mukteswar	Domestic
B011	Nischitpur	0.60	2.08	11.30	Metamorphic	Babulal Das	Domestic
B012	Harina	0.37	2.20	10.87	Metamorphic	Ramayan	Domestic
B014	Mathadih	0.76	2.15	3.75	Barakar	Govt	Domestic
B015	Bera Basti	0.55	1.60	2.50	Talchir	Dhanu Roy	Domestic
B017	Chandrapura	0.40	1.85	11.40	Barakar	Govt	Domestic
B018	Khanoodih	0.66	2.30	13.25	Metamorphic	Govt	Domestic
B024	Telmuchu	0.67	4.35	10.83	Raniganj	Govt	Domestic
B027	Chirudih Basti	0.08	1.40	11.00	BM	Govt	Domestic
B029	Popanki	0.50	1.70	6.50	Metamorphic	Govt	Domestic
B032	Madhuband	0.80	4.30	8.60	Barakar	BCCL	Domestic
B033	Ramakunda	0.75	3.20	9.65	Metamorphic	Liluram Mahato	Domestic

B038	Tantri	0.4	1.80	11.3	Metamorphic	Panchayat	Domestic
B040	BhuiwarChita	0.4	1.80	9.15	Metamorphic	Govt	Domestic
B041	Pawapur	0.45	3.00	6.7	Metamorphic	Govt	Domestic
B043	Chatatanr	0.5	1.50	9.2	Metamorphic	Govt	Domestic
B044	Lachmipur	0.35	3.35	10.1	Metamorphic	Govt	Irrigation
B046	Telo	0.2	1.50	8.1	Metamorphic	Govt	Domestic
B047	Madanpur	0.7	1.80	10.8	Metamorphic	DVC	Domestic
B048	Mahuda	0.65	2.10	11.50	Raniganj	Mosque	Domestic
B051	Taranga	0.00	2.50	5.75	Metamorphic	Bisun	Irrigation
B053	Karmatanr	0.58	2.70	13.25	Barakar	Govt	Domestic
B054	Domanpur	0.45	3.30	9.55	Metamorphic	Govt	Domestic
B055	Rantanr	0.50	3.40	5.25	Metamorphic	Govt	Domestic
B057	Kotaldih	0.60	3.20	7.5	Metamorphic	Govt	Domestic
B059	Khodovaly	0.60	2.40	9.30	Barakar	BCCL	Domestic
B060	Bahiyardih	0.77	3.00	15.60	Barakar	BCCL	Domestic
B062	Sadariyadih	0.15	3.10	9.50	Barakar	Govt	Domestic
B065	Jhinjipahari	0.95	2.20	12.4	Metamorphic	Private	Domestic
B067	Simatanr	0.55	2.20	11.8	Raniganj	Govt	Domestic
B068	Sibutanr	0.4	2.20	6	Metamorphic	DVC	Domestic
B071	Bandiyo	0.55	3.50	7.1	Metamorphic	Govt	Irrigation
D003	Dhansar	0.6	1.70	8.7	Barakar	Govt	Domestic
D005	Jiyalgora PO	0.7	2.80	10.55	Metamorphic	Govt	Domestic
D007	Golden Pahari	0.67	2.85	10.05	Barakar	BCCL	Domestic
D008	Alokdiha	0.35	1.75	8.15	Metamorphic	Govt	Domestic
D010	Rakhisitpur	0.55	1.65	4.6	Metamorphic	Govt	Domestic
D012	Dhowatanr	0.75	1.85	13.2	Metamorphic	Govt	Domestic
D014	Karmatanr	0.48	1.90	11.55	Metamorphic	Nepal	Domestic
D018	Dhaiya	0.44	2.00	8.1	Metamorphic	Govt	Domestic
D019	Memko More	0.42	3.80	7.57	Metamorphic	Govt	Domestic
D020	Dhanbad	0.22	3.10	11.45	Metamorphic		Domestic
D022	Shyamnagar	0.35	1.70	6.3	Metamorphic	Govt	Domestic
D025	Godhar More	0.6	2.75	5.8	Barakar	Govt	Domestic
D028	Nawadih	0.46	2.00	10.6	Metamorphic	Gitarani Paul	Domestic
D029	Karamara	0.5	3.10	10.5	Metamorphic	Govt	Domestic
D030	Borkiboa	0.7	2.00	5.6	Metamorphic	Haru	Domestic
D034	Kusunda	0.6	1.50	3.45	Barakar	BCCL	Domestic
D035	Patherdih	0.4	2.00	11.2	Metamorphic	Govt	Domestic
D036	Sudamdih	0.9	2.00	6.2	Metamorphic	BCCL	Domestic
D039	Tilabani	0.85	2.00	20	Barakar	BCCL	Domestic
D046	Sindupur	0.74	3.00	8.75	Metamorphic	Govt	Domestic
D047	Ena colliery	0.45	3.20	23.8	Barakar	BCCL	Domestic
D052	Goluckdih	0.47	3.10	5	Metamorphic	Govt	Domestic
D054	Amtal	0.65	6.40	10.8	Barakar	Govt	Domestic
D056	Bhutgoria	0.5	1.80	12.75	Metamorphic	Govt	Domestic
D057	Kandra	0.37	2.10	6.55	Metamorphic	Govt	Domestic

D059	Belghutu Tola	0.5	3.60	9.3	Metamorphic	Govt	Domestic
D062	Bendachuna	0.65	2.80	12.1	Metamorphic	Saheb Ram	Domestic
D063	Chatabad	0.2	1.90	10.7	Metamorphic	Govt	Domestic
D065	Nischitpur	0.15	3.15	10.6	Metamorphic	Govt	Domestic
D068	Surunga	0.53	3.00	10.25	Metamorphic	Govt	Domestic
D070	Jaladih	0.7	1.80	9.5	Metamorphic	Govt	Domestic
D071	Domaadih	0.65	2.00	13.5	Metamorphic	Govt	Domestic
D072	Gobindpur	0.4	1.70	6.7	Metamorphic	Govt	Domestic
D074	Bhulan-Barari	0.1	1.60	12.8	Barakar	Govt	Domestic
D075	Manpur	0.6	2.90	10.2	BM	Govt	Domestic
D077	Rohoniatanr	0.4	3.15	6.9	BM	Govt	Domestic
D080	Bastacolla	0.7	2.50	24.95	Barakar	Govt	Domestic
D088	Laghla more	0.35	2.00	7.75	Metamorphic	Govt	Domestic
D089	Machatanr	0.6	1.60	9.15	Metamorphic	Govt	Domestic
D090	Marradih	0.42	3.10	8.8	Metamorphic	Govt	Domestic
D091	Asurbandh	0.65	1.80	8.1	Metamorphic	Govt	Domestic
D096	Paradih	0.85	1.30	9.2	BM	Private	Domestic
D105	Bandhwatanr	0.55	3.00	9.15	Metamorphic	Dasarath Mahato	Domestic
D109	Domatanr	0.65	9.15	9	Metamorphic	Shiv Charan Mahato	Domestic
D112	Bansra	0.45	1.38	7.75	Metamorphic		Domestic
D113	Dumarda	0.7	3.00	11	Metamorphic	Govt	Domestic
D115	Mahuar	0.15	2.00	6.45	Metamorphic	Private	Domestic
D117	Bhatua	0.23	2.70	10	Metamorphic	Govt	Domestic
DB001	Laikadih	1	2.55	14.96	Barakar	BCCL	Domestic
DB010	Kulti College	0.6	1.8	13.68	BM	Govt	Domestic
DB012	Sabanpur	0.85	1.8	9.6	Barakar	Govt	Domestic
DB013	Dendua More	0.5	2	7.85	-	Govt	Domestic
DB018	Sarsapahari	0.75	1.6	7	Barakar	Govt	Domestic
DB019	Luchibad	0.73	1.8	6.45	Talchir	Govt	Domestic
DB002	Sulibari	0.42	1.8	9.63	Barakar	Govt	Domestic
DB022	Dahibari Majhi Basti	0.9	1.85	16.25	Barakar	Govt	Domestic
DB023	BCCL Substation,Dahibari	0.67	1.42	5.75	Barakar	Govt	Domestic
DB-24	Dahibari,LHS	0.58	2	12.8	Barakar	Govt	Domestic
DB026	Patlabari	0.7	4	9.8	Metamorphic	DVC	Domestic
DB027	Lodabaria Village	0.67	2.4	10.65	Metamorphic	Govt	Domestic
DB028	Patharkua	0.7	2.3	8	Barakar	BCCL	Domestic
DB029	Kelyasol	0.6	3.6	13.7	Barakar	BCCL	Domestic
DB003	Puapur	0.37	1.55	5.25	Raniganj	Govt	Domestic

DB030	Ramkanali Village	0.6	3.1	10.55	Metamorphic	Govt	Domestic
DB033	Barajor/Amkura	0.7	2	9.2	Talchir	Kajal Chatterjee	Domestic
DB034	Tetuldanga	0.6	3.6	11.6	Talchir	Govt	Domestic
DB036	Madanpur	0.55	2.4	8	Talchir	Chhotka Marandi	Domestic
DB038	Lukuidih	0.55	3.8	7.8	Metamorphic	Govt	Domestic
DB039	Pandra	0.65	3	6.9	Talchir	Forest Dept.	Domestic
DB004	Sarbari	0.62	2.22	8.98	Raniganj	DVC	Domestic
DB047	Mugma	0.65	3.2	8.3	Barakar	Govt	Irrigation
DB005	Parbelia	0.48	3.2	7.8	Raniganj	Govt	Domestic
DB008	Chungei	0.6	2.2	5.75	BM	Govt	Domestic
DB009	Begunia Temple	0.68	3	19.25	Barakar	Govt	Domestic
K010	Phatepur	0.6	2.02	26.3	Raniganj	Govt	Domestic
K012	Ethora	0.81	2	15.9	Raniganj	Govt	Domestic
K015	Kankurkunda	0.55	2.1	12.5	-	Govt	Domestic
K020	Majhladih	0.79	1.22	11.77	-	Govt	Domestic
K021	Pratappur	0.6	1.4	10.94	-	Govt	Domestic
K026	Bodra	0.9	2.1	10	BM	Govt	Domestic
K030	Kulti Station	0.31	0.75	4.25	BM	Govt	Domestic

MP: Measuring Point **R.L.: Reduced Level** **W.L.: Water Level m: Meter**
Abn.: Abandoned **b.g.l.: Below Ground Level** **a.g.l.: Above Ground Level**
G.L.: Ground Level **bmp: Below Measuring Point** **BM: Barren Measure**

Annexure – VB

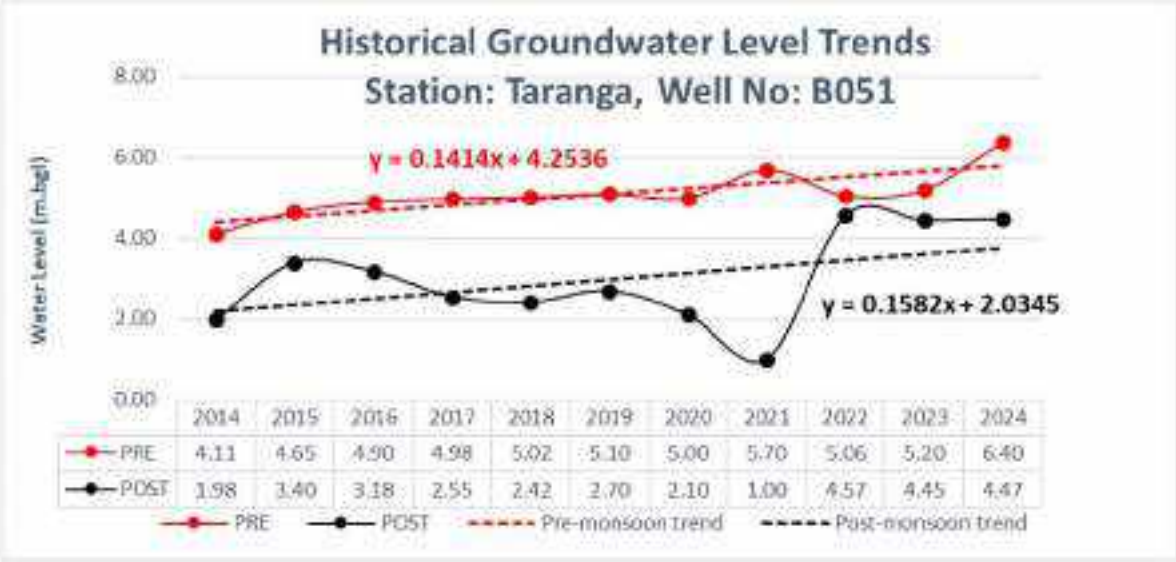
Historical Water Level data of Hydrograph Stations

Well No	Water level below ground level (bgl) in meters																	
	May 15	Nov 15	May 16	Nov 16	May 17	Nov 17	May 18	Nov 18	May 19	Nov 19	May 20	Nov 20	May 21	Nov 21	May 22	Nov 22	May 23	Nov 23
	JCF																	
A002	9.10	5.21	9.30	4.95	8.15	4.35	8.27	4.78	7.55	3.25	6.96	3.00	6.87	4.50	6.45	4.91	4.80	3.10
A004	4.56	1.78	5.20	1.48	3.48	0.91	4.48	1.73	3.38	1.78	4.63	2.28	3.51	1.83	4.40	1.80	3.51	1.90
A006	8.25	6.25	8.25	3.95	6.95	3.35	8.40	5.35	4.90	4.25	7.75	5.30	7.00	4.07	8.40	5.30	7.35	4.72
A007	7.79	4.57	9.45	5.27	7.55	2.55	7.40	3.75	9.45	4.10	7.35	3.70	6.63	3.66	7.40	3.75	8.15	5.85
A008		9.73	11.85	3.20	9.90	1.38			11.30				8.99	4.30	8.80	4.20	10.70	5.03
A009	6.70	5.47	7.23	4.44	7.77	2.42	6.42	5.22	8.87	5.07	6.12	4.62	7.42	4.55	6.30	5.05	7.42	4.76
A010	9.61	8.37		2.42	7.47	2.27	7.72	5.47	8.17	5.57	7.57	5.29	8.92	5.60	7.70	5.40	8.92	5.05
A013	3.60	5.30	5.20	3.85	4.40				5.10				4.63	2.60	4.60	2.50	4.63	2.31
A015	7.15	7.00	7.95	5.20	6.50	3.95			7.00				6.93	3.76	6.70	3.50	6.93	3.62
A016	5.55	4.17	5.85	3.15	3.65	2.20	4.30	3.65	5.45	1.95	7.15	1.75	3.45	2.00	5.80	3.08	5.55	3.52
A017	3.79	2.84	2.44	2.69	2.44	2.24	3.34	2.84	2.94	2.24	2.14	1.69	3.38	2.37	2.62	2.59	2.41	2.19
A019			7.81	4.11	6.38	2.46	5.55	2.45	4.86	3.44	6.06	3.26	3.31	1.91	4.10	2.54	2.90	2.60
A020	4.59	2.93	7.49	3.50	4.27	1.77	4.57	2.57	4.57	1.82	8.47	3.87	5.47	2.02	5.59	3.54	8.02	4.20
A023	11.37	9.37	11.87	8.13	11.87	6.97	11.15	7.17	11.97	3.77	8.92	5.62	9.52	2.82	7.97	4.79	9.00	5.71
A024	17.20	14.58	16.62	12.43	16.28	4.18	14.58	6.88	15.88	2.48	4.88	4.28	10.13	2.78	7.26	4.33	5.38	3.90
A025	7.78	5.85	7.43	4.58	6.38	2.88	6.63	3.13	6.08	1.93	2.98	1.83	5.78	2.43	3.31	2.08	2.93	2.60
A026	7.33	3.18	8.93	4.48	5.28	2.53	6.23	3.88	6.58	3.33	6.98	3.18	5.66	2.73	6.42	4.31	6.40	3.83
A027	4.40	3.99	4.85	1.80	2.90	1.25	2.90	1.00	2.40	0.92	2.40	1.10	1.67	0.90	1.90	1.33	1.70	1.60
A028	4.35	3.60	3.35	1.47	4.30	1.55	4.15	2.51	2.45	3.15	4.00	3.03	6.23	3.75	4.23	3.30	3.45	3.35
A029	4.55	4.60	5.92	6.96	4.40	1.30	6.45	2.10	4.85	3.40	6.20	3.20	6.49	5.90	4.60	1.15	5.60	3.20
A032	4.41	2.13	4.75	2.10	3.15	1.55	2.80	0.70	2.75	0.95	1.90	1.75	2.35	0.96	2.25	1.75	3.83	1.80
A034	8.40	4.81	4.75	4.45	12.45	4.45	5.90	3.70	6.35	3.95	8.35	3.45	5.20	3.55	8.20	6.35	6.54	4.01
B001	3.28	2.75	3.58	1.93	2.33	1.83	2.88	2.08	3.18	1.73	3.28	1.63	2.58	1.91	2.10	1.81	3.22	2.45
B002	-	-	10.93	6.99	10.9	6.8	-	-	10.88	6.58	-	-	10.13	6.5	9.8	6.4	10.55	4.47
B009	8.82	3.50	8.90	3.90	7.80	2.30	8.40	3.40	6.56	3.25	8.51	3.27	7.61	3.16	7.40	4.60	6.75	3.20
B010	7.12	3.63	6.77	4.69	7.97	4.42	6.97	2.79	8.02	2.77	6.92	2.80	7.12	3.35	6.80	2.70	7.47	4.42
B011	9.49	3.45	9.20	4.55	10.60	2.80	9.90	4.68	9.38	4.65	10.05	4.90	8.24	4.02	9.50	4.60	10.30	3.75
B012	8.78	7.31	7.17	8.63	9.03	5.33	8.37	4.83	8.98	8.63	8.63	5.66	8.68	6.99	6.4	4.7	8.88	5.63
B014	2.94	2.29	2.44	0.47	2.94	1.84	3.64	2.84	2.24	2.74	2.44	1.04	2.84	2.04	3.24	2.6	2.84	2.34
B015	1.5	0.45	1.85	0.55	1.85		1.85	0.85	1.9	0.95	3.7	1.47	1.46	0.35	3.67	1.02	3.2	1
B017	6.65	2.9	4.8	3.15	3	2.65	6.61	4.4	7.4	4.6	6.69	4.15	6.5	4.25	6.5	4.2	7.95	4.33
B018	9.01	6.16	6.39	5.19	6.24	1.99	8.56	3.39	8.34	3.34	8.54	3.52	7.84	3.62	8.5	3.2	7.36	3.9
B024	10.05	5.78	10.63	4.28	10.03	4.03	9.28	4.33	4.58	2.33	5.48	3.53	5.68	2.08	5.53	3.46	4.63	3.24
B027	9.87	5.47	6.07	4.22	8.12	3.87	9.97	5.67	7.52	5.42	8.87	5.47	8.89	4.73	10.1	4.8	8.89	4.16
B029	5.58	5.15	5.85	3.05	5.5				4.8	2.65			5.26	2.48	5.5	2.15	3.6	1.9
B032	7.55	3.32	6.95	3.07	6.95	2.8	6.75	3.9	5.55	1.7	3.3	2	5.6	1.7	4.15	2.56	7.3	3.54
B033	6.53	4.13	5.45	4.05	5.3	4.15	6.5	3.45	6.65	3.3	6.29	3.3	6.38	3.43	4.75	3.1	7.3	3.54
B038	10.65	7.95	10.82	4.2	7.6	4.5	10.3	5.1	10.8	4.85	9.17	4.85	9.34	4.18	8.1	5.2	8.17	5.2
B040	5.63	4.45	7.05	3.45	4.7	3.4	6.1	4.6	6.7	4.9	5.68	4.15	5.58	3.24	5.3	3.1	3.5	1.96
B041	5.9	2.85	5.25	3.75	5.35	2.9	5.25	2.05		1.95	5.37	2.25	5.36	2.4	5.05	3.6	6.45	4.02
B043	7.65	5.5	7.75	3.82	7.6	2.4	7.5	4.2		4.55	7.35	3.7	7.26	3.78	6.5	4.6	7.26	3.93
B044	8.15	5.54	7.7	4.79	6.6	2.75	9.68	5.05		4.6	8.58	4.73	7.51	3.83	9.1	6.3	9.35	7.63
B046	6.85	4.62	5.05	4.82	5.6	3.8	5.6	3.6			5.55	3.35	5.5	3.65	6.05	3.75	7.25	3.9
B047	9.33	8.6	8.85	6.7	10	4.37	8.2	5.3		5.1	8.02	4.66	7.15	4.73	8.75	5.6	7.8	4.95
B048	7.9	5.42	9.35	4.8	7.7	4.15	7.33	3.97	7.05	4.35	8.2	3.85	7.23	6.05	6.85	6.25	6.13	5.05
B051	4.85	3.4	4.9	3.18	4.98	2.55	5.02	2.42	5.1	2.7	5	2.1	5.7	1	5.06	4.57	5.2	4.45
B053	5.58	2.82		2.07	4.02	1.92	3.92	1.42	3.22	1.42	3.12	1.4	4.85	1.67	4.42	3.54	2.62	1.13

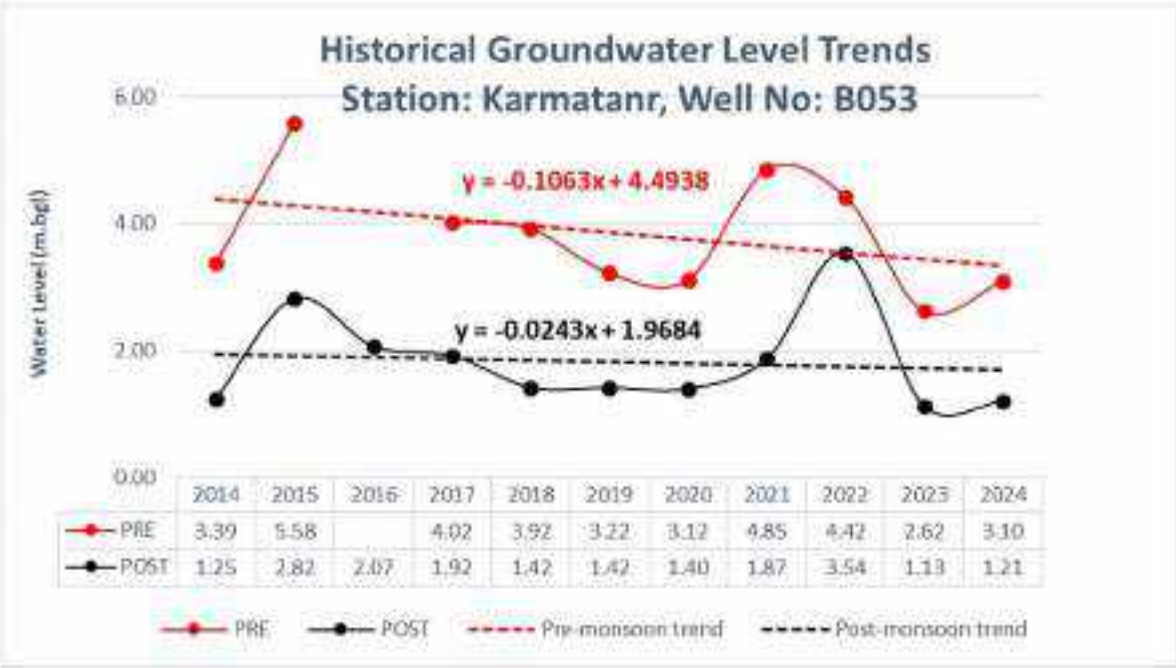
B054	7.62	4.58	9.25	5.55	7.2	4.1	7.65	3.65	9.05	3.55	7.7	3.97	7.4	3.43	7.3	4.75	7.65	5.8
B055	3.46	2.25	4.45	2.2	4.6	5.52	3.6	2.48		2.5	4.15	2.58	3.73	2.52	3.3	2	3.73	2.2
B057	6.18	3.35	6.9	3.45	5.9	3.6	6.2	3.1		2.95	6.4	3.05	5.36	2.92	6.1	3.5	5.36	3.26
B059	4.12	1.6	4.4	0.5	5.4	0.6	3.9	0.9	6.2	0.9	5.25	1.4	5.49	0.9	4.5	1.14	1.88	0.7
B060	9.21	5.28	10.33	5.03	13.23	3.18	13.68	4.23	8.13	3.23	10.33	3.21	11.26	2.23	10.53	5.8	10.73	5.73
B062	9.1	5.21	9.3	4.95	9.15	4.35	8.27	4.78	7.55	3.25	6.95	3	6.87	4.5	6.45	4.91	4.8	3.1
B065	7.82	5.87	7.15	2.68	9.05	1.25	10.03	2.4	11.05	0.95	9.25	2.3	9.03	1.42	7.45	2.27	8.45	2.35
B067	9.23	5.53	9.53	4.3	10	2.15	9.55	4	8.57	4.35	7.55	3.95	8.95	2.95	8.5	6.3	8.05	5.32
B068	5.05	3.42	5.25	2.8	4.35		5.2	3.85		3.65	5.1	3.44	4.18	3.76	5.5	4.6	7.92	4.6
B071	5.48	3.2	6.15				5.5	3.47		3.45			5.43	3.25	5.3	2.5	10.28	5.64
D003	4.25	2.25	2.35	1.9	2.15	2.3	3.43	2.45	1.75	1.3	5.4	1.38	3.41	0.85	5.96	1.32	3.15	1.85
D005	9.37	8.33	9.4	6.4	7.9	5.2	7.8	5.3	8.25	4.85	8.6	7.7	7.28	4	8.4	7.01	8.4	7.01
D007	8.25	5.61	7.53	4.03	7.33	2.88	7.53	2.83	8.23	3.28	7.33	5.13	6.08	2.63	9.03	5.67	9.03	3.84
D008	6.24	4.38	8	3.43	5.15	1.85	5.65	1.85	4.8	2.85	5.83	2.75	4.55	2.27	5.8	3.5	7.7	4.82
D010	3.77	2.9	3.77	1.6	3.65	1.6	3.95	2.6	3.5	2.73	3.78	2.45	3.55	1.47	3.5	1.9	5.4	2
D012	12.25	7.9	12.25	8.8	12.45	8.55	11.25	7.7	12.25	7.2	10.82	8.07	11.38	7.28	12	9.9	11.38	7.76
D014	11.02	9.47	10.77	8.12	10.22	7.47	10.52	7.42	10.32	7.07	9.47	5.65	9.57	7.02	10.3	7.1	9.57	6.18
D018	7.01	4.45	3.36	1.56	3.56	3.76	7.06	3.06		3.06			3.66	3.11	4.5	2.3	3.66	2.35
D019	8.43	5.12	8.33	5.5	7.76	4.65	7.53	4.83	7.45	4.85	7.21	4.25	7.47	4.4	7.05	4.4	7.68	5.48
D020	7.42	6.58	8.02	5.88	7.88	4.43	7.38	3.88	8.18	4.33	7.29	3.91	7.66	3.89	6.4	5.5	6.48	4.28
D022	5.78	2.67	5.45	4.75	4.15	1.15	5.8	1.75		2.5	5.75	1.7	3.8	0.5	4.6	1.7	3.8	1.36
D025	4.48	2.45	2.4	1.9	2.4	1.2	2.6	2.4	3.9	5.38	6.5	3.38	8.68	3.8	10.5	4.7	4.4	3.4
D028	9.38	7.22	9.27	3.57	8.64	2.79	9.04	5.74	8.52	5.59	7.44	4.62	8.75	5.51	7.9	5.6	8.75	4.87
D029	9.62	4.35	8.35	4.2	6.3	3.45	9.6	5.2	9.35	5	8.69	5	9.55	5.1	9.75	7.1	9.55	5.87
D030	4.55	3.15	4.45	3.2	4.4	1.25	4.59	1.1	4.6	0.75	4.5	1.35	4.23	0.84	4.37	2.29	4.08	2.2
D034	2.55	1.45	2.3	0.3	0.8	0.55	2.8	0.45	2.4	2	2.9	2.4	3.38	2.5	5	3.15	3.8	2.5
D035	9.8	7.9	9.52	6.45	8.8	3.6	8.4	4.45	8	3.8	8.2	5.4	6.6	2.9	6.1	4.68	5.23	3.9
D036	1.66	1.13	0.78	0.95	1.3	0.7	1.2	0.6	1.2	0.55	2.1	1	2.02	0.55	3.25	0.6	1.85	0.6
D039	5	2.61	2.18	2.65	5.05	4.75	4.95	4.35	4.95	5.6	9.05	5.7	10.35	4.75	7.5	3.05	8.52	3.28
D046	6.14	3.31	7.45	3.26	7.16	3.01	6.06	3.24	7.61	3.36	6.01	3.21			7.05	4.6	7.66	4.18
D047	9.6	3.6	3.18	2.95	3.15	2.85	5.33	2.55	4.55	4.35	9.45	5.45	4.06	2.45	2.2	1.5	4.45	3.27
D052			4.23	1.63	3.53	1.56	4.63	3.33	2.08	3.54	4.58	3.28			3.6	2	3.2	1.95
D054	9.78	6.7	9.5	3.55	8.65	5.35	8.85	3.45	9.35	3.15	7.33	2.88			9.5	6.9	8.03	6.3
D056	10.6	6.9	8.46	5.25	7.1	5	10.48	5.8	6.2	5.55	10	5.75	6.85	4.86	9.4	5.9	5.6	3.73
D057	5.94	5.33	6.1	5.41	5.23	3.43	6.03	4.63	5.23	4.43	6.13	3.98	5.42	3.5	5.2	4.05	5.18	3.65
D059	6.98	3.32	7.7	4.88	7.35	3.55			7.3				7.3	3.6	7.38	3.96	7.3	4.02
D062	7.43	4.12	6.33	3.5	7.76	3.65	7.35	4	7.45	3.85	7.21	3.85	7.47	3.4	7.75	4.4	7.47	3.74
D063	8.41	4.9	9.8	3.74	7.85	3.15	8.3	5.3	7.58	5.3	8.43	5.17	7.75	3.14	9.8	5.7	7.75	4.55
D065	7.48	4.36	8.85	2.35	6.95	4.95	7.45	3.9	8.35	3.95	7.68	3.95	7.41	4.83	7.9	5.7	6.4	4.65
D068	8.49	4.9	6.45	3.54	8.42	4.27	7.27	3.27		2.97	6.97	3.03	7.92	4.22	8.2	5.2	7.92	4.6
D070	7.1	4.25	7.55	3.08	6.5	4.28	7.2	5.1	5.1	4.8	7.12	4.8	6.13	3.78	7.5	5.05	8.6	4.63
D071	10.85	6.55	11.35	5.45	10.35	4.05	10.55	6.89	10.93	6.85	10.6	7	10.28	3.35	10.15	7.5	10.28	5.64
D072	4.62	2.6	3.41	2.3	2.5		5.65	3.6		3.75	6.92	3.86	4.36	2.69	3.3	2.2	5	2.9
D074	10.05	7.2	7.73	5	9.25	3.85	8.6	4.8	5.8	3.57	4.3	3.93	6.93	2.9	6.17	5.77	4.57	3.54
D075	7.42	4.5	5.75	1.4	3.2	1.3	7.4	3.4	5.25	4	7.45	3.27			5.8	2.3	5.75	2.8
D077	6.44	5.6	4.6	2.9	6.5	4.9	6.3	5.2	6.5	3.2	6.4	3.5	5.98	4.69	6.5	4.7	5.96	3.93
D080	10.97	3.35	6.55	4.15	8.65	3.7	9.35	4.2	5	3.05	4.3	4.9	7.1	2.55	6	3.3	4.75	2.6
D088	5.93	3.65		4.2	6.55	2.75	6.15	3.66		3.45	6.12	4.03	6.55	2.52	5.6	2.8	6.55	3.1
D089	5.2	3.22		4.7	6	2.7	5.3	3.7		3.6	5.45	3.63	4.41	2.55	5.7	4.2	4.41	3.55
D090	6.66	3.88		3.68	4.03	2.58	6.63	3.83		3.68	5.82	3.46	5.63	2.66	7	4.5	5.63	3.68
D091	6.85	4.95		4.15	5.65	2.65	6.85	3.15		3.4	6.4	3.4	5.18	3.02	5.2	3.1	5.18	3.2
D096	6.9	3.13		3.15	6		6.85	3.05					5.97	2.71	7.75	4.05	6.1	3.2
D105	7.57	3.1	8.15		7.95	4.3	4.1	4.2	7.7	4.48	6.7		8.2	6	7.05	4.92		
D109	8.15	6.55	5.8	4.15	7.51		7.78	3.5	6.35	3.85	7.9	3.22	7.33	3.1	5.2	3	7.33	2.88
D112	6.4	3.75	5.85	3.4	7.05	2.5	6.63	4.11	7.25	4.57	6.74	4.63	6.9	4.05	7.15	3.35	6.9	3.35

D113	6.6	3.85		3.95	7.28	2.35	6.85	3.3		3.5	6.1	3.45	6.8	2.99	7.3	4.3	5.75	3.48
D115		4.85		5.22	6.05	2.7	7.1	3.05		2.95	7.45	2.4	7.65	3.43	5.5	4.6	6.38	3.83
D117	7.86	5.34		5.67	8.8	4.37	7.92	5.02		5.02	7.52	4.79	7.87	5.11	8.7	5.5	7.27	5.25
RCF (Part)																		
DB001	5.4	4.08	4.17	3.7	4.5	3.8	4.35	4.2	4.85	4.3	5.08	4.08	4.88	3.88	4.73	3.76	3.94	2.77
DB002	3	1.8	3.2	1.98	3.42	2	3.19	2.02	3.6	2.62	3.97	2.43	3.30	2.31	3.20	2.24	2.9	2.25
DB003	4.8	3	5.3	3.22	5.32	2.42	5.6	3.1	5.67	3.12	4.72	3.37	4.53	3.20	4.40	3.11	4.55	2.98
DB004	7.5	4	7.32	3.12	6.59	3.42	6.8	4.1	5.8	3.55	5.17	3.01	4.96	2.98	4.81	2.89	6.1	4.80
DB005	6.86	3.26	6.45	3.8	5.48	3.8	4.99	3.13	5.08	2.78	5.1	3.26	4.90	3.10	4.75	3.00	5.52	3.50
DB008	4.6	2.8	4.57	3.02	4.17	2.13	4.17	2.89	4.27	3.07	5.01	3.1	4.81	2.95	4.67	2.86	4.5	3.42
DB009	9.45	4.5	10.5	5.26	11.5	6.26	9.26	5.22	11.01	6.26	10.4	6.44	9.98	5.00	9.68	4.85	9.5	5.18
DB010	5.68	4.07	4.75	3.75	4.4	2.5	4.8	2.9	4.55	2.95	5.28	3.07	5.07	2.92	4.92	2.83	4.6	3.12
DB012	6.5	2.05	6.76	2.78	6.3	2.73	5.18	2.55	5.08	2.73	4.9	2.05	4.70	1.95	4.56	1.89	5.44	2.30
DB013	3.55	6.5	3.25	5.8	3.72	5.5	3.1	5.3	2.92	5.4	3	4.5	4.88	2.98	4.73	2.89	4.5	2.70
DB018	5.48	3.65	4.6	3.2	4.2	3.3	4.2	2.99	4.6	2.55	3.8	2.9	3.65	2.76	3.54	2.67	4.25	2.61
DB019	5.26	3.02	5.5	3.93	5.53	3.18	4.98	3.03	5.33	3.98	4.9	3.02	4.70	2.87	4.56	2.78	4.8	2.96
DB022	4.87	3.1	4.63	2.23	4.83	2.53	3.16	1.83	3.8	2	3.99	2.16	3.83	2.05	3.72	1.99	4.25	2.43
DB023	4.05	2.82	4.17	2.97	3.9	2.57	4.4	2.17	4.67	2.27	3.82	2.82	3.67	2.68	3.56	2.60	4.8	2.94
DB024	9.47	6.3	9.48	4.08	7.38	4.3	8.88	4.98	8.93	4.46	7.6	3	7.30	2.85	7.08	3.91	8.25	4.18
DB025	8.1	3.5	7.73	3.63	6.88	3.23	6.68	2.65	6.4	2.78	5.25	3.05	5.04	2.90	4.89	2.81	5.15	2.90
DB026	5.9	3.77	6.14	3.53	6.6	3.52	7.3	4.86	7.6	4.6	6.93	3.77	6.65	3.58	6.45	3.47	6.9	3.66
DB027	6.26	3.2	5.77	2.92	6.02	3.35	5.97	3.69	5.57	3.37	6	3.59	5.76	3.41	5.59	3.31	6.85	3.63
DB028	3.08	3.74	1.9	4.1	2.1	3.9	1.88	4.3	2.6	3.8	1.9	3.35	3.80	2.03	3.69	1.97	4.2	2.39
DB029	9.1	4.8	8.6	4.6	8.1	3.98	7.6	4.1	7.1	4.25	6.9	4.3	6.62	4.09	6.43	3.96	8.5	4.67
DB030	7.02	3.6	7.6	3.8	6.8	3.98	7.1	3.8	6.85	3.5	6.01	4.25	5.77	4.04	5.60	3.92	7.5	3.89
DB031	7.84	3.78	7.44	3.6	6.8	3.8	5.45	3.8	5.55	3.55	4.91	3.78	4.71	3.59	4.57	3.48	5.7	2.98
DB033	8.05	4	6.85	3.95	5.07	3.65	5.55	2.9	5.6	3.15	4.69	3	4.50	2.85	4.37	2.76	5.6	3.10
DB034	9.2	4.02	7.93	3.3	6.95	3.88	6.4	3.3	5.9	3.18	5.33	3.8	6.12	3.61	5.94	3.50	5.5	3.08
DB036	6.48	4.15	8.1	4.8	6.75	3.98	7.85	3.9	8.4	4.25	6.46	3.8	6.20	3.61	6.02	3.50	5.04	3.24
DB038	4	2.95	4.2	2.05	3.8	2.8	3.95	2.43	3.55	2.31	3.68	2.95	3.53	2.80	3.43	2.72	3.73	2.66
DB039	5.45	3.31	6	3.6	5.8	3.8	5.62	3.47	5.1	3.5	5.74	3.31	5.51	3.14	5.35	3.05	6.67	3.90
DB047	7.62	4.8	8.77	3.27	6.77	3.62	8.97	3.63	9.07	3.77	6.56	3.8	6.30	3.61	6.11	3.50	7.02	4.30
K010	3.1	1.9	3.05	1.85	3	1.8	2.95	1.86	3.01	2.01	3.11	1.98	2.99	1.88	2.90	1.82	3.5	1.98
K012	4.16	1.98	4.8	2.5	3.9	1.75	4.05	1.9	3.75	1.8	3.65	1.95	3.50	1.85	3.40	1.80	3.7	2.00
K015	4.75	2.46	4.32	2.3	4	2.1	4.5	2.35	4.3	2.22	4.1	2.2	3.94	2.09	3.82	2.03	4.8	2.10
K020	7.25	2.85	7.1	2.7	6.5	2.8	6.75	2.98	6.3	2.5	6.2	2.4	5.95	2.28	5.77	2.21	5.44	2.50
K021	5.45	2.98	5.3	2.8	5.4	3.09	5.1	3	4.88	2.8	4.9	2.7	4.70	2.57	4.56	2.49	4.6	3.00
K026	2.2	1.46	2.7	1.8	2.1	1.6	2.08	1.65	2.1	1.55	2.07	1.4	1.99	1.33	1.93	1.29	2.1	1.50
K030	2.5	1.4	2.4	1.4	2.22	1.53	2.4	1.63	2.6	1.1	2.22	1.3	2.13	1.24	2.07	1.20	2.4	1.50

HYDROGRAPHS OF CLUSTER-I

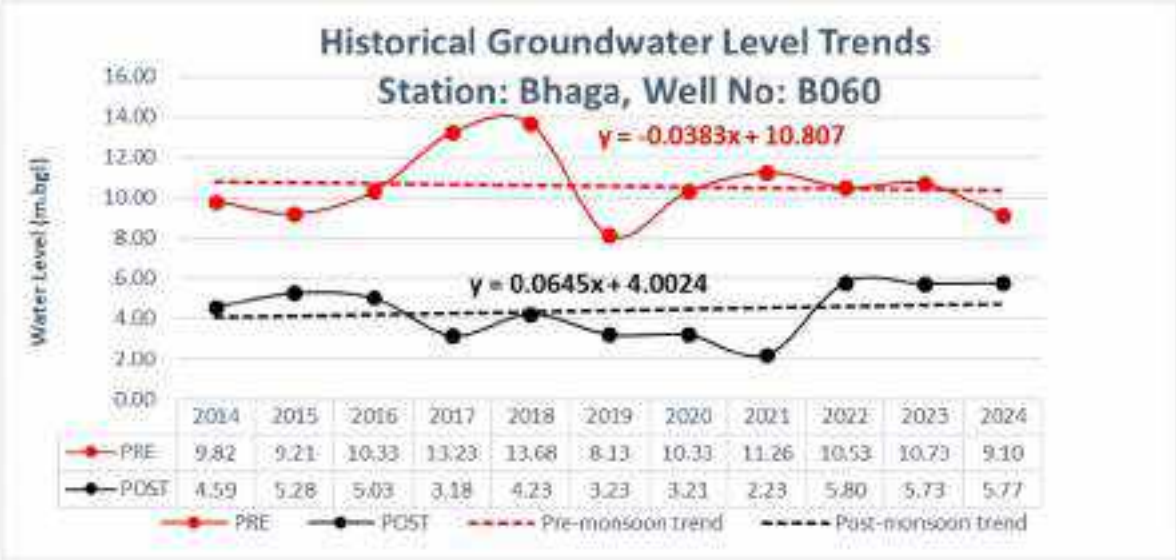


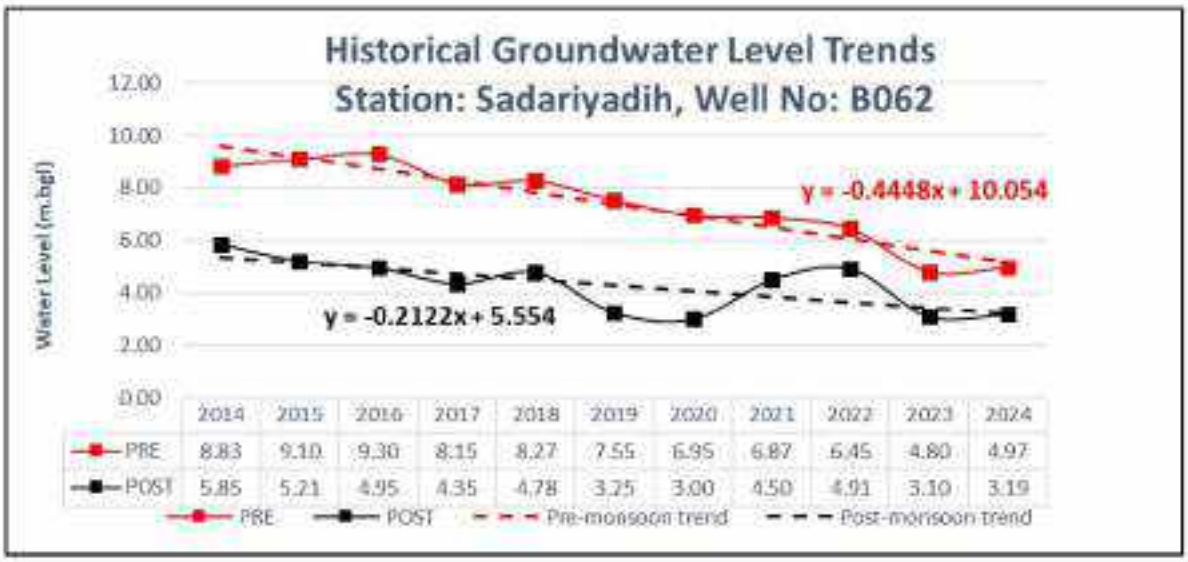
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	4.11	4.65	4.90	4.98	5.02	5.10	5.00	5.70	5.06	5.20	6.40
POST	1.98	3.40	3.18	2.55	2.42	2.70	2.10	1.00	4.57	4.45	4.47



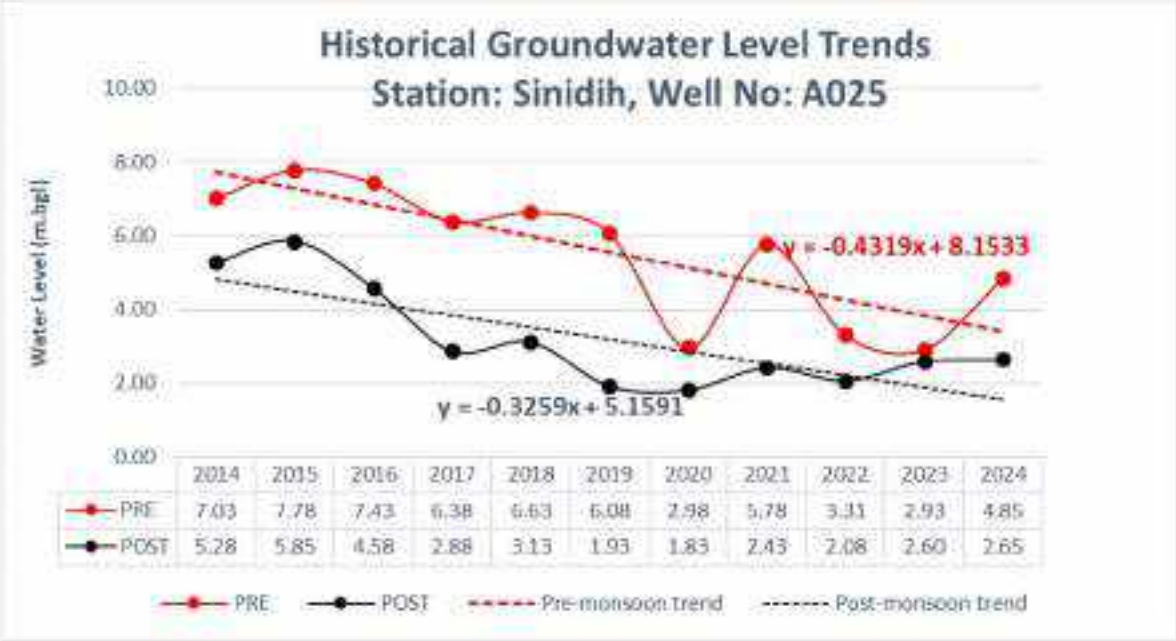
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	3.39	5.58		4.02	3.92	3.22	3.12	4.85	4.42	2.62	3.10
POST	1.25	2.82	2.07	1.92	1.42	1.42	1.40	1.87	3.54	1.13	1.21

HYDROGRAPHS OF CLUSTER-II

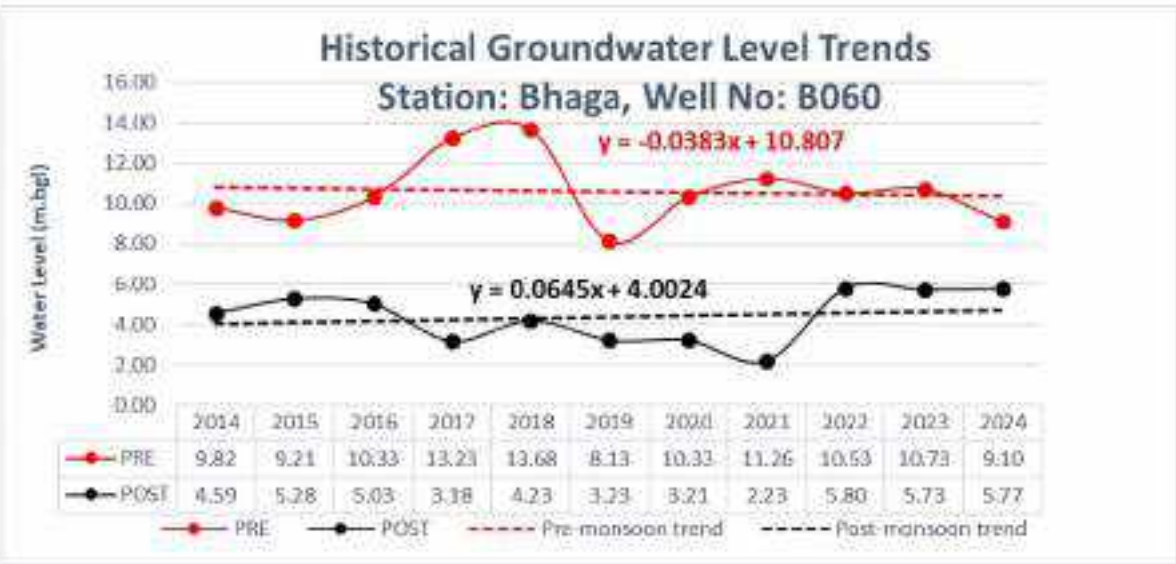




HYDROGRAPHS OF CLUSTER-III

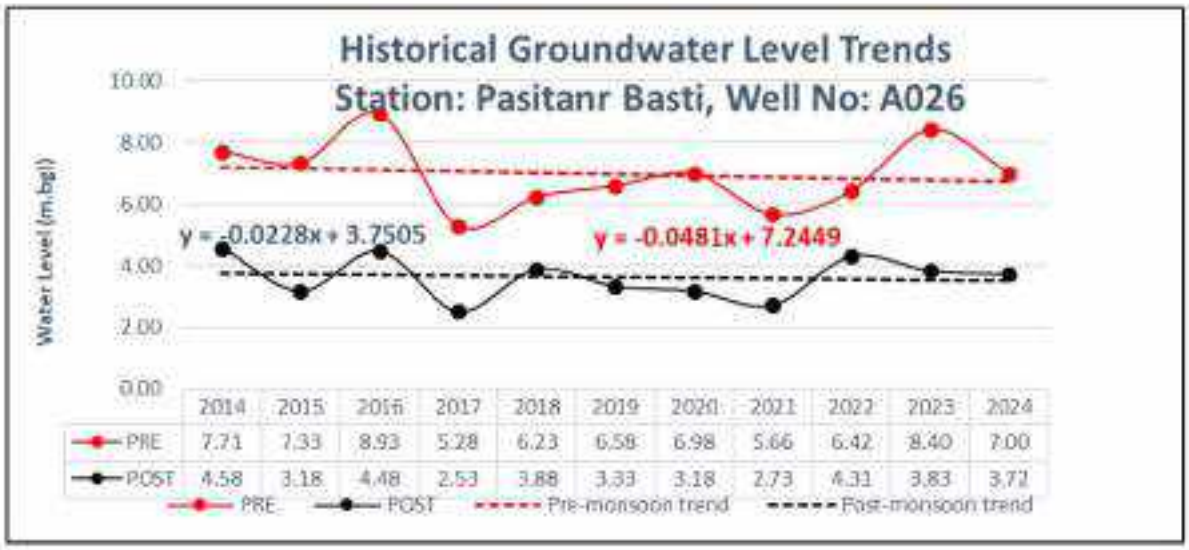


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	7.03	7.78	7.43	6.38	6.63	6.08	2.98	5.78	3.31	2.93	4.85
POST	5.28	5.85	4.58	2.88	3.13	1.93	1.83	2.43	2.08	2.60	2.65

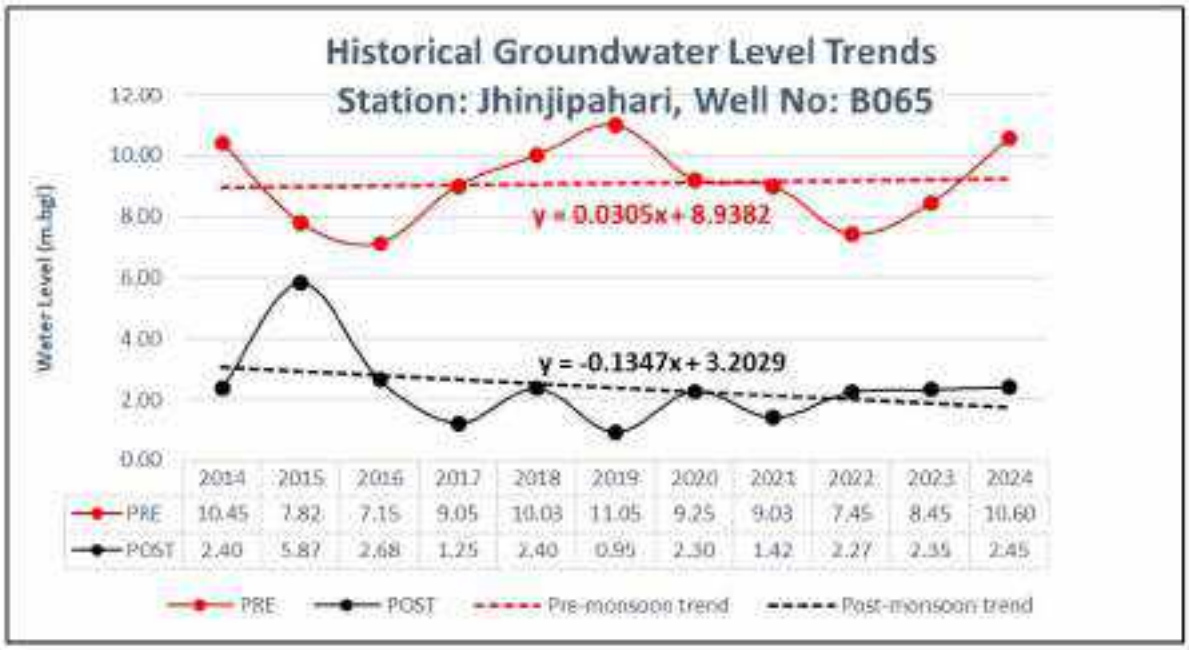


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	9.82	9.21	10.33	13.23	13.68	8.13	10.33	11.26	10.53	10.73	9.10
POST	4.59	5.28	5.03	3.38	4.23	3.23	3.21	2.23	5.80	5.73	5.77

HYDROGRAPHS OF CLUSTER-IV

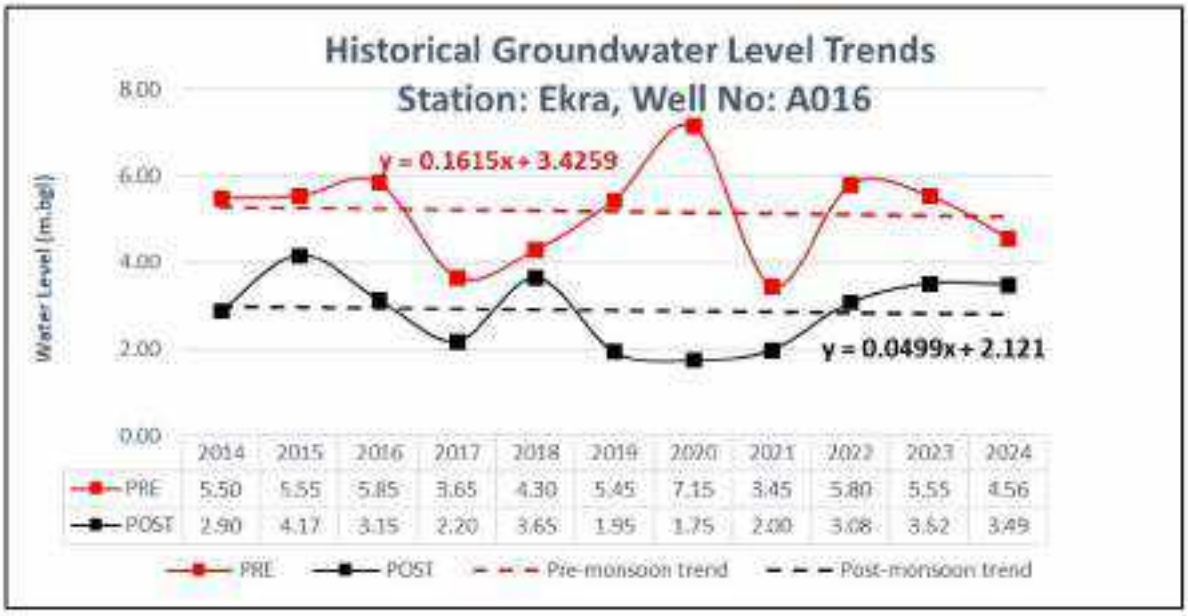


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	7.71	7.33	8.93	5.28	6.23	6.58	6.98	5.66	6.42	8.40	7.00
POST	4.58	3.18	4.48	2.53	3.88	3.33	3.18	2.73	4.31	3.83	3.72

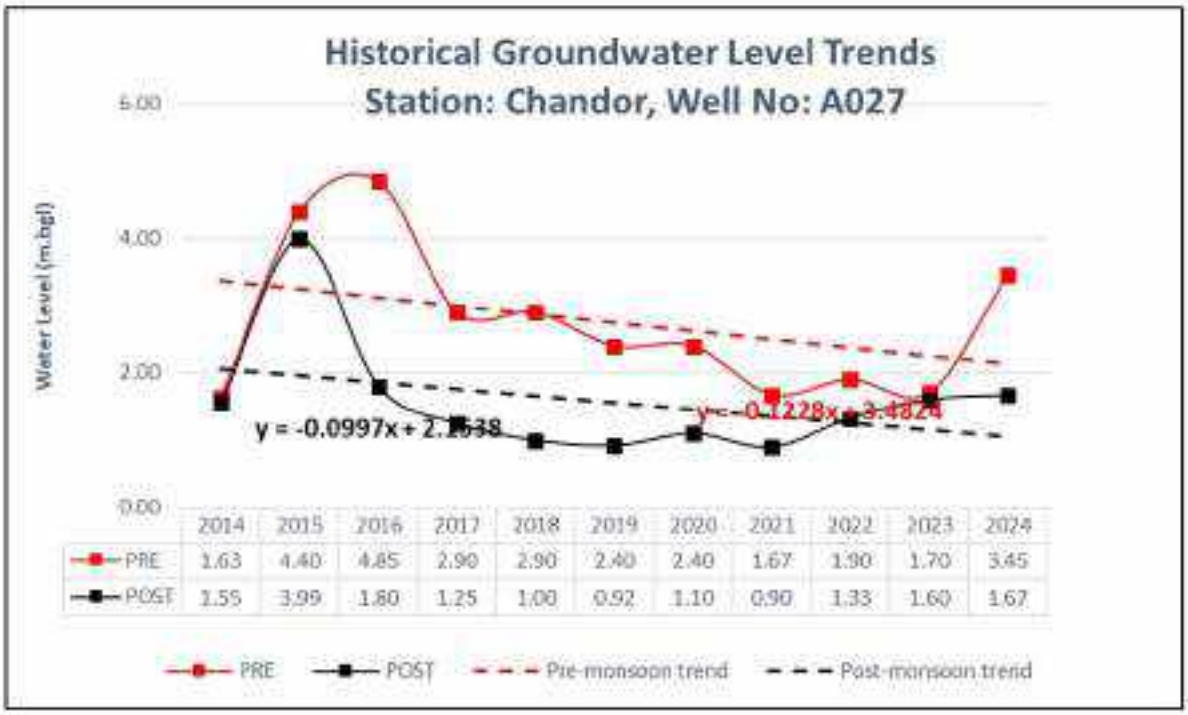


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	10.45	7.82	7.15	9.05	10.03	11.05	9.25	9.03	7.45	8.45	10.60
POST	2.40	5.87	2.68	1.25	2.40	0.95	2.30	1.42	2.27	2.35	2.45

HYDROGRAPHS OF CLUSTER-V

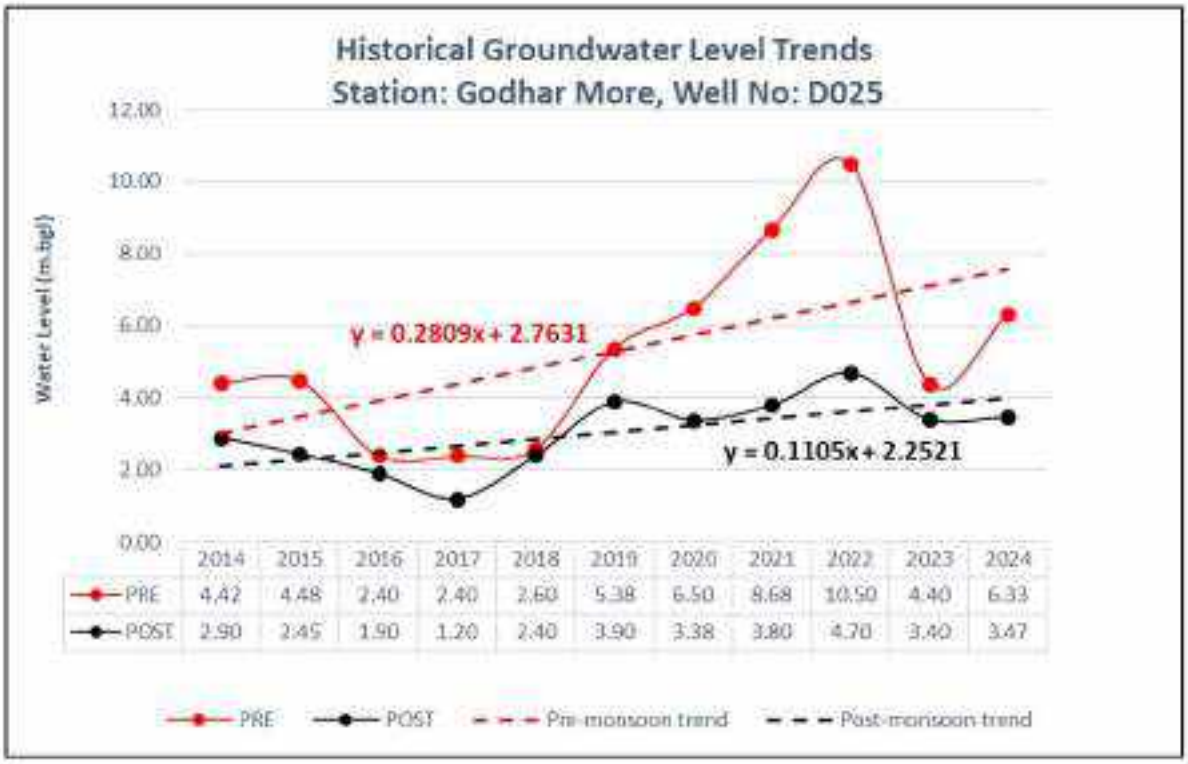


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	5.50	5.55	5.85	3.65	4.30	5.45	7.15	3.45	5.80	5.55	4.56
POST	2.90	4.17	3.15	2.20	3.65	1.95	1.75	2.00	3.08	3.52	3.49

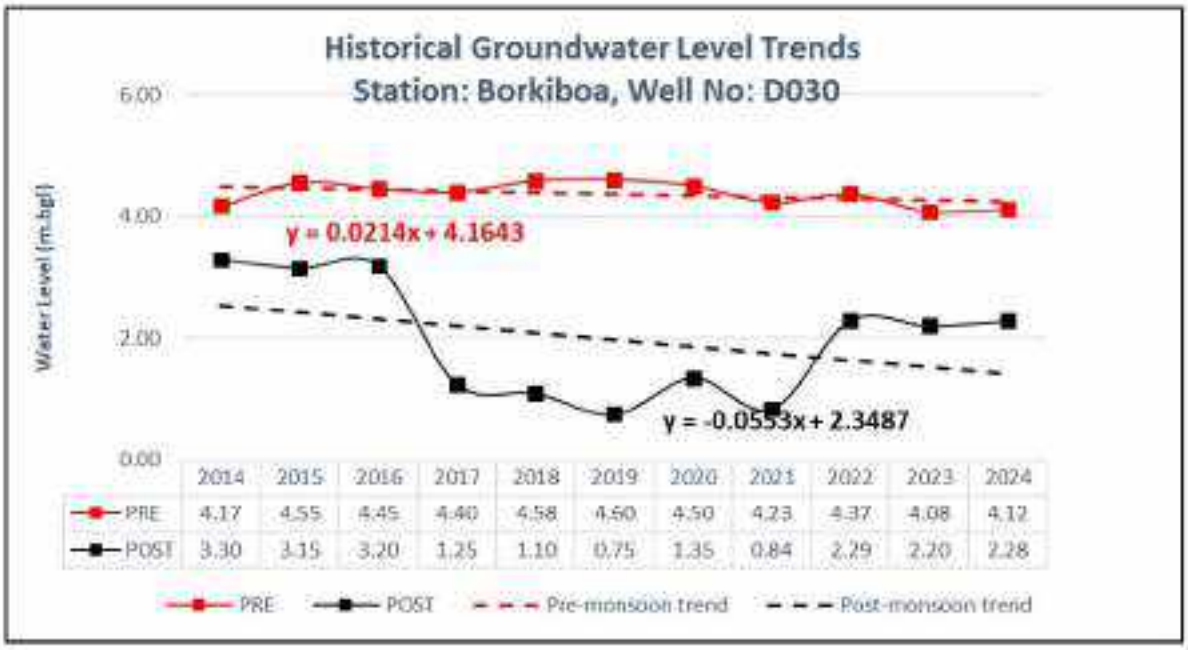


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	1.63	4.40	4.85	2.90	2.90	2.40	2.40	1.67	1.90	1.70	3.45
POST	1.55	3.99	1.80	1.25	1.00	0.92	1.10	0.90	1.33	1.60	1.67

HYDROGRAPHS OF CLUSTER-VI

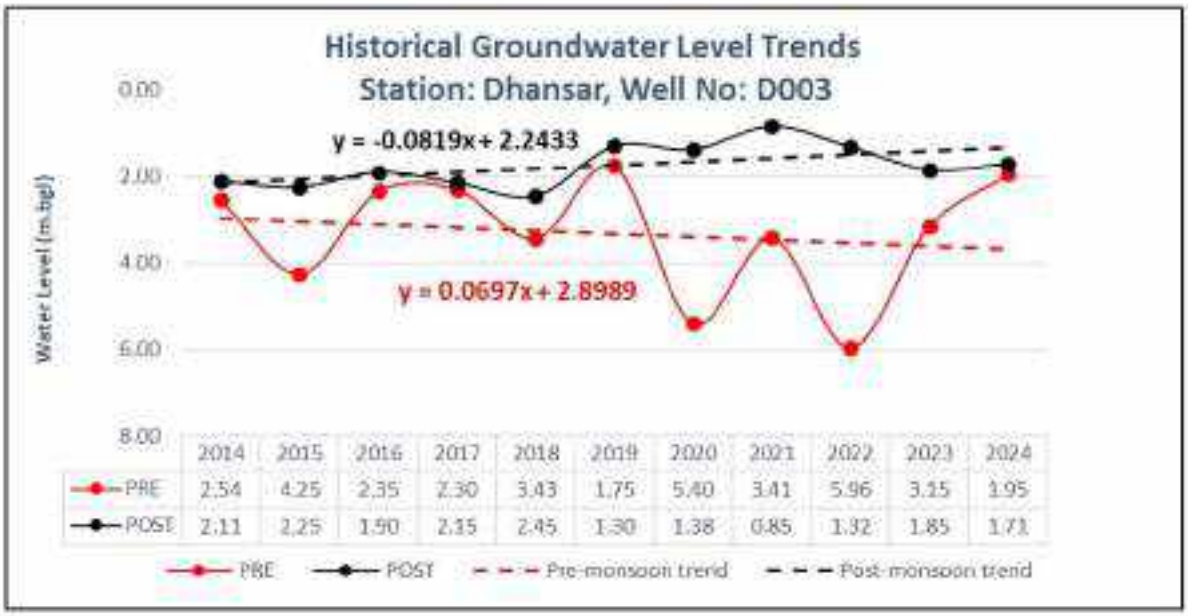


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	4.42	4.48	2.40	2.40	2.60	5.38	6.50	8.68	10.50	4.40	6.33
POST	2.90	2.45	1.90	1.20	2.40	3.90	3.38	3.80	4.70	3.40	3.47

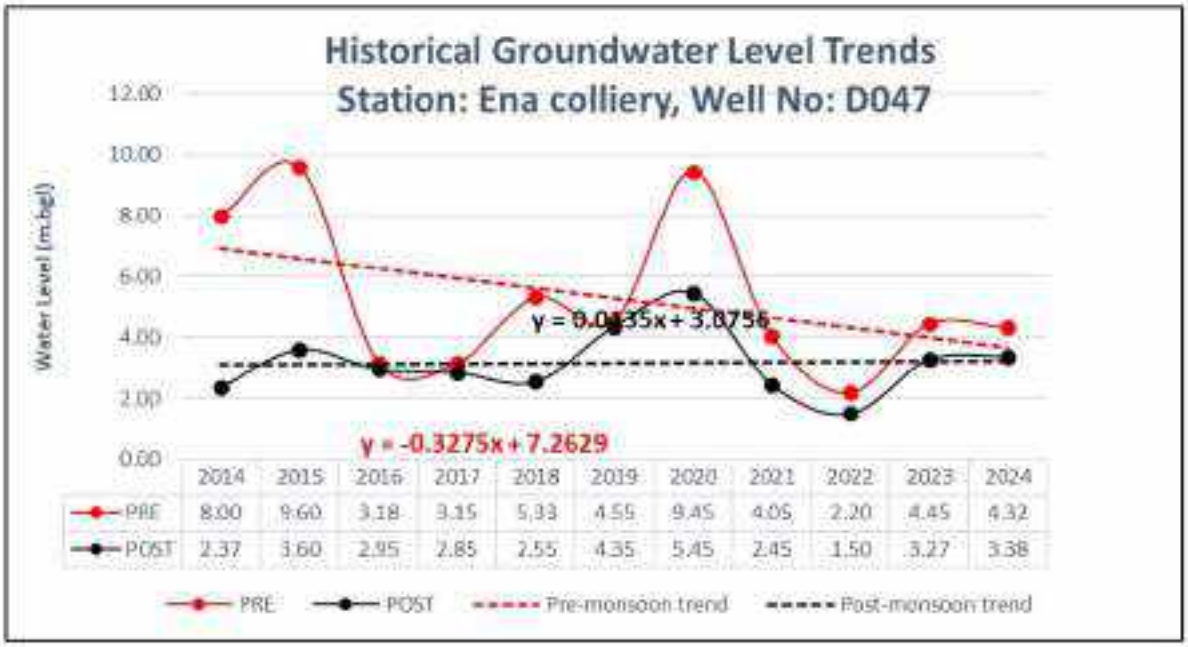


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	4.17	4.55	4.45	4.40	4.58	4.60	4.50	4.23	4.37	4.08	4.12
POST	3.30	3.15	3.20	1.25	1.10	0.75	1.35	0.84	2.29	2.20	2.28

HYDROGRAPHS OF CLUSTER-VII

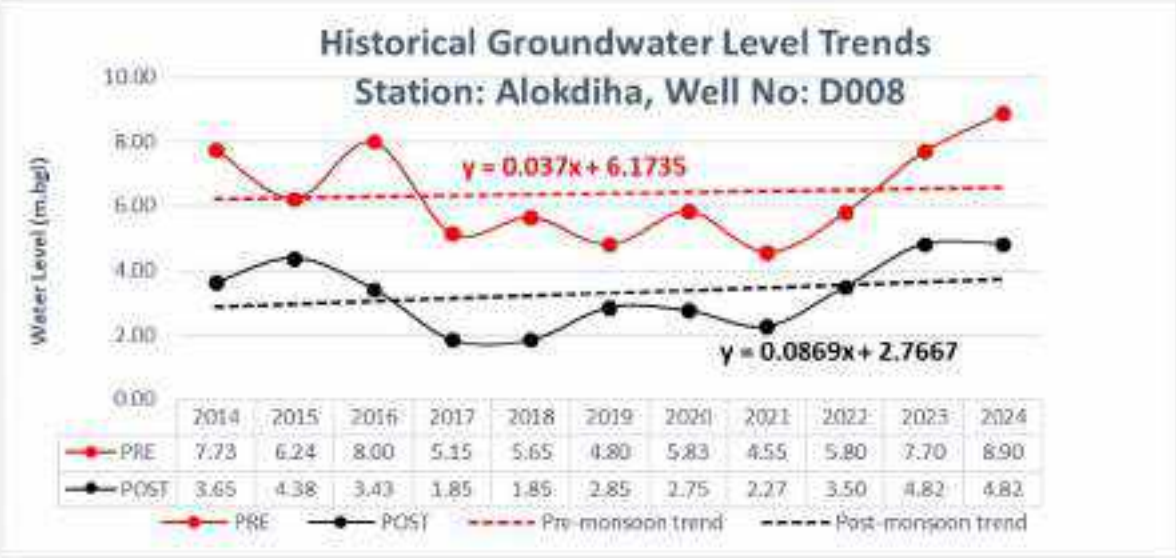


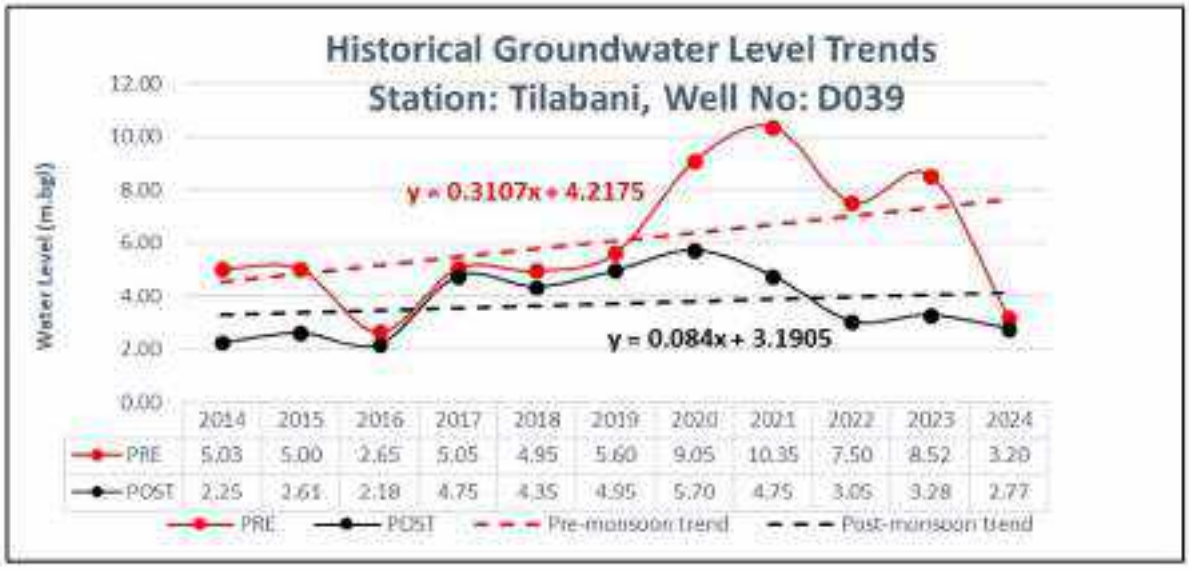
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	2.54	4.25	2.35	2.30	3.43	1.75	5.40	3.41	5.96	3.15	3.95
POST	2.11	2.25	1.90	2.35	2.45	1.30	1.38	0.85	1.32	1.85	1.71



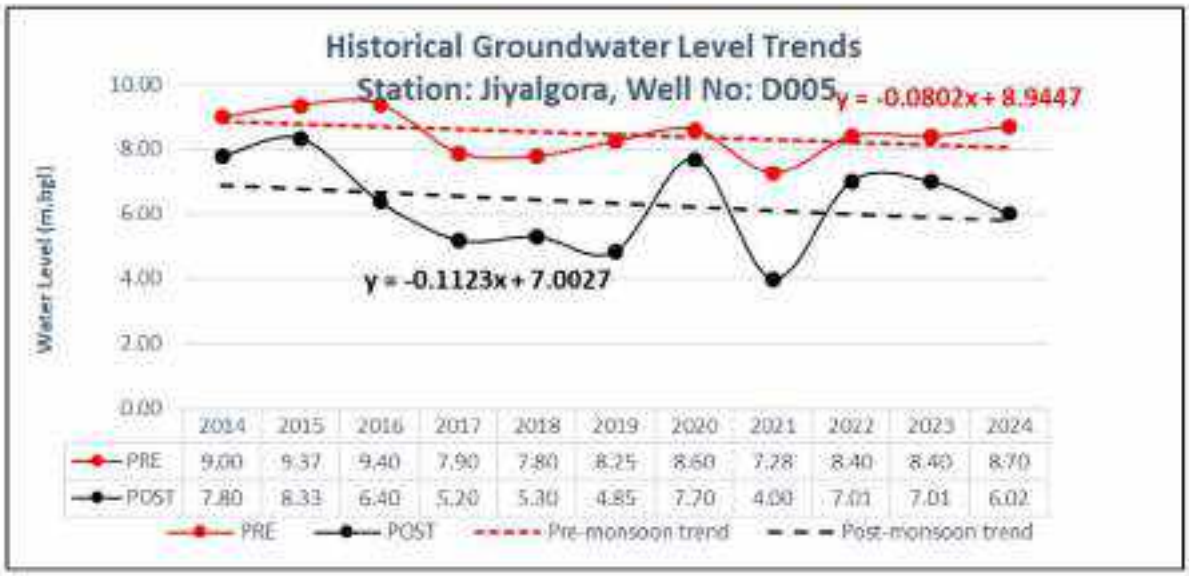
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	8.00	9.60	3.18	3.15	5.33	4.55	9.45	4.05	2.20	4.45	4.32
POST	2.37	3.60	2.95	2.85	2.55	4.35	5.45	2.45	1.50	3.27	3.38

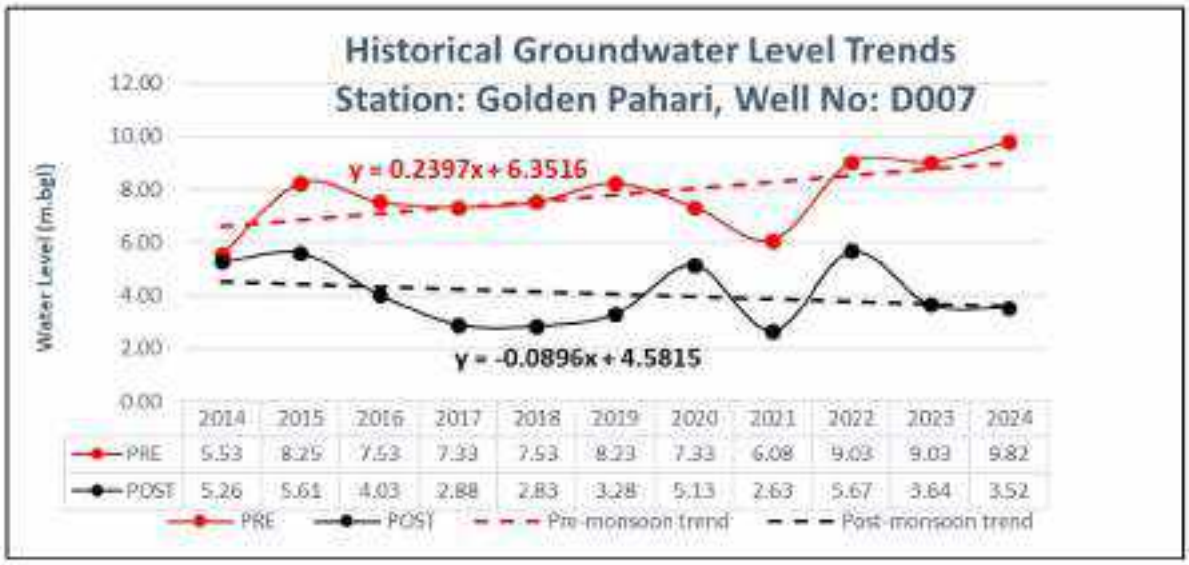
HYDROGRAPHS OF CLUSTER-VIII



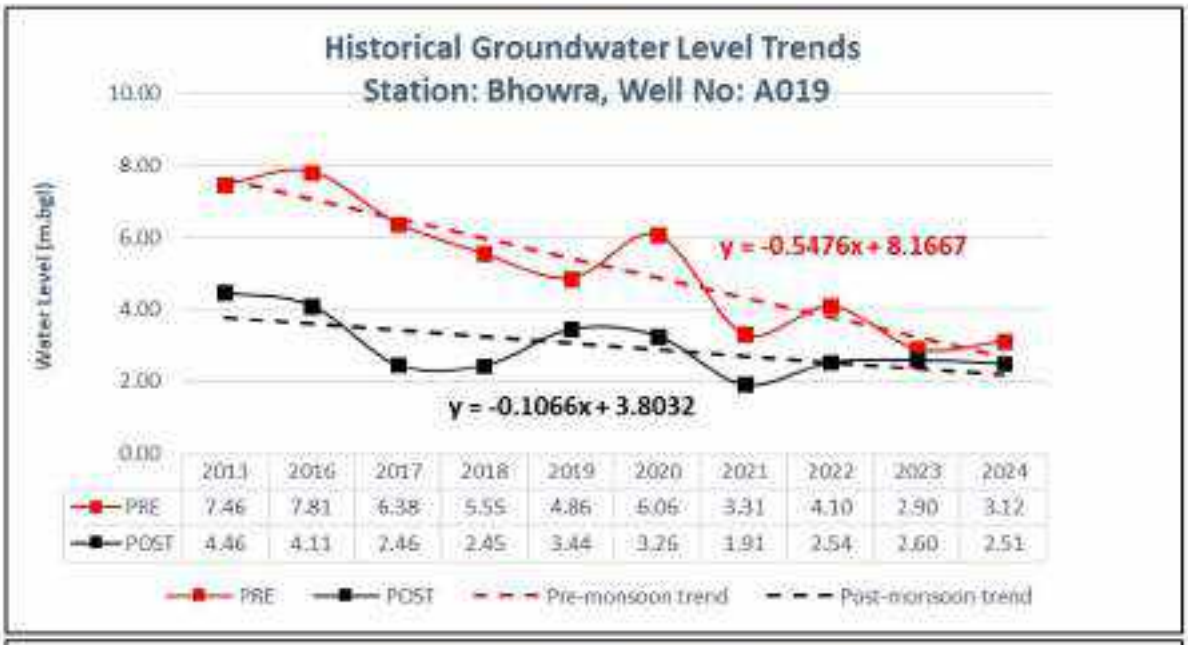


HYDROGRAPHS OF CLUSTER-IX

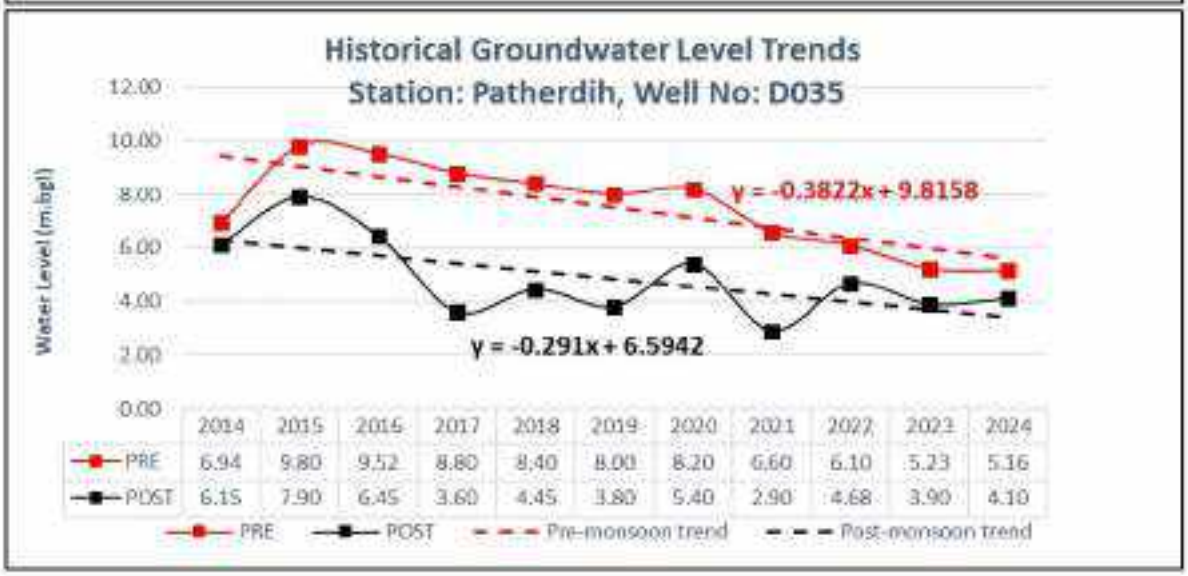




HYDROGRAPHS OF CLUSTER-X

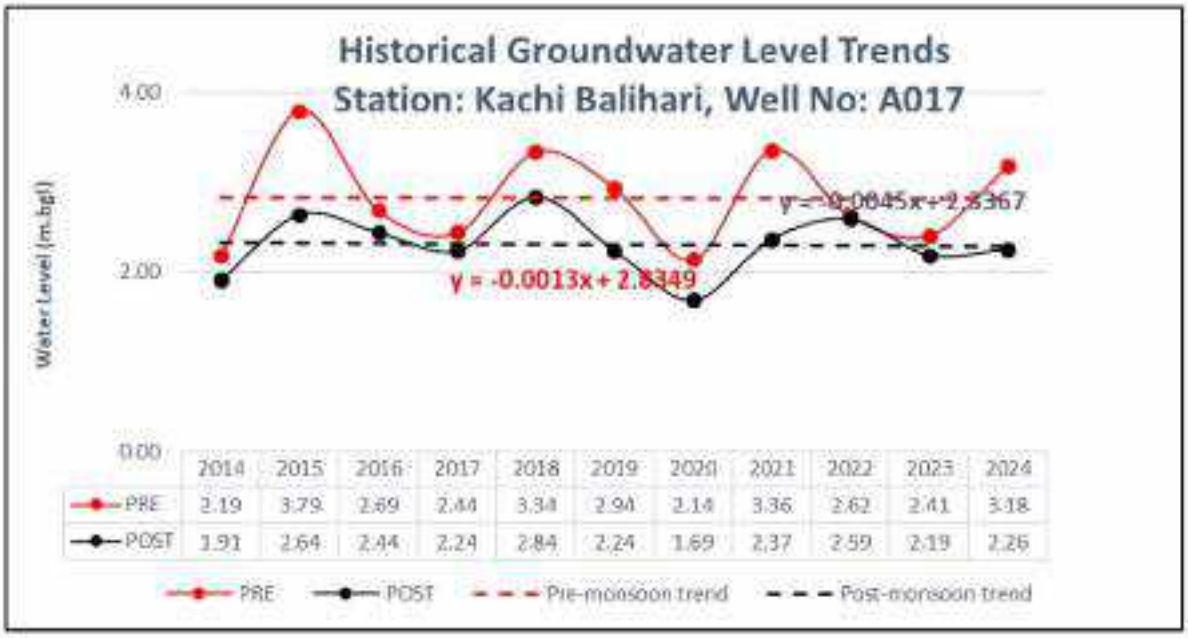


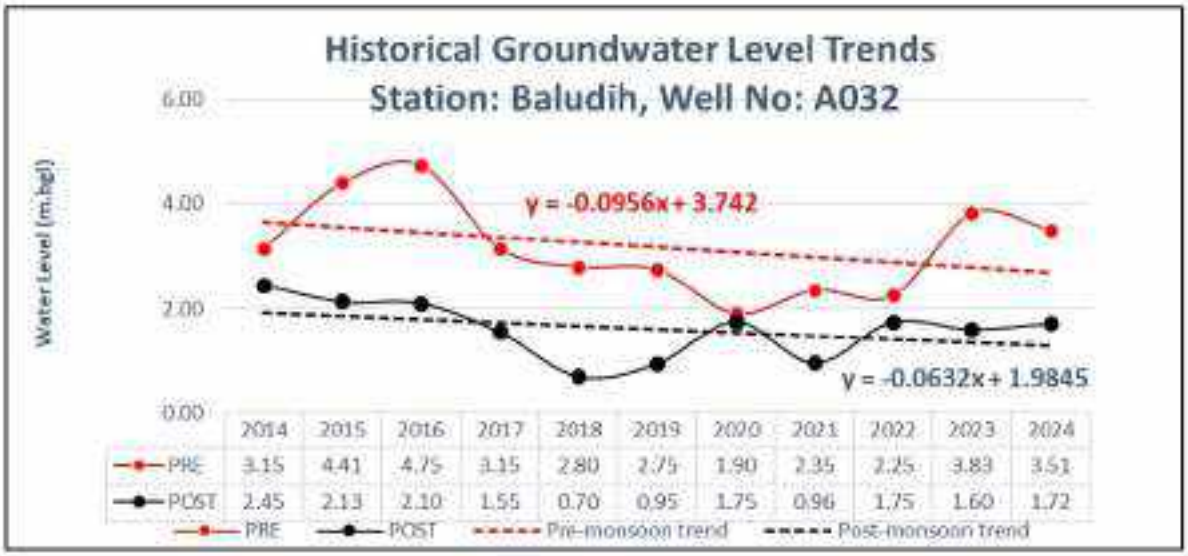
	2013	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	7.46	7.81	6.38	5.55	4.86	6.06	3.31	4.10	2.90	3.12
POST	4.46	4.11	2.46	2.45	3.44	3.26	1.91	2.54	2.60	2.51



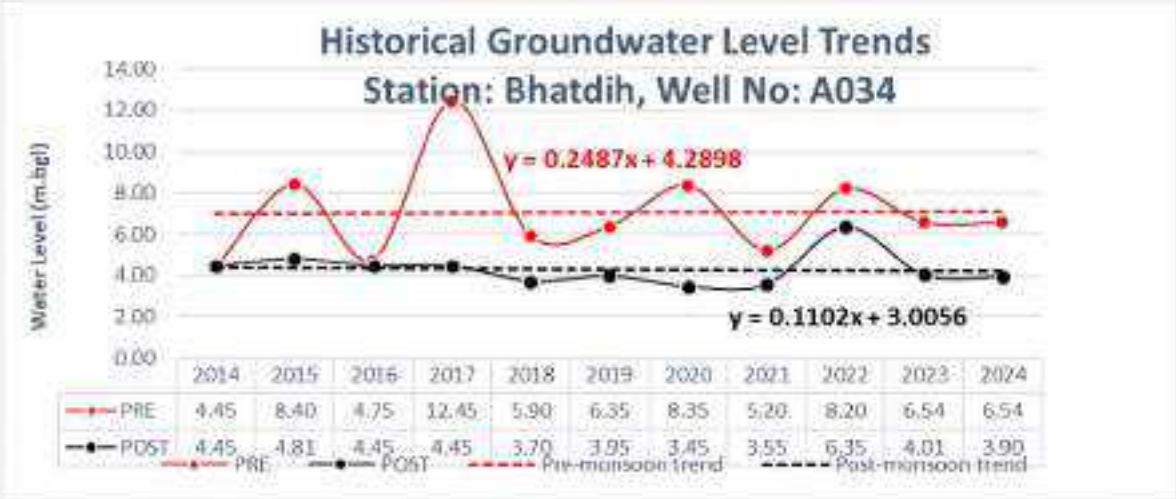
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	6.94	9.80	9.52	8.80	8.40	8.00	8.20	6.60	6.10	5.23	5.16
POST	6.15	7.90	6.45	3.60	4.45	3.80	5.40	2.90	4.68	3.90	4.10

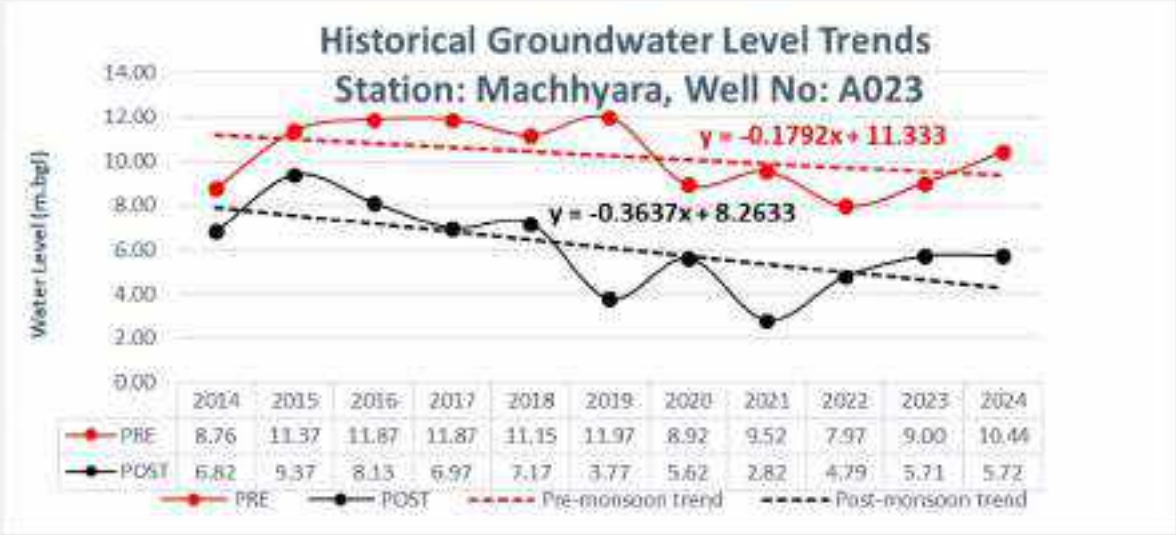
HYDROGRAPHS OF CLUSTER-XI



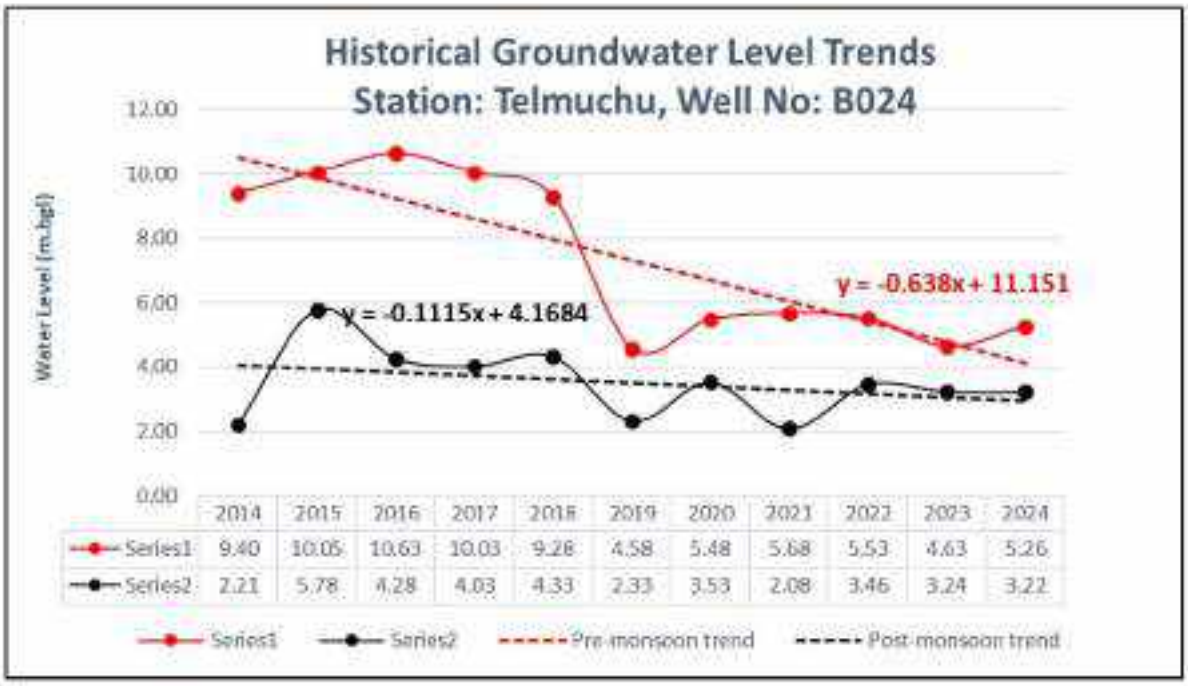


HYDROGRAPHS OF CLUSTER-XIII

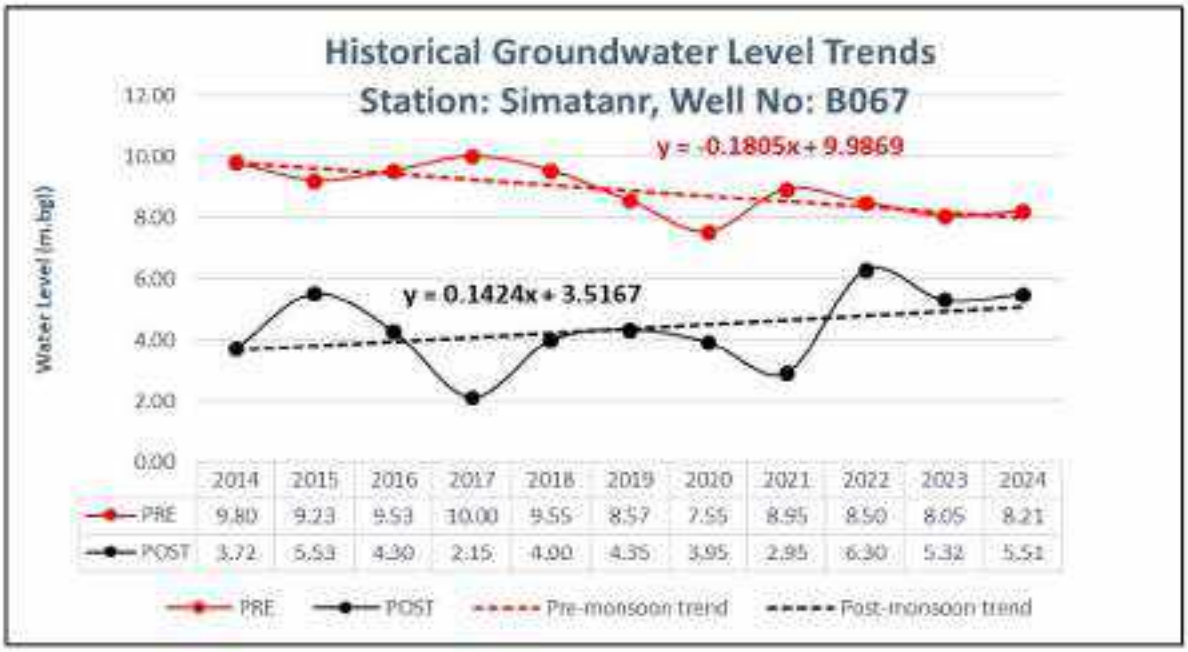




HYDROGRAPHS OF CLUSTER-XIV

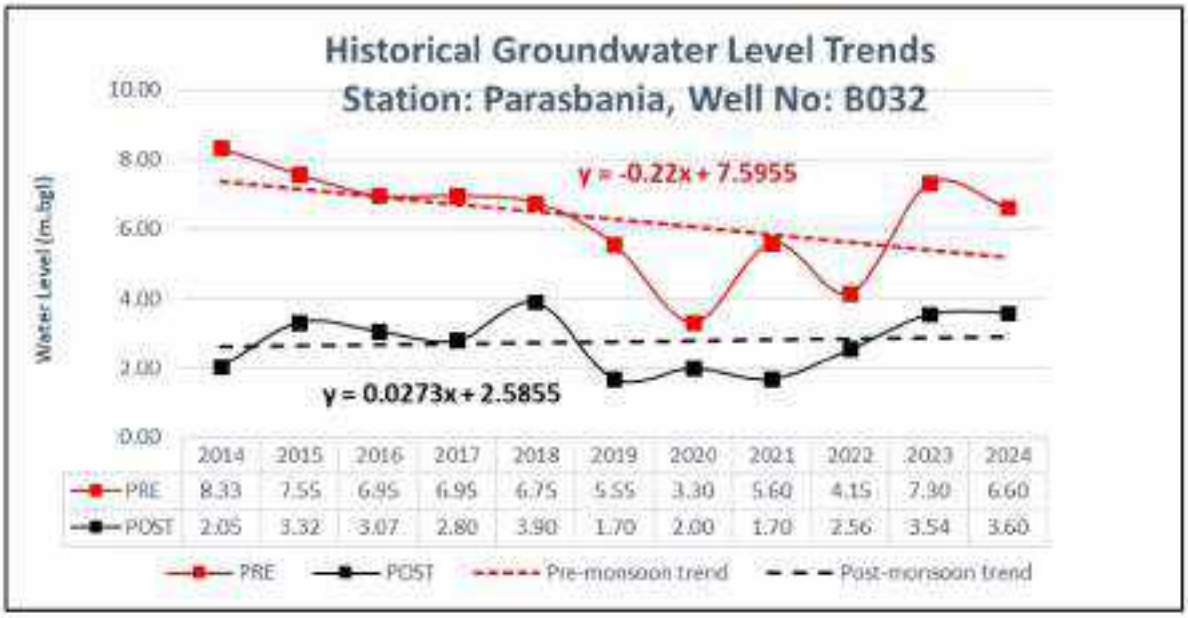


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Series1	9.40	10.05	10.63	10.03	9.28	4.58	5.48	5.68	5.53	4.63	5.26
Series2	2.21	5.78	4.28	4.03	4.33	2.33	3.53	2.08	3.46	3.24	3.22

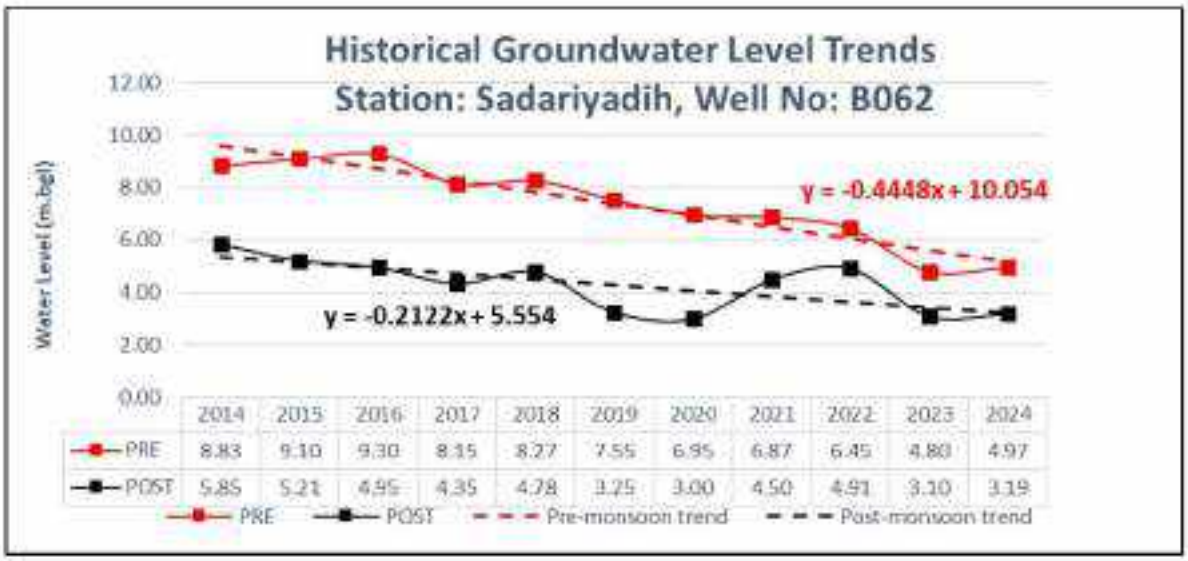


	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	9.80	9.23	9.53	10.00	9.55	8.57	7.55	8.95	8.50	8.05	8.21
POST	3.72	5.53	4.30	2.15	4.00	4.35	3.95	2.95	6.30	5.32	5.51

HYDROGRAPHS OF CLUSTER-XV

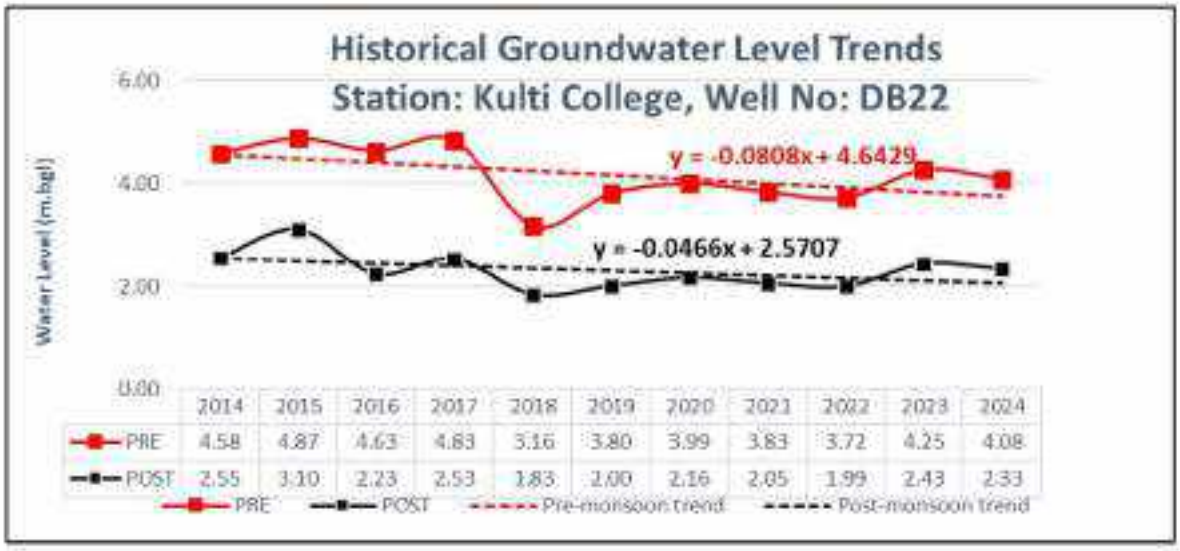


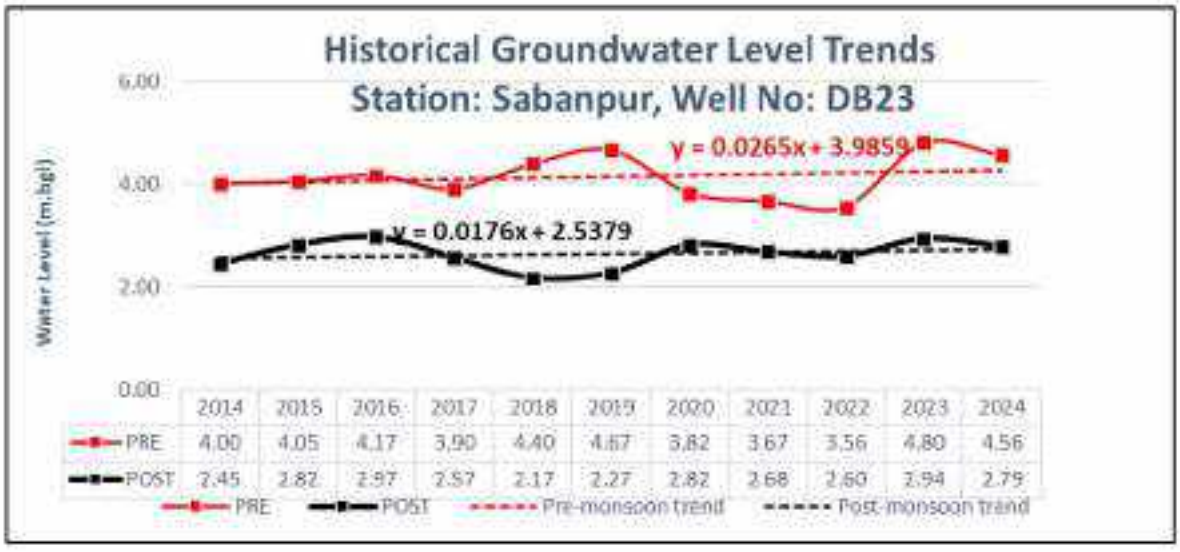
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	8.33	7.55	6.95	6.95	6.75	5.55	3.30	5.60	4.15	7.30	6.60
POST	2.05	3.32	3.07	2.80	3.90	1.70	2.00	1.70	2.56	3.54	3.60



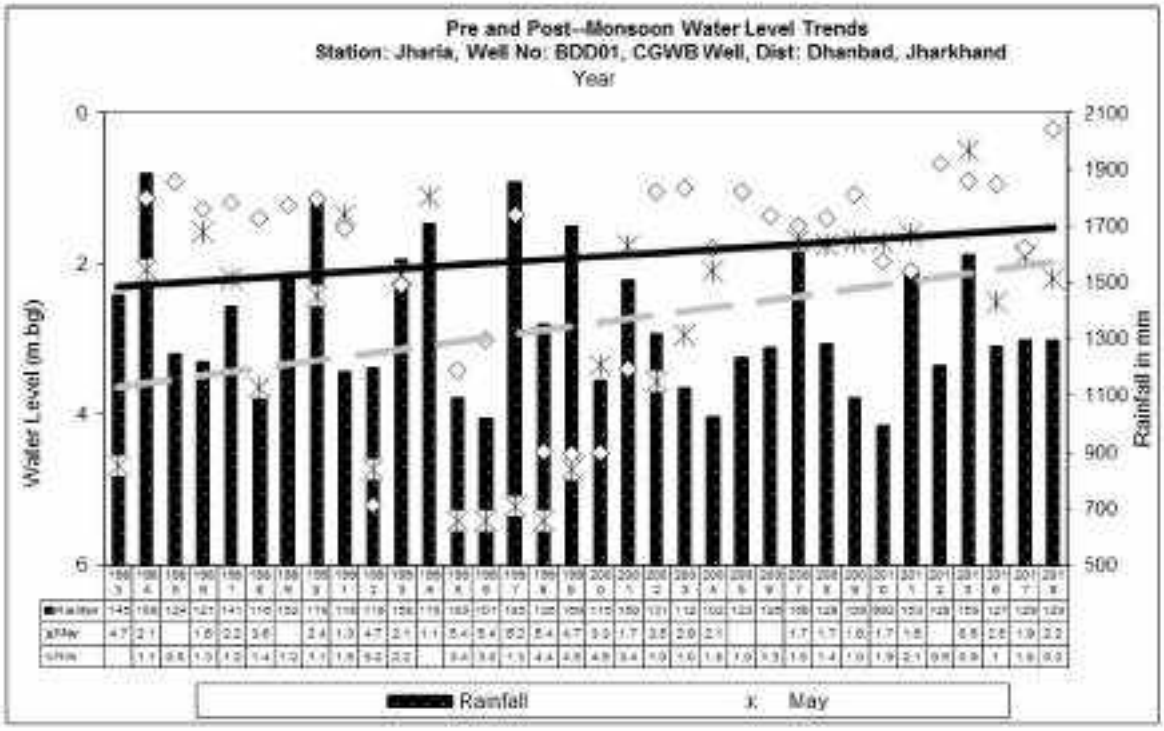
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PRE	8.83	9.10	9.30	8.15	8.27	7.55	6.95	6.87	6.45	4.80	4.97
POST	5.85	5.21	4.95	4.35	4.78	3.25	3.00	4.50	4.91	3.10	3.19

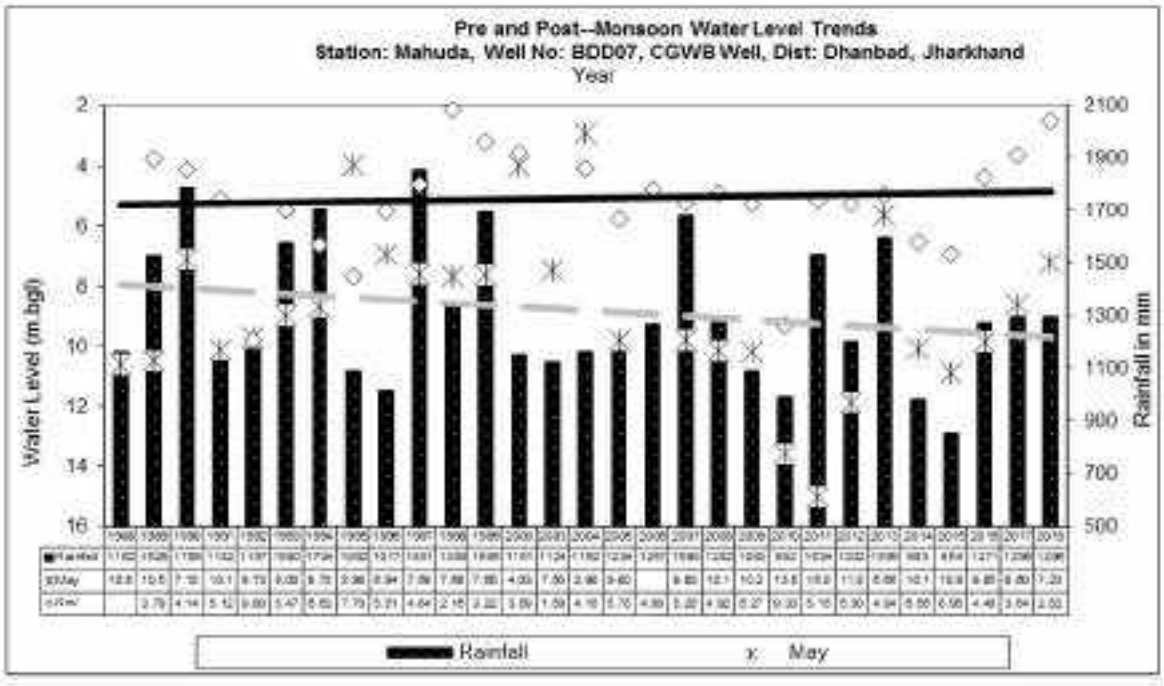
HYDROGRAPHS OF CLUSTER-XVI



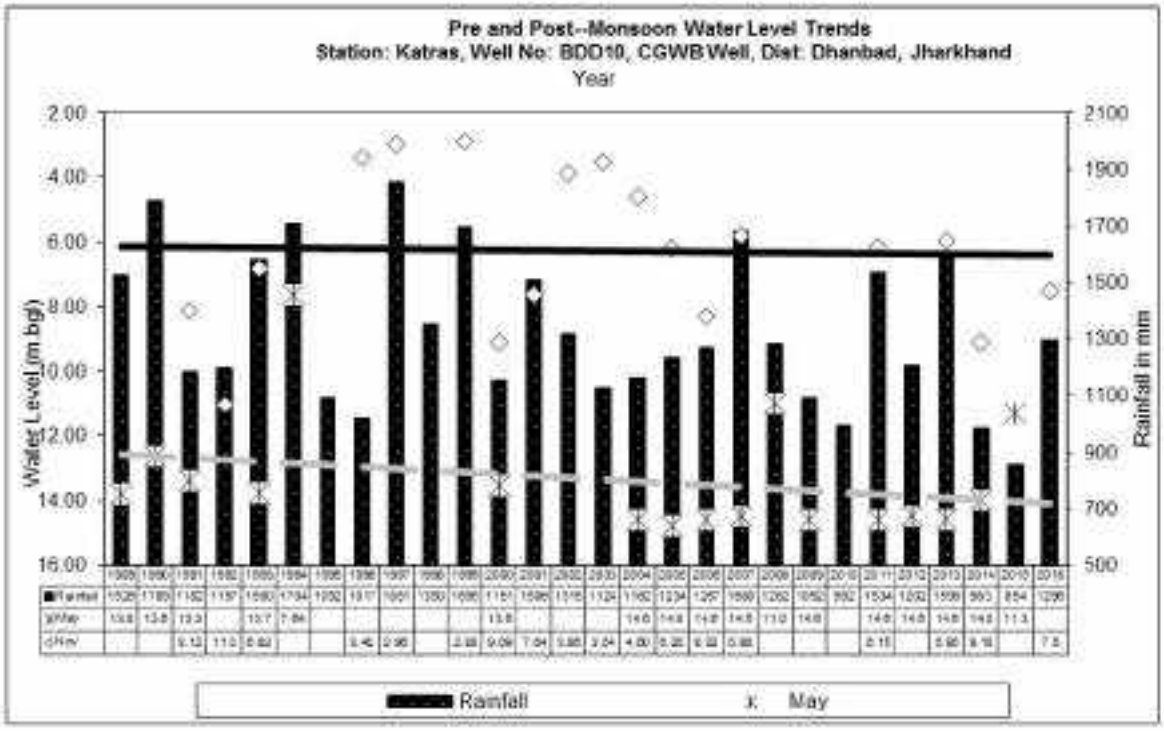


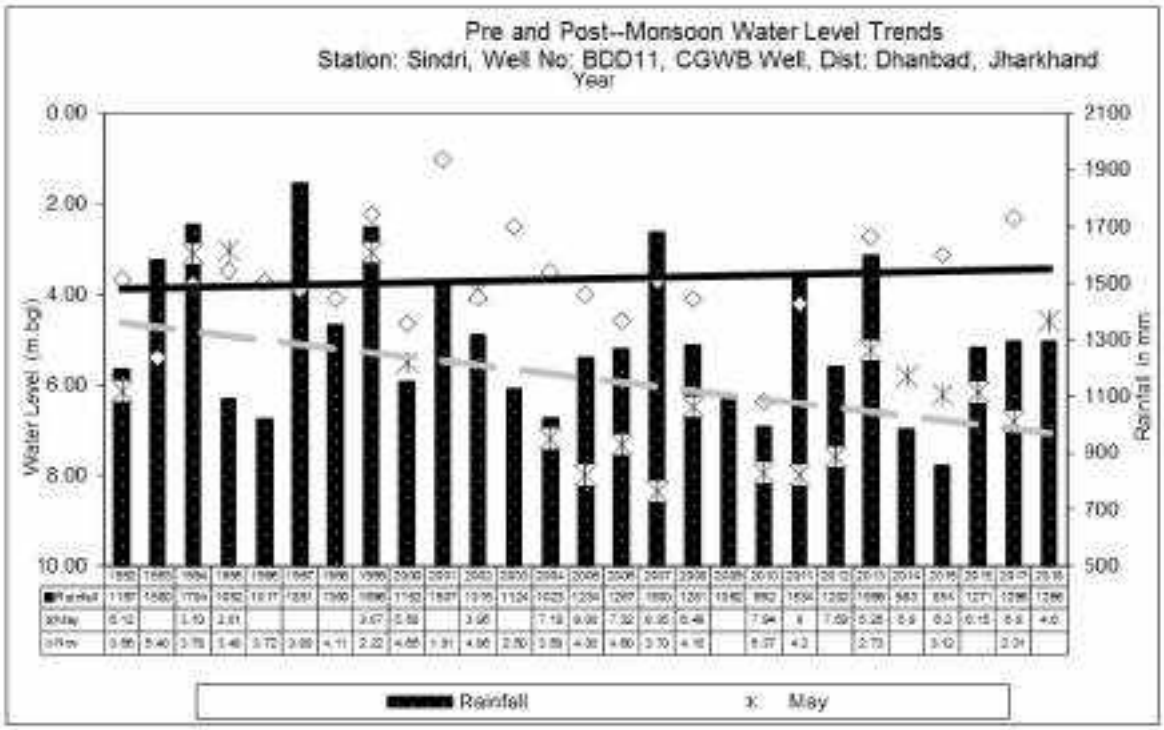
HYDROGRAPHS OF CGWB PERMANENT OBSERVATION STATIONS





HYDROGRAPHS OF CGWB PERMANENT OBSERVATION STATIONS



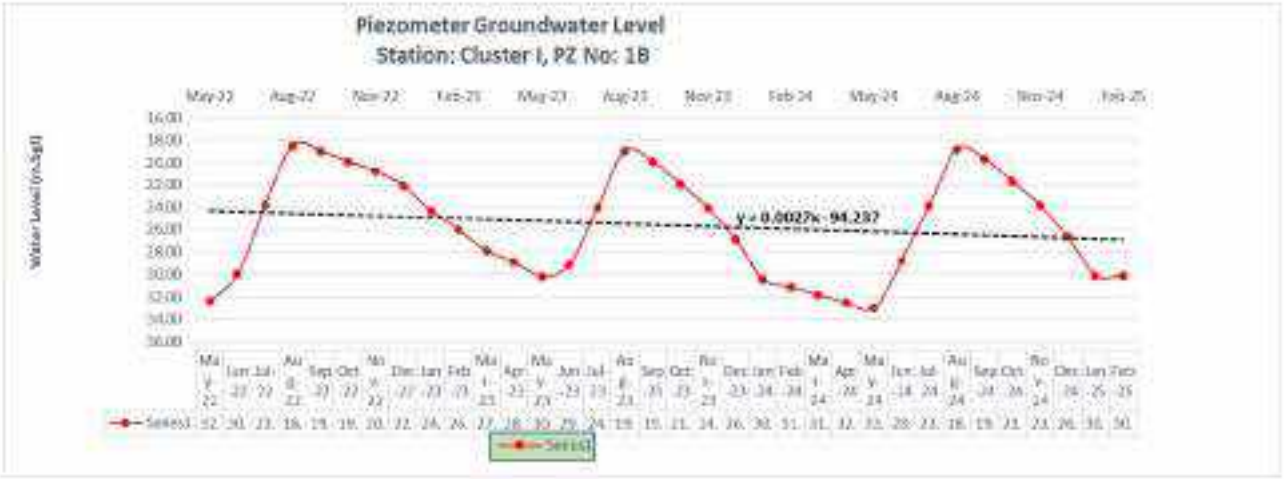


Annexure – VIA

PIEZOMETER HYDROGRAPHS

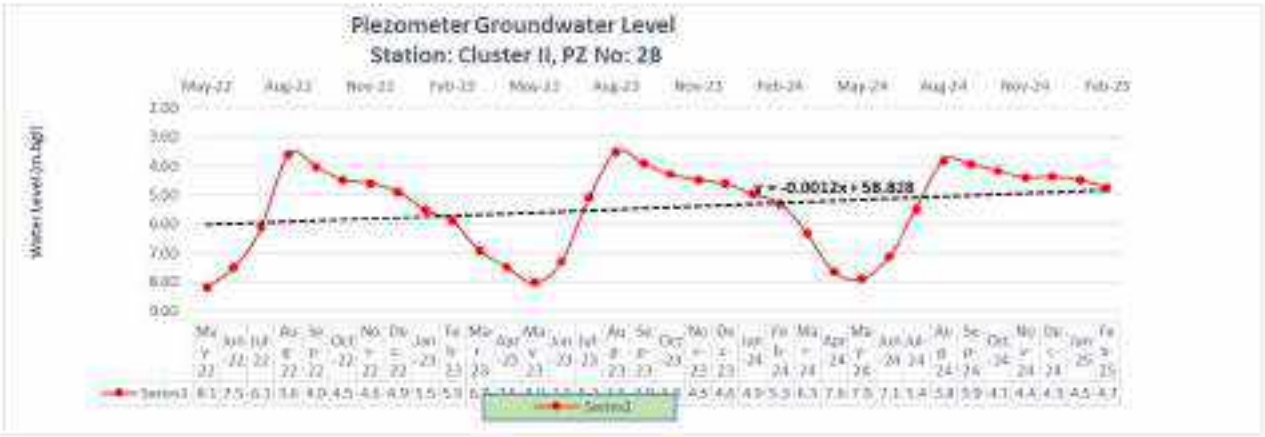
Annexure – VIA

PIEZOMETER HYDROGRAPHS



PIEZOMETER HYDROGRAPHS

PIEZOMETER HYDROGRAPHS



Annexure – VIA

PIEZOMETER HYDROGRAPHS

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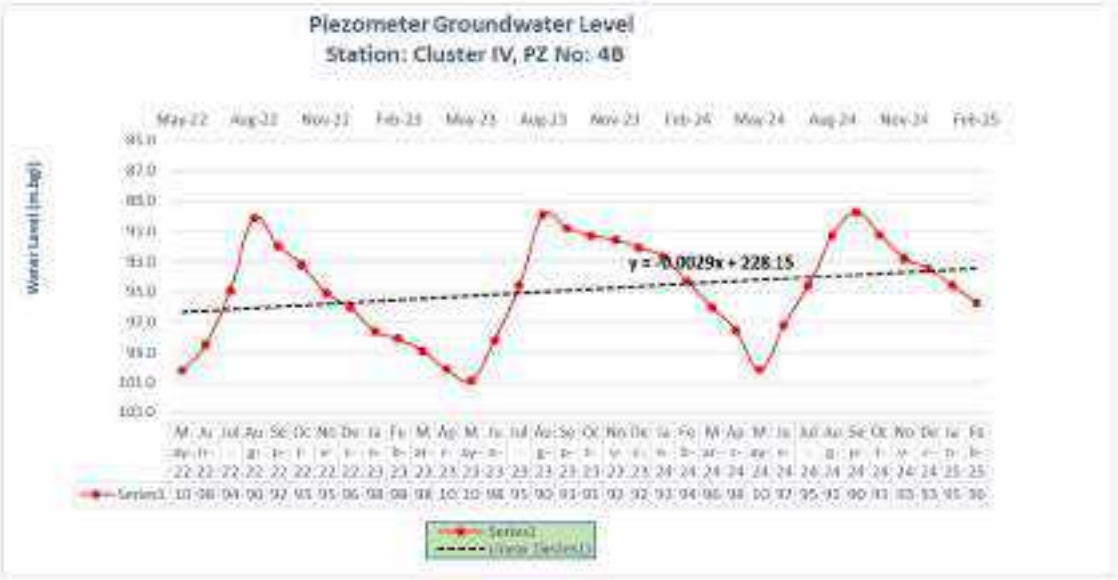

PIEZOMETER HYDROGRAPHS

Annexure – VIA

PIEZOMETER HYDROGRAPHS

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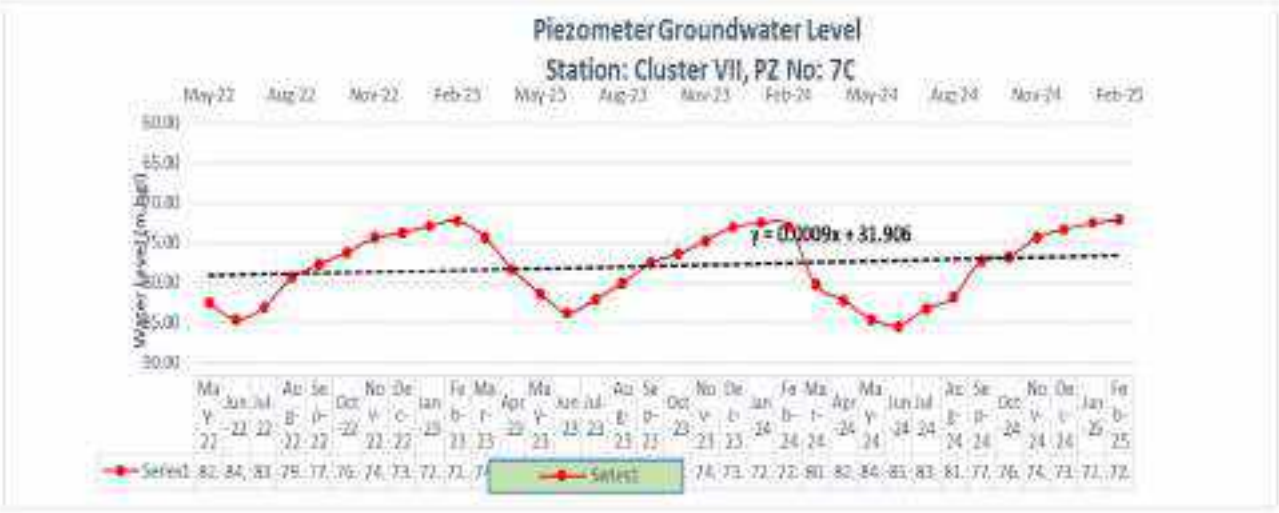
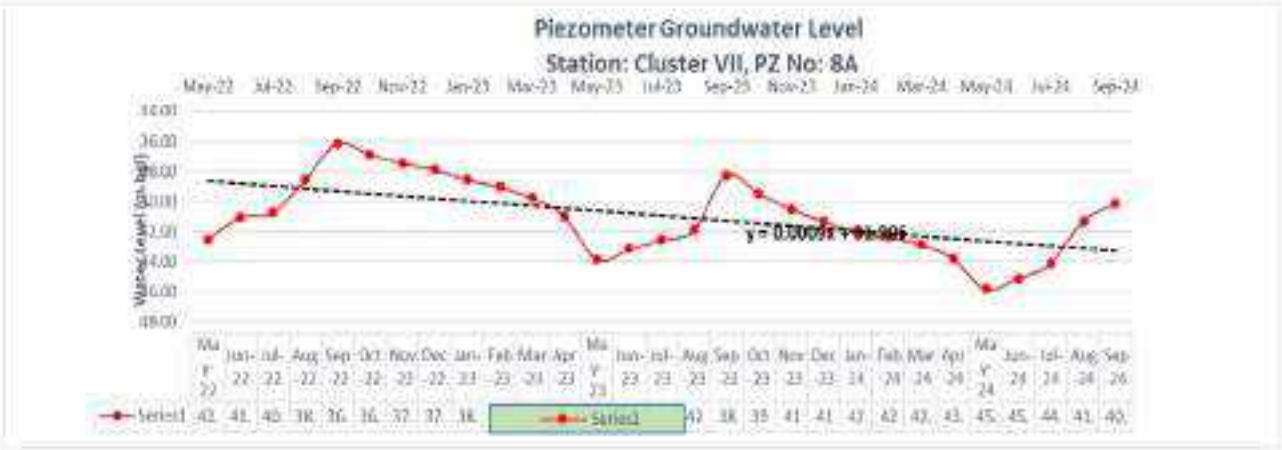


Annexure – VIA

PIEZOMETER HYDROGRAPHS

PIEZOMETER HYDROGRAPHS



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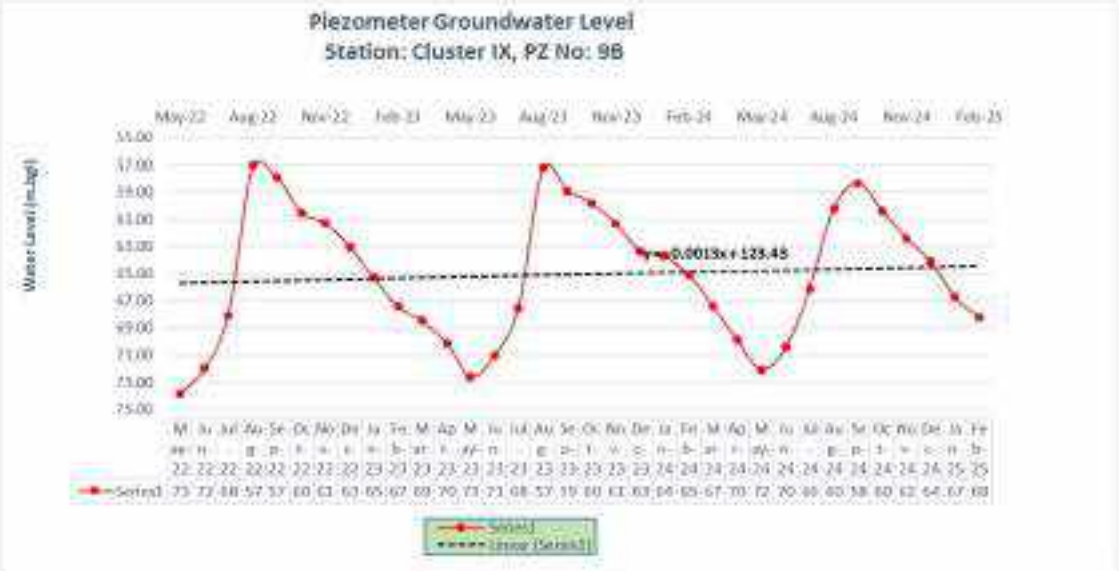

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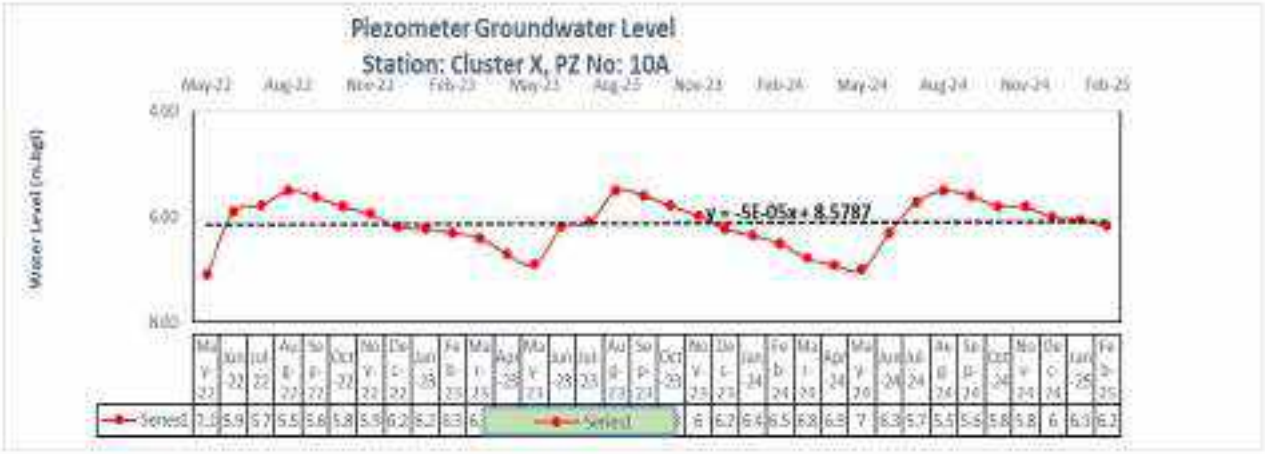

PIEZOMETER HYDROGRAPHS

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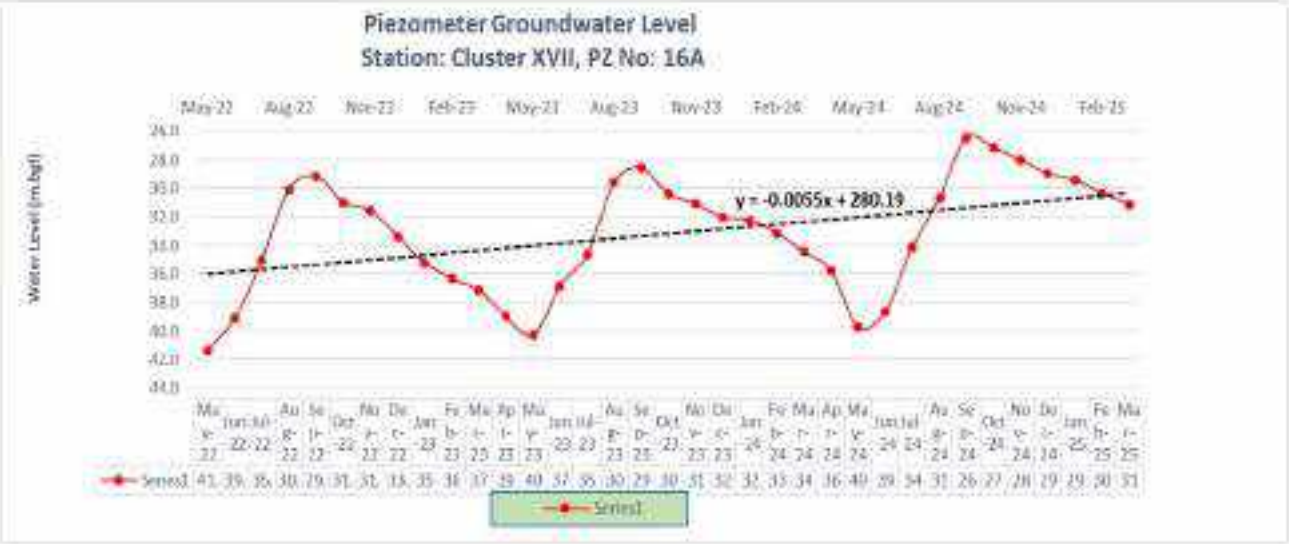

GROUNDWATER SAMPLE LOCATION DETAILS

Sampling month: June month of the assessment year of 2023-24

Sl No	Dug well (CMPDI)	Location	Sampling Date
			June'2024
Jharia Coalfield			
1	A4	DALDOLI	12.06.24
2	A9	SRIRAMPUR	12.06.24
3	A10	PHULWAR	12.06.24
4	A13	BHELATANR	11.06.24
5	A23	MACHHAYARA	05.06.24
6	A29	GOVINDPUR, AMBAGAN VILLAGE	06.06.24
7	A32	MOONIDIH BAZAR	05.06.24
8	B10	AMDIH NARAYANPUR	06.06.24
9	B15	BERA VILLAGE	07.06.24
10	B19	BHANDARIDAH	07.06.24
11	B23	LOHAPATTI VILLAGE	05.06.24
12	B32	MADHUBAND VILLAGE	06.06.24
13	B40	BHUIANCHITRO	07.06.24
14	B46	TELO	07.06.24
15	B55	RANTANR VILLAGE	12.06.24
16	B59	KHODOVALY VILLAGE	06.06.24
17	B64	KESHALPUR, BATIGHAR	06.06.24
18	D2	BIRSA MUNDA CHAWK, BANKMORE	03.06.24
19	D4	JHARIA THANA	03.06.24
20	D5	JIYALGORA (NEAR P.O.)	03.06.24
21	D14	KARMATANR	13.06.24
22	D19	MEMKO MORE	06.06.24
23	D25	GODHUR MORE	05.06.24
24	D30	BORKIBOA VILLAGE	06.06.24
25	D35	PATHERDIH RAILWAY COLONY	06.07.24
26	D41	JOYRAMPUR	03.06.24
27	D49	TISRA THANA	03.06.24
28	D59	SITALPUR	04.06.24
29	D70	JALADIH	04.06.24
30	D72	CHATI GOVINDPUR	07.06.24
31	D80	DHANSAR MINE RESCUE STATION	03.06.24
32	D96	BANSHRA	04.06.24
33	D107	BOGULA	04.06.24
34	D112	DEMUDI (DOMATANR)	05.06.24
35	D115	TELMUCHU	06.07.24

Sl No	Dug well (CMPDI)	Location	Sampling Date June'2024
Raniganj Coalfield			
1	DB-2A	Sulibari	13.06.24
2	DB-4	Sarbari	14.06.24
3	DB-8	Chungei	14.06.24
4	DB-10	Kulti	14.06.24
5	DB-12	Sabanpur	14.06.24
6	DB-13	Dendua More	14.06.24
7	DB-18	Luchibad	13.06.24
8	DB-26	Ledaharia	13.06.24
9	DB-27	Hodla	13.06.24
10	DB-29	Kelyasol	13.06.24
11	DB-30	Ramkanali	14.06.24
12	DB-38	Lukudih	14.06.24
13	DB-39	Pandra	14.06.24
14	K-12	Ethora	14.06.24
15	K-20	Majhladih	14.06.24

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - A10 , PHULWAR

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	A10				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	REM/BCCL/22-23/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025-Part -1)	
Sampling Stations	PHULWAR	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW3	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/L Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code: - A13, BHELATANR*

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	A13				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	BHELATANR	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW4	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition. AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R:2019), AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R:2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition. AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24TH Edition 2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code: - A23(MACHHAYARA)*

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	A23				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	MACHHAYARA	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW5	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition. AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R:2019), AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R:2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition. AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	IS 3025(Part 59) : 2006,R:2019, AAS-Flame Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code: - A29, GOVINDPUR,AMBAGAN VILLAGE*

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**A29**				
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**	
Sampling Stations	**GOVINDPUR, AMABAGAN VILLAGE**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW6	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47): 1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24th Edition 2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/l, unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - A32 , MOONIDIH BAZAR

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	A32				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method		CMPDI/RI-II/LPM 13,(IS 3025:Part -1)
Sampling Stations	MOONIDIH BAZAR	Date of Sampling		Sample Collected in 5 Ltr Jerricane ,Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW7	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24TH Edition 2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code : - A4, DALDOLI*

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**A4**				
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/IPM 13,(IS 3025:Part -1)**	
Sampling Stations	**DALDOLI**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane . Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW-1	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Boron (as B), mg/L Max	APHA: 24th 4 Edition ,Carmine,2023	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 24th Edition, , 4500-Cl-B (Iodometric Method-I),2023	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C_6H_5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th Edition IS-3025,part 56:2003, R-2019/, AAS-VGA,2023	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th Edition, AAS-GTA,2023	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th Edition, AAS-GTA,2023	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition 2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL Indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code: - A9, SRIRAMPUR*

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	A9			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	SRIRAMPUR	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW2	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	114	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	88	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.65	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	80	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	22.24	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.44	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	128	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	266	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	782	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	614	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - B10, AMDIH NARAYANPUR

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**B10**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**	
Sampling Stations	**AMDIH NARAYANPUR**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GWS	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	132	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	108	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.64	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	86	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	28.35	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.44	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	93	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	248	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	854	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	682	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - B15, BERA VILLAGE

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**B15**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**BERA VILLAGE**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**to**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW9	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2022	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	144	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	106	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.71	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	59	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	18.49	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.52	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA --24th edition, 4500 S Turbidity Method	125	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (caco3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	265	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	728	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	604	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - B19 , BHANDARIDIH

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B19			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	BHANDARIDAH	Date of Sampling	06.05.2024	Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW10	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition , 2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	136	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	112	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.51	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B. Calculation Method	90	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	17.17	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.31	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	140	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	242	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	834	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	712	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.3	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code: - B23 , LOHAPATTI VILLAGE*

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B23			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	LOHAPATTI VILLAGE	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW11	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition , 2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	102	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	116	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.78	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	66	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	32.91	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.85	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	119	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (CaCo3), mg/L Max	IS 3025, Part 23 1986 R 2019 Titration Method	208	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	642	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	328	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.7	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.17	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code : - B32, MADHUBANDAH*

Date of Sampling at Station : June 2024

Month & Year	June 2024	Dug Well No.	B32			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	MADHUBNAD VILLAGE	Date of Sampling					
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW12	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method :2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	122	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	96	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.67	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition 3500-Mg B Calculation Method	80	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	18.55	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.41	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	151	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	180	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	816	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	636	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.1	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.25	0.10 - 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - B40 , BHUIANCHITRO

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B40			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RS-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	BHUIANCHITRO	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW13	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	144	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	104	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.81	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	92	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	28.13	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.38	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	181	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	256	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	946	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	738	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code : - B46 , TELO*

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B46			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	TELO	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW14	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	72	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	135	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.59	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	80	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	13.46	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.56	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	96	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	222	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	452	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	508	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.0	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : -B55 , RANTANR VILLAGE

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B55			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	RANTANR VILLAGE	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW15	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	110	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	96	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.69	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	70	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	27.68	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.44	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	122	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	258	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	712	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	566	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - B59, KHODOVALY VILLAGE

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	B59			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	KHODOVALY	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW16	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	116	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	128	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.74	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	95	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	19.28	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.72	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	103	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	268	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	906	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	682	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	3.0	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - B64 , KESHALPUR,BATIGHAR

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**B64**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**BI-II/HYDROGEOLOGY/24-25/GW/**	**Sampling Method**	**CMPDI/BI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**KESHALPUR , BATIGHAR**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**to**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW17	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c, Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40), 1991 R:2019,AAS-Flame Method & EDTA Method	96	2.0-800.0	2	75	200
4	Chlorides, mg/l	IS-3025(Part 32)-1988, R-2019 , Argentometric Method	118	2.0-1500.0	5	250	1000
5	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.68	0.2-2.00	0.2	1	1.5
6	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
7	Magnesium	APHA 24th edition, 3500-Mg B, Calculation Method	83	6.0-700	6	30	100
8	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	17.88	0.5-45.0	0.5	45	No relaxation
9	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
10	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.63	1-14	0.1	6.5-8.5	No relaxation
11	Sulphate, mg/l	APHA –24th edition, 4500 S , Turbidity Method	109	10.0-400.0	10	200	400
12	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
13	Total Alkalinity (C_aCO_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	264	4.0-2000.0	4	200	600
14	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	728	25.0-5000.0	25	500	2000
15	Total Hardness, mg/l	IS 3025, (Part 21), 2019 EDTA Method	582	4.0-2000.0	4	200	600
16	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.8	1-800	0.1	1	5
17	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.19	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D107, BOGULA

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D107			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	BOGULA	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW33	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	9	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	112	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	128	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.61	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	88	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	39.28	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.72	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	178	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	275	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	808	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	642	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	3.0	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D112, DEMUDI(DOMATANR)

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D112**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**BS-II/HYDROGEOLOGY/24-25/GW/**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**	
Sampling Stations	**DEMUDI(DOMATANR)**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**to**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW34	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	86	2.0-800.0	2	75	200
4	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	136	2.0-1500.0	5	250	1000
5	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.82	0.2-2.00	0.2	1	1.5
6	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
7	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	69	6.0-700	6	30	100
8	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	27.88	0.5-45.0	0.5	45	No relaxation
9	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
10	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.63	1-14	0.1	6.5-8.5	No relaxation
11	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	119	10.0-400.0	10	200	400
12	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
13	Total Alkalinity (c_aco_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	210	4.0-2000.0	4	200	600
14	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	634	25.0-5000.0	25	500	2000
15	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	498	4.0-2000.0	4	200	600
16	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.8	1-800	0.1	1	5
17	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D115 , TELMUCHU

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D115**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**TELMUCHU**	**Date of Sampling**		**Sample Collected in 5 Ltr Jercicane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW35	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
	Colour, Hazen unit	APHA, 24th Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	9	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	106	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	124	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method,2023	0.73	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.26	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th Edition, 3500-Mg B Calculation Method,2023	97	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th Edition, UV-Spectrophotometric Method,2023	29.58	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 24th Edition, , 2150-C,2023	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.56	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th Edition, 4500 S , Turbidity Method,2023	159	10.0-400.0	10	200	400
11	Taste	APHA,24th Edition, 2160-C , 2023	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	236	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	887	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	665	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.1	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

*17***All units in mg/L unless specified otherwise;*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D14 , KARMATANR

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D14**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**KARMATANR**	**Date of Sampling**		**Sample Collected in 5 Ltr Jercicane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW21	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	4	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	128	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	122	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA , 24th Edition, SPADNS Method	0.59	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	58	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	11.95	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.38	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	114	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c,ex), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	248	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	664	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	560	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D19, MEMKO MORE

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D19			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	MEMKO MORE	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW-22	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	88	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	94	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.67	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.46	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	51	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	17.50	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.52	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	91	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCO_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	242	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	622	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	428	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

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PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. *Ground Water Sampling at Monitoring Station Code : - D2 , BIRSA MUNDA CHAWK,BANKMORE*

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D2**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**BIRSA MUNDA CHAWK , BANKMORE**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW-18	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
	Colour, Hazen unit	APHA, 24th Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	114	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	124	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method,2023	0.82	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th Edition, 3500-Mg B Calculation Method,2023	92	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th Edition, UV-Spectrophotometric Method,2023	12.58	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 24th Edition, ,2150-C,2023	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2022 Electrometric(pH Meter) Method	7.56	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th Edition, 4500 S , Turbidity Method,2023	95	10.0-400.0	10	200	400
11	Taste	APHA,24th Edition, 2160-C , 2023	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	230	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	857	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	665	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<B.L	0.10 – 10.0	0.1	5	15

*17***All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D25 , GODHUR MORE

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D25			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	GODHUR MORE	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW23	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	4	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	128	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	120	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.62	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	100	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	23.92	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.63	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	138	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCO_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	292	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	832	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	732	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.24	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

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***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

1. Ground Water Sampling at Monitoring Station Code : - D30 , BORKIBOA VILLAGE

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D30**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RS-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**	
Sampling Stations	**BORKIBOA VILLAGE**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW24	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	104	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	116	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.74	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	68	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	22.26	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric[pH Meter] Method	7.56	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	144	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	232	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	742	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	540	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R:2023 Nephelometric/Turbidimetric Method	1.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D35 , PATHERDIH RAILWAY COLONY

1.

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D35**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**PATHERDIH RAILWAY COLONY**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**TO**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW25	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method :2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	124	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	138	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.78	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition 3500-Mg B Calculation Method	74	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	36.35	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.44	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	167	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (CaCo3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	264	4.0-2000.0	4	200	600
13	Total Dissolved Solids mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	772	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	615	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D4 , JHARIA THANA

1.

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D4			UR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPN 13.(IS 3025:Part -1)	
Sampling Stations	JHARIA THANA	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW19	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991, R:2019,AAS-Flame Method & EDTA Method	110	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R:2019 , Argentometric Method	88	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.71	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	125	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	22.24	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric[pH Meter] Method	7.64	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S Turbidity Method	168	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCO_3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	296	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	542	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	790	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D41 , JOYRAMPUR

1.

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D41			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	JOYRAMPUR	Date of Sampling		Sample Collected in 5 Ltr jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW26	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	164	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	132	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.71	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	51	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	8.49	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.52	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –24th edition, 4500 S , Turbidity Method	67	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCo3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	265	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	838	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	620	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.3	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D49 , TISRA THANA

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D49			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPN 13.(IS 3025:Part -1)	
Sampling Stations	TISRA THANA	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW27	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40) 1991 R:2019,AAS-Flame Method & EDTA Method	118	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	98	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.53	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	79	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	17.50	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, ,2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric[pH Meter] Method	7.31	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	126	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	229	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	736	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	620	8.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephalometric/Turbidimetric Method	1.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D5, JIYALGORA (NEAR P.O.)

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D5**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**RI-II/HYDROGEOLOGY/24-25/GW**	**Sampling Method**	**CMPDI/RI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**JIYALGORA (NEAR P.O)**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**T0**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW 20	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c, Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40), 1991 R:2019,AAS-Flame Method & EDTA Method	126	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32)-1988, R-2019 , Argentometric Method	98	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.63	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B, Calculation Method	66	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	13.64	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.52	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –24th edition, 4500 S , Turbidity Method	135	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	265	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	738	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21), 2019 EDTA Method	586	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D59, SITALPUR

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D59			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	SITALPUR	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW28	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	118	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	122	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.83	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	81	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	22.91	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.83	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	134	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (CaCo3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	282	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	829	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	630	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples, *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D70 JALADIH

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D70			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	JALADIH	Date of Sampling					
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW29	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	92	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	112	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.60	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.21	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	103	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	18.55	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.41	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S : Turbidity Method	111	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (CaCo3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	192	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	808	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	654	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.3	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.23	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D72, CHATI GOVINDPUR

Date of Sampling at Station: June 2024

Month & Year	**June 2024**	**Dug Well No.**	**D72**			**ULR No.**	
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**19.09.2024**
Project	**Jharia Coalfield**		**Sample Ref. No.**	**BI-II/HYDROGEOLOGY/24-25/GW/**	**Sampling Method**	**CMPDI/BI-II/LPM 13.(IS 3025:Part -1)**	
Sampling Stations	**CHATI GOVINDPUR**	**Date of Sampling**		**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**			
			Period of Analysis		**to**		

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW30	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 24th edition ,2120-c, Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40), 1991 R:2019,AAS-Flame Method & EDTA Method	152	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32)-1988, R-2019 , Argentometric Method	78	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.74	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B, Calculation Method	108	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	28.13	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.38	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –24th edition, 4500 S , Turbidity Method	158	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (C_aCO_3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	278	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	966	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21), 2019 EDTA Method	824	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D80 DHANSAR MINE RESCUE STATION

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D80			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	DHANSAR MINE RESCUE STATION	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW31	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40)- 1991 R:2019,AAS-Flame Method & EDTA Method	116	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32)-1988, R-2019 , Argentometric Method	138	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.61	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B, Calculation Method	63	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	21.46	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, 2150-C	Agreeable	Qualitative	Qualitativ e	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 , 1983 R 2021 Electrometric(pH Meter) Method	7.56	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA - 24th edition, 4500 S , Turbidity Method	133	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitativ e	Acceptable	Agreeable
12	Total Alkalinity (Conc), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	278	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	748	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	548	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.2	1-000	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.19	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - D96 BANSHRA

Date of Sampling at Station: June 2024

Month & Year	June 2024	Dug Well No.	D96			ULR No.	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	19.09.2024
Project	Jharia Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPN 13,(IS 3025:Part -1)	
Sampling Stations	BANSHRA	Date of Sampling		Sample Collected in 5 Ltr Jercicane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW32	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	126	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS 3025(Part 32):1988, R-2019 , Argentometric Method	94	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.79	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	50	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	27.68	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.44	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S Turbidity Method	165	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCO_3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	232	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	637	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	522	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbiditimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

PHYSICO-CHEMICAL CHARACTERISTICS OF GROUND WATER SAMPLES

(Wherever not specified, characteristics are expressed in mg/l, maximum)

Ground Water Sampling at Monitoring Station Code : - DB2A

Date of Sampling at Station: June 2024

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-2A				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Joyrampur Village	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW36	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	98	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	88	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.61	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg- B: Calculation Method	98	6.0-700	6	30	100
7	Nitrate, mg/l	APHA, 24th edition, UV-Spectrophotometric Method	24.33	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.94	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S : Turbidity Method	162	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity ($CaCO_3$), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	245	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	782	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	650	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R:2023 Nephelometric/Turbidimetric Method	1.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-2A		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)
Sampling Stations	Joyrampur Village	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	
		Period of Analysis		TO	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW36	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2021 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.3	0.3

***All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

ANALYSED BY

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-4				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	Sarbari	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent			
			Period of Analysis		T0		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW37	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	116	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	76	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.48	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	95	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	30.19	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.86	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S Turbidity Method	95	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	265	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	974	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	680	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-4				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	Sarbari	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW37	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

Page -2 of 2

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-8		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Chungoi	Date of Sampling		Sample Collected in 5 Ltr Jarricane , Color as observed is transparent	
			Period of Analysis		TO

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW38	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	92	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	58	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.48	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	46	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	2.60	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.01	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S : Turbidity Method	44	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	178	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	537	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	420	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.7	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-8				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	Chuagei	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW38	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

(Kumar Vaibhav)
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(Amit Raj Mishra)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-10		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Kulti	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent	
			Period of Analysis		TO

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW-39	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	74	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	80	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.58	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	50	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	27.35	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.91	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S Turbidity Method	114	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	172	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	583	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	390	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.2	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.14	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-10				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method		CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Kulti	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis			TO	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW39	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	IS 3025(Part 59) : 2006,R:2019, AAS-Flame Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)

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(Amit Raj Mishra)

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-12		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Sabanpur	Date of Sampling	Sample Collected in 5 Ltr jurricane , Color as observed is transparent		
		Period of Analysis		TO	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW40	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	38	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	42	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.30	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.21	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	21	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	24.09	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.03	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	132	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	292	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	245	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	182	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.31	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-12				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	Sabarpur	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW40	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	0.07	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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REVIEWED BY

(Amit Raj Mishra)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-13				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	Dondua More	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW41	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	58	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	40	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.49	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	33	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	34.4	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.02	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	108	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	158	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	350	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	280	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R:2023 Nephelometric/Turbidimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 - 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-13				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Hurriladih		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Dendua Morr	Date of Sampling	06.05.2024	Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		TO		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW41	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56 2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

***All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. #LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-18		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	RCF	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Luchibad	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent	
			Period of Analysis		TO

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW42	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	62	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	54	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.36	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	39	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	8.07	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.00	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S Turbidity Method	64	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	162	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	400	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	316	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-10		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	RCF	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Lochibad	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	
			Period of Analysis	to	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW42	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.10-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	IS APHA, 24TH Edition'2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-26		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Ledaburia	Date of Sampling	Sample Collected in 5 Ltr jurricane , Color as observed is transparent		
		Period of Analysis		to	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW43	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	64	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	42	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.02	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	39	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	29.30	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.75	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	166	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	155	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	393	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	320	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	1.0	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.

**Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-26		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Lodaharia	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	
		Period of Analysis		to	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW43	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)
REVIEWED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-27				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	Bodia	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW44	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	54	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	60	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.56	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B. Calculation Method	45	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	5.16	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric[pH Meter] Method	7.92	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	58	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	228	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	428	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	320	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 - 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-27				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Hodla	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW44	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B. (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS 3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA 24[31] Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

***All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. #LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-29		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	RCF	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Kelyasol	Date of Sampling	Sample Collected in 5 Ltr jurricane , Color as observed is transparent		
		Period of Analysis		to	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW45	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	128	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	164	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.59	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	51	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	6.37	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.93	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	74	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	245	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	692	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	530	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.6	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-29		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Kellyasol	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	
		Period of Analysis		to	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW45	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-30				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	Ramkanali	Date of Sampling					
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW46	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	102	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	72	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.77	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.26	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	95	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	24.7	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.98	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S : Turbidity Method	111	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (CaCO3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	272	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	718	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	648	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.3	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.12	0.10 – 10.0	0.1	5	15

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-30				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]	
Sampling Stations	Ramkanali	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW46	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-38				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)	
Sampling Stations	Lukudih	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent			
			Period of Analysis	13.05.2024	to	07.08.2024	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW47	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	122	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	68	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.39	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	97	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	22.68	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.06	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	142	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	278	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	826	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	705	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-30		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Lukudih	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	
		Period of Analysis	13.05.2024	to	07.08.2024

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW47	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-39		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13.(IS 3025:Part -1)
Sampling Stations	Pandra	Date of Sampling		Sample Collected in 5 Ltr jurricane , Color as observed is transparent	
			Period of Analysis	06.05.2024 to	07.08.2024

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW48	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method ,2023	3	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	120	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	84	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.86	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B: Calculation Method	73	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	9.54	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.09	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	71	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (Caco3), mg/L Max	IS 3025, Part 23: 1986 R 2019 Titration Method	264	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	748	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	602	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2023 Nephelometric/Turbidimetric Method	2.2	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.18	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	DB-39		
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.08.2024
Project	Raniganj Coalfield	Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,[IS 3025:Part -1]
Sampling Stations	Pandra	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent	

Period of Analysis: 06.05.2024 to 07.08.2024

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW48	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/L Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/L Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/L Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-3	0.04	0.2	1
4	Lead (as Pb), mg/L Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/L Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/L Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/L Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/L Max	IS-3025 Part 52:2003, R-2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/L Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	K-12				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPN 13,(IS 3025:Part -1)	
Sampling Station	Ethora	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW49	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method 2023	1	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	72	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	44	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.73	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	73	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	1.40	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	8.41	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	41	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCo_3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	210	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	591	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	480	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R:2023 Nephelometric/Turbidimetric Method	2.8	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	K-12				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Ethora	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW49	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS 3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C_6H_5OH), mg/l, Max	APHA, 24th Edition,4-Amino antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

****All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	K-20				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	Raniganj Coalfield		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW/	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Majhladih	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis		to		

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW50	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Colour, Hazen unit	APHA, 24th edition ,2120-c-Spectrophotometric Single Wavelength Method 2023	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	62	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	58	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 24th Edition, SPADNS Method	0.76	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 24th edition, 3500-Mg B Calculation Method	40	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 24th edition, UV-Spectrophotometric Method	28.55	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2023 Electrometric(pH Meter) Method	7.64	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA -24th edition, 4500 S , Turbidity Method	103	10.0-400.0	10	200	400
11	Taste	APHA,24th edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (C_aCo_3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	235	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2023 Gravimetric method	438	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	318	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R:2023 Nephelometric/Turbidimetric Method	2.9	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	<0.1	0.10 – 10.0	0.1	5	15

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

Month & Year	June 2024	Dug Well No.	K-20				
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	30.08.2024
Project	RCF		Sample Ref. No.	RI-II/HYDROGEOLOGY/24-25/GW	Sampling Method	CMPDI/RI-II/LPM 13,(IS 3025:Part -1)	
Sampling Stations	Majhladih	Date of Sampling		Sample Collected in 5 Ltr Jerricane , Color as observed is transparent			
			Period of Analysis	13.05.2024	to	07.08.2024	

Sl. No.	Parameter	Method of Analysis	Observed Values			IS 10500: 2012	
			GW50	Range Of Testing	LDL	Acceptable Limit (Max)*	Permissible Limit in the Absence of Alternate Source (Max)
1	Boron (as B), mg/l, Max	APHA, 24th edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B (Iodometric Method-3)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS 3025(Part 47):1994 (Reaffirmed 2019) APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C_6H_5OH), mg/l, Max	APHA, 24th Edition,4-Amino Antipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 24th edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 24th edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 24th edition, AAS-GTA	<0.01	0.01-10.0	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 24th edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	APHA, 24TH Edition:2023 AAS-GTA Method	<0.02	0.02-10.0	0.02	0.1	0.3

***All units in mg/L unless specified otherwise.*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.*

(Kumar Vaibhav)
REVIEWED BY

(Amit Raj Mishra)
Authorised Signatory

ANALYSED BY

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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--- End of Report ---

Abbreviations

Abn.: Abandoned
AMSL: Above mean sea level
Avg.: Average
APT: Aquifer Pumping Test
BCCL: Bharat Coking Coal Ltd.
bgl: Below Ground Level
Buffer zone: periphery of the 10 km radius from the project boundary
Core zone: Project / mine / colliery boundary (leasehold area)
CMPDI: Central Mine Plan & Design Institute
DVC: Damodar Valley Corporation
DTW: Depth to water level
GW: Groundwater
IMD: Indian Meteorological Division
JCF: Jharia Coalfield
RCF: Raniganj Coalfield
MADA: Mineral Area Development Authority
MCM: Million Cubic Meter
MGD: Million Gallon per day
NTU: Nephlometric Turbidity unit
OC / UG: Opencast / Underground
OCP / UGP: Opencast Project / Underground Project
RL: Reduced Level
RWH: Rainwater Harvesting
FF: Fire Fighting

PLATES

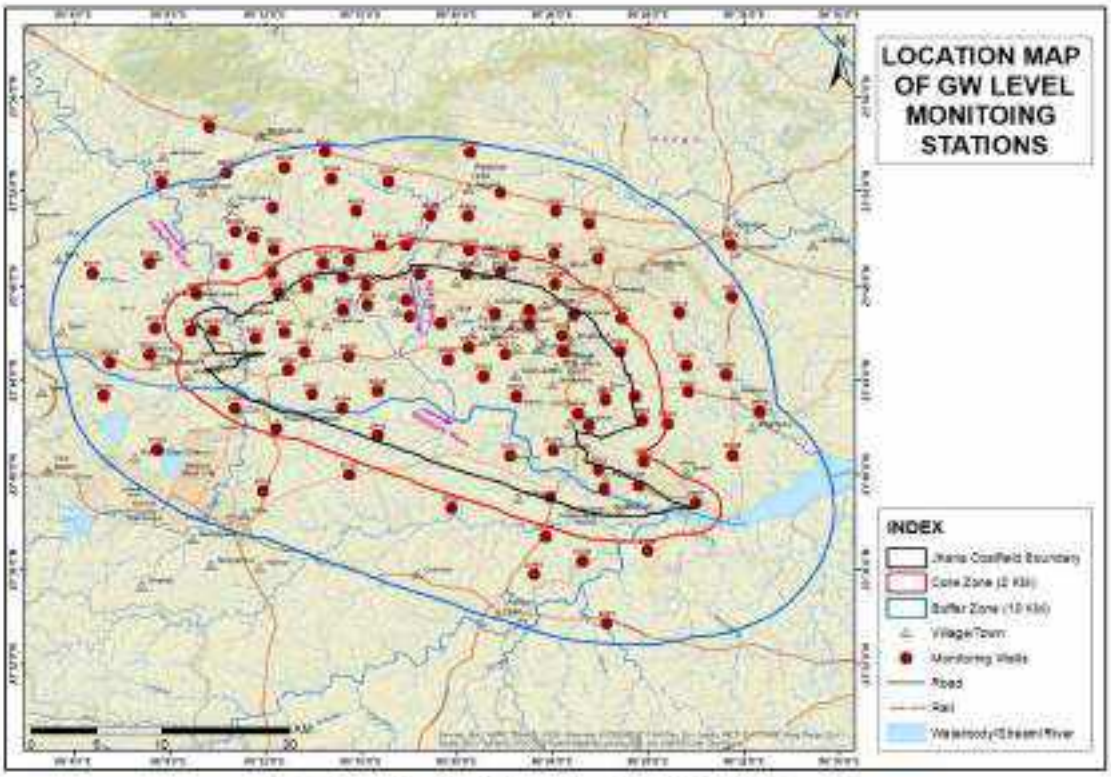

Plate- I: Location Map of Groundwater Level Monitoring stations

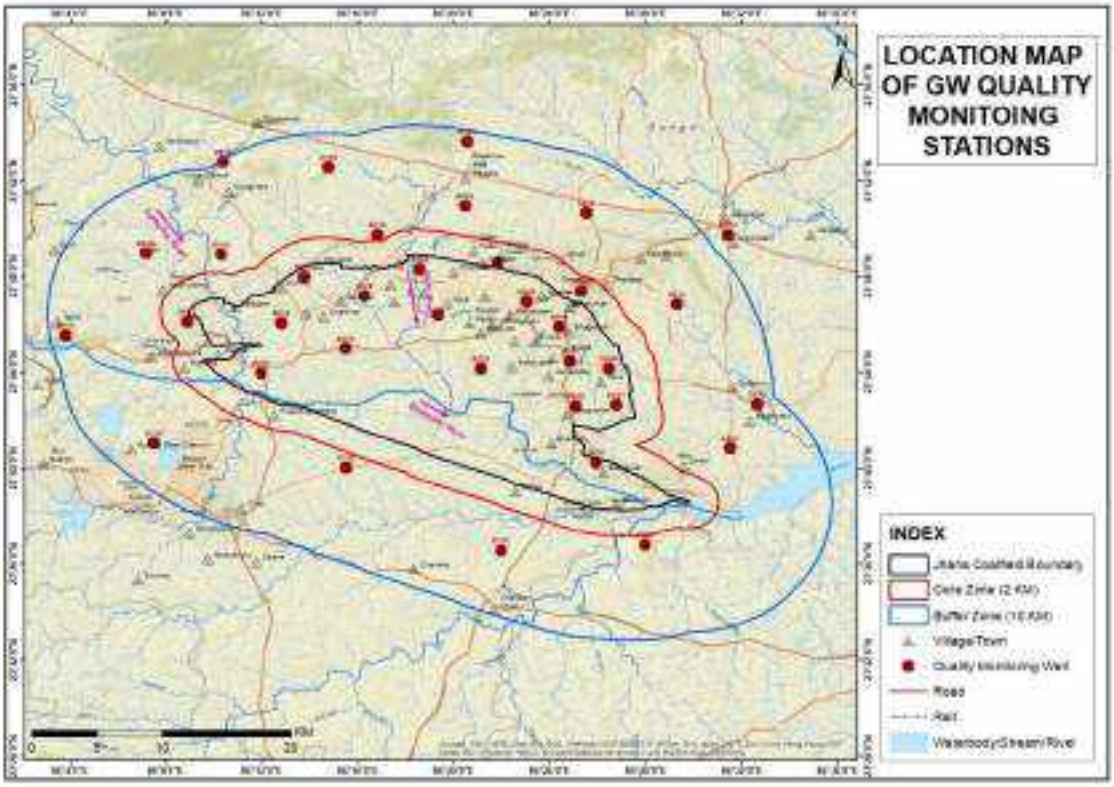

Plate- II: Location Map of Groundwater Quality Monitoring stations

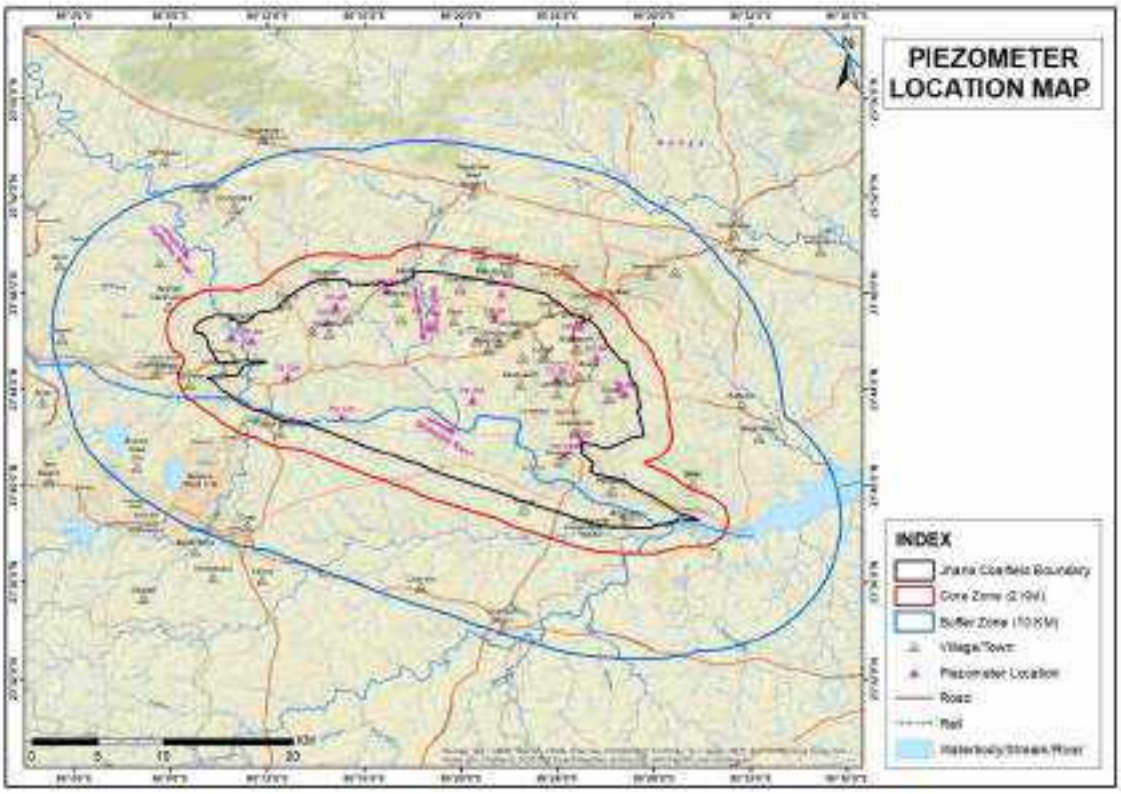

Plate- III: Location Map of Piezometers

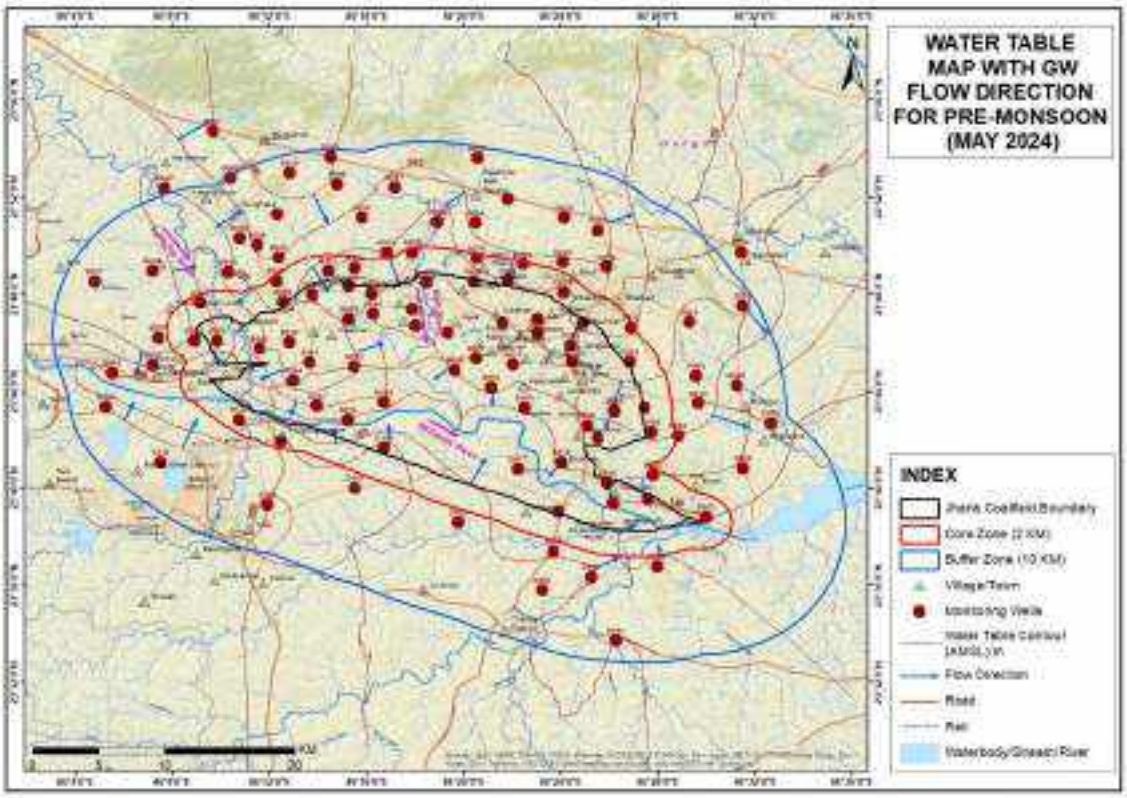

Plate- IVA: Water table Contour Map of JCF, Pre Monsoon (May'24)

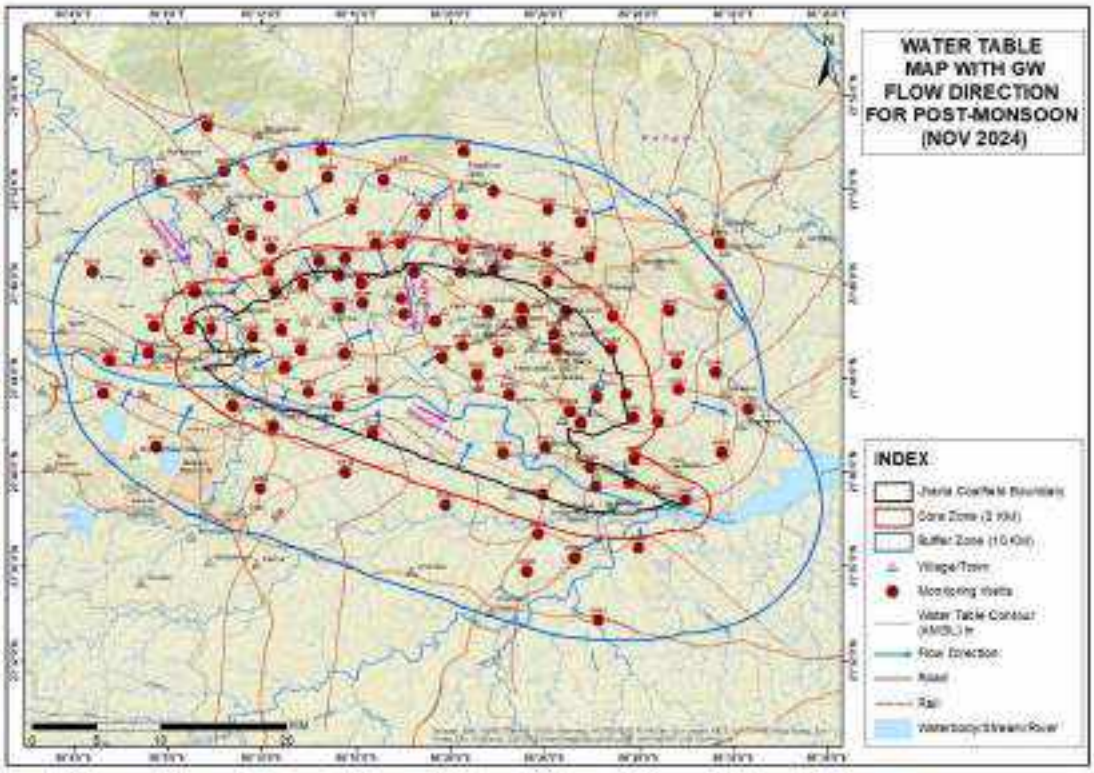

Plate- IVB: Water table Contour Map of JCF, Post Monsoon (Nov'24)

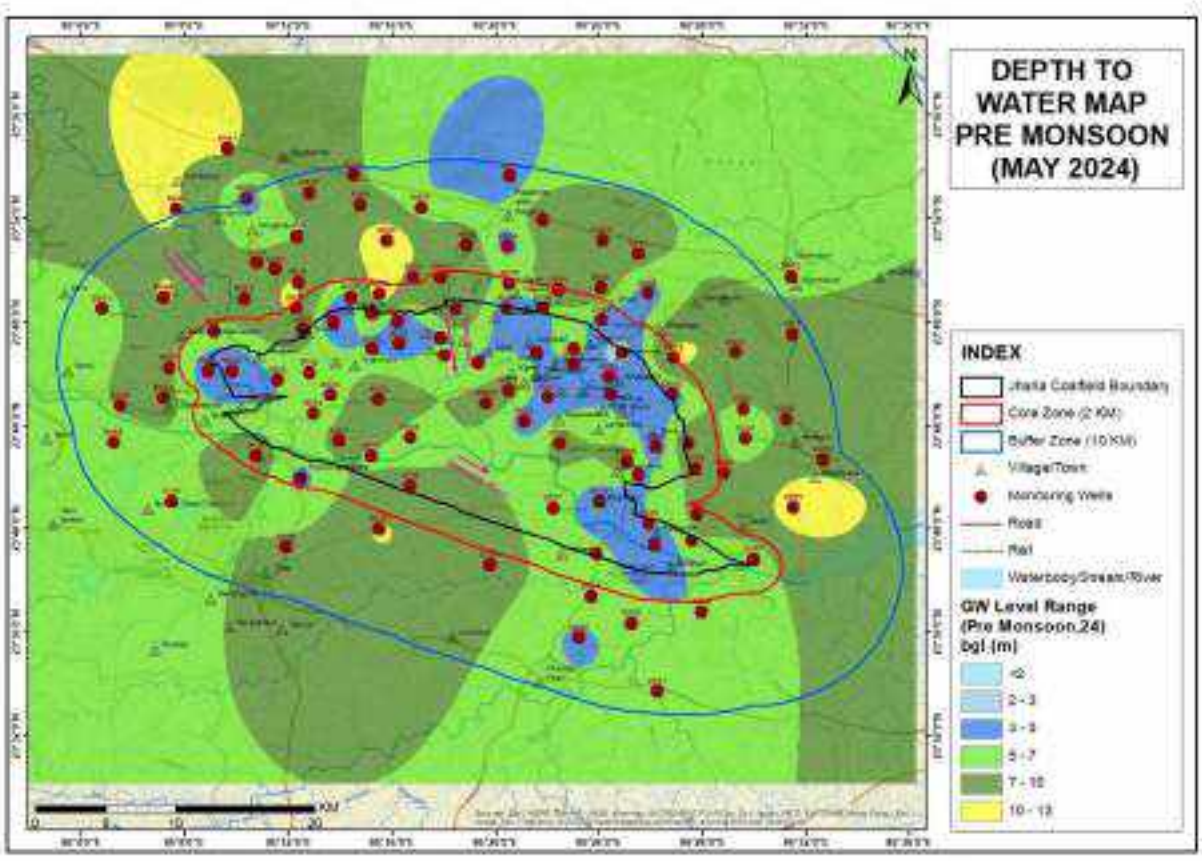

Plate- VA: Depth to Groundwater Level map of JCF, Pre Monsoon (May'24)

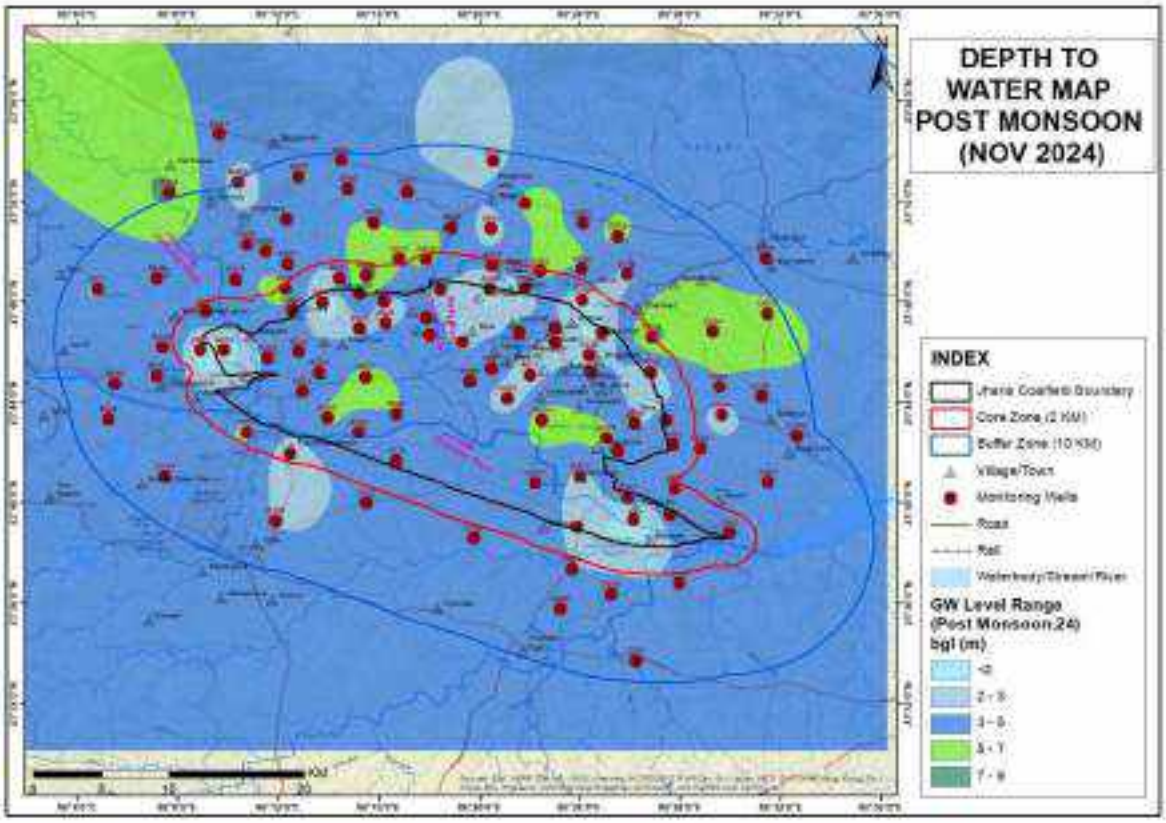

Plate- VB: Depth to Groundwater Level map of JCF, Post Monsoon (Nov'24)

JOB NO: 200424005

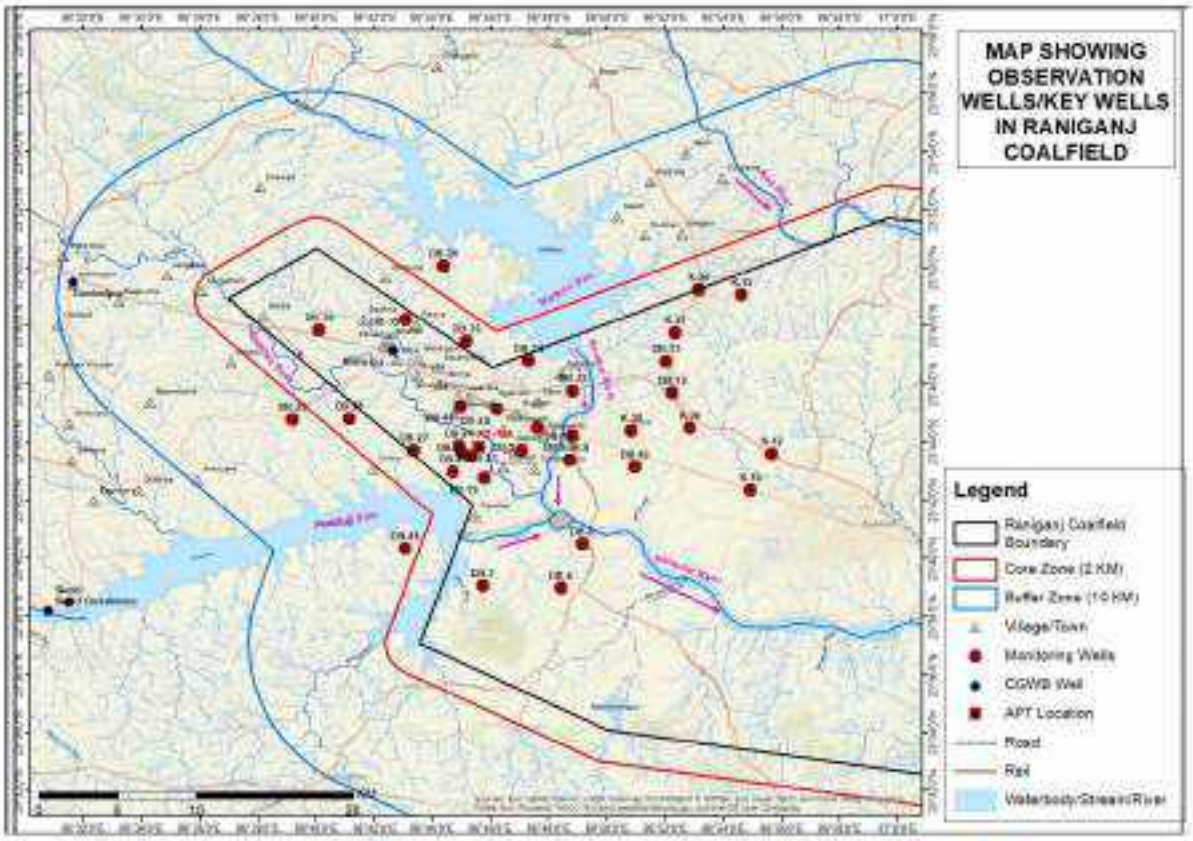

Plate- VI: Drainage Map (Part of RCF Coalfield under BCCL Command Area)

JOB NO: 200424005

Annexure 17:

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

Test Report for Mine Effluent samples

Month & Year	08/2025	Cluster	Cluster V	ULR No.		TC143212500000020I9F	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	05.09.2025
Project	Mudidih	Sampling Ref No.	BEM/BCCL/2025/08	Sampling Method		IS 3025 (Part-1)	CMPDI/RI-II/LEM 13
			Sample Collected in 2.5 ltr Isreware , Color as observed is transparent			Period of Analysis	04.08.2025 TO 30.08.2025
			Date of Sampling	04.08.2025	18.08.2025		

Sl. No.	Parameter	Method of Analysis	Observed Values M1662	Observed Values M1689	STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
1	Total Suspended Solids	IS 3025/17:1984, R 2017, Gravimetric	41	45	100 (Max)	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.85	7.88	5.5 - 9.0	0.2
3	Oil & Grease	IS 3025/39:1991, R 2019, Partition Gravimetric	<4.0	<4.0	10 (Max)	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	40	36	250 (Max)	4

*LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit.
**All units in mg/L unless specified otherwise. ***Grab sampling carried out for water samples.

ANALYSED BY (Gaurav Rani) REVIEWED BY (Kumar Vaibhav) Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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ESE/2021-22/ BCCL/02
Ref: GM/SA/ENV/2022/02/ Dated 11/01/2022

Date: 23.02.2022

Water quality analysis for the mine discharge water from the mines of Sijua Area

Date of Sampling: 11.02.2022 to 13.02.2022

Sample Code	Permissible limit for inland surface water or effluent discharge as per MOEF: 1993 Sch-VI	S1	S2	S3	S4	S5	S6
Sampling Locations		Nichitpur	Tetulmari	Bansjora	Mudidih	Kankani	Vasudevpur
Latitude		23.80552 N	23.79871 N	23.79162 N	23.79071 N	23.78243 N	23.78024 N
Longitude		86.35052 E	86.33829 E	86.34522 E	86.32601 E	86.33963 E	86.37338 E
Water Quality Parameters		–	–	–	–	–	–
Colour	---	colourless	colourless	colourless	colourless	colourless	colourless
Calcium (mg/L)	---	303.6	241.5	330	352.8	304.5	294
Chloride (mg/L)	1000 mg/L	62	26	38	35	95	72
Fluoride (mg/L)	2 mg/L	0.88	0.7	0.65	0.90	0.45	0.50
Iron (mg/L)	3 mg/L	2.15	1.87	1.75	2.20	0.95	0.89
Lead (mg/L)	0.1 mg/L	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Nitrate (mg/L)	10 mg/L	3.065	1.895	2.798	0.024	2.186	0.943
Odour	---	odourless	odourless	odourless	odourless	odourless	odourless
pH value	5.5-9.0	7.65	8.23	8.15	7.98	8.35	7.82
Phenolic compounds (mg/L)	1 mg/L	0.004	0.336	0.102	<0.001	<0.001	0.733
Sulphate (mg/L)	1000 mg/L	49.2	43.3	48.0	47.8	46.2	39.4
Taste	---	Tasteless	Tasteless	Tasteless	Tasteless	Tasteless	Tasteless
Total Alkalinity (mg/L as CaCO3)	---	34	34	54	60	42	56
TDS (mg/L)	2100 mg/L	333	383	471	425	503	493
Turbidity (NTU)	---	18.32	0.91	10.31	10.95	11	10.26
Total Hardness (mg/L as CaCO3)	---	538	383	750	682	730	804

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ANNEXURE 18:

Certificate of high root density plant for controlling subsidence

This is to certify that BCCL has been doing plantation/ecological restoration under the guidelines of Forest Research Institute. The various species selected for the restoration are having a tap root system with branches which serve the purpose. These species have high root density and are already being planted at all the ecorestoration/plantation sites of BCCL. The various species having tap root system are given below

S.No.	Species	Common name
1.	*Acacia nilotica*	Kikkar
2.	*Albizia odoratissima*	Kala siris
3.	*Bauhinia variegata*	Kachnar
4.	*Cassia fistula*	Amaltas
5.	*Ficus benghalensis*	Banyan /bargad
6.	*Ficus racemosa*	Gular
7.	*Ficus religiosa*	Pipal
8.	*Gmelina arborea*	Ghamar
9.	*Lagerstroemea parviflora*	Jarul
10.	*Lannea coromandelica*	Zhingan
11.	*Madhuca latifolia*	Mahua
12.	*Mangifera indica*	Aam
13.	*Morus alba*	Shahtoot
14.	*Phyllanthus emblica*	Aonla
15.	*Pithecellobium dulce*	Jangal jalebi
16.	*Pongamia pinnata*	Karanj
17.	*Tamarindus indica*	Imli
18.	*Trema orientalis*	Tree
19.	*Terminalia arjuna*	Arjun
20.	*Terminalia bellerica*	Bahera
21.	*Dalbergia sissoo*	Shisham
22.	*Syzygium cumini*	Jamun
23.	*Azadirachta indica*	Neem
24.	*Holoptelea integrifolia*	Indian elm
25.	*Butea monosperma*	Palash /dhak

ANNEXURE 19:

S. No.	Issues Raised	Status
1	Trees are planted but not cared for and saved	Both the gabion plantation and block plantation done in Cluster V area cared for and has been well preserved as can be verified through the pictures and inspection report of gabion plantation by the forest Officials. The preservation and maintenance of all the plantations done is continuous.
2	Public awareness should be generated to preserve the trees planted by BCCL.	Various initiatives have been taken such as awareness programmes in nearby schools on the occasions such as Environment Day & Swachhta Pakhwada to generate awareness. Moreover trees have also been planted by Cluster V in nearby schools, grounds and other areas.
3	Water Sprinkling frequency should be increased including in the night time.	The frequency of water sprinkling by mobile sprinklers has been increased for more effective dust suppression. Records are being maintained in the water sprinkling register. **(ANNEXURE- 20)**

4	The no. of water tankers should be increased.	Sufficient no. of water tankers have been provided in Cluster V. Details are included in the transportation booklet attached.
5	Arrangements should be made for Drinking water.	Cluster V supplies water for domestic usage in the nearby villages. A MoU has been signed between BCCL and Jharkhand Govt. for mine water utilization by converting Mine water to Drinking water.
6	BCCL spends too much money on CSR activities. There should be improvement in it.	CSR activities are carried out as per the CSR policy of BCCL.
7	Arrangements should be made for control of dust emissions during drilling operations.	Drill machines are fitted with wetting system and/or dust extractor system to control the emission of dust during the drilling operation.
8	No work has been done for environmental protection near Chandour Bastee in Tetulmari. The residents of Chandour Bastee should be rehabilitated as it is close to Tetulmari mine.	Two eco-restoration parks have been constructed near Chandour Bastee in Tetulmari Collliery covering total area of 10.3 Ha. Water sprinkling is done on the roads and other dust prone areas to suppress dust. The rehabilitation work is under process as per Jharia Master Plan. Currently verification of the surveyed affected families is being done by the Jharia Rehabilitation and Development Authority.

9	Proper water spraying should be done in Nichitpur Township. Controlled blasting operation which is carried out in Nichitpur should be continued. The quarried out area should be backfilled with OB and trees planted thereon. Road lights, community centres, water arrangements, high schools roads(from Subhash Chowk to Azad chowk), ambulance should be provided in Nichitpur.	Regular water spraying is done in Nichitpur. The roads in Nichitpur Township are also paved. Controlled blasting is being done. Backfilling and reclamation is being done in the quarried out areas in Nichitpur. An OB dump area of 2.8 Ha has been biologically reclaimed in Nichitpur. Road lights, water supply arrangements, Yoga centre have been provided in Nichitpur. Road from Subhash Chowk to Azad chowk is bitumen topped and well maintained. An ambulance is available in Nichitpur.
10	Electricty, water and healthcare facilities should	Electricity, water and healthcare facilities are provided in Cluster V. Healthcare and wellness camps are also organized in nearby villages from time to time.

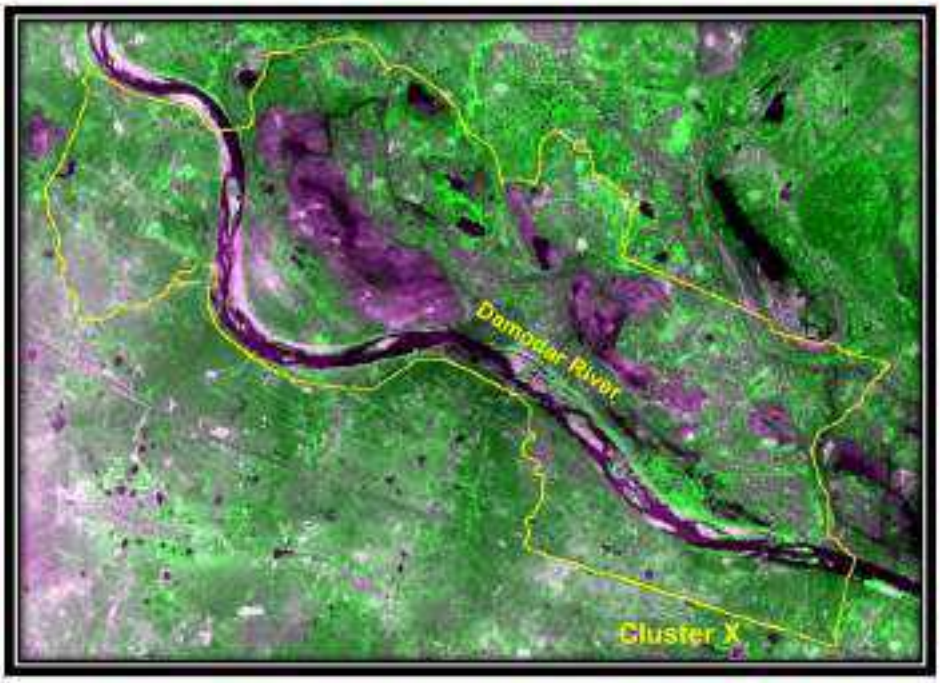
	be provided.	
11	Sporting activities should be promoted.	Games and sports are duly funded and promoted in cluster V. There is a well maintained football stadium in Sijua in Cluster V.
12	Dust pollution from blasting activities should be controlled.	Controlled blasting and water spraying is done to control dust pollution.
13	Covered transportation should be done.	Tarpaulin covered transportation is being ensured to control dust pollution.
14	Closed UG mines should be reopened.	Operation of mines is guided by company policy, economic feasibility, safety and operational convenience,etc.
15	Water should be ensured in	Water is sufficiently available in Chandour pond.

	Chandour Pond.	
16	Loyabad weighbridge should be shifted.	Loyabad weighbridge has been closed.
17	There should be no shortage of Doctors and paramedic staffs	Doctors, paramedic staffs and other healthcare personnels are deputed in Regional Hospital, Loyabad in cluster V.

Annexure 20:

भारत कोकिंग कोल लिमिटेड के ५ मिलियन घन मीटर (कोल+अधिभार) से कम उत्पादन क्षमतावाले ०५ क्लस्टर (खुली + भूमिगत खदानों के समूह) का भूमि पुनरुद्धार हेतु वर्ष २०२४ के उपग्रह डाटा के आधार पर निगरानी का प्रतिवेदन

Land Reclamation/ Restoration Monitoring of five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2024



Submitted to

Bharat Coking Coal Limited

सीएमपीडीआई
cmpdi

भारत कोकिंग कोल लिमिटेड के ५ मिलियन घन मीटर (कोल+अधिभार) से कम उत्पादन क्षमतावाले ०५ क्लस्टर (खुली + भूमिगत खदानों के समूह) का भूमि पुनरुद्धार हेतु वर्ष २०२४ के उपग्रह डाटा के आधार पर निगरानी का प्रतिवेदन

Land Reclamation/ Restoration Monitoring of five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2024

March - 2025

Remote Sensing Cell
Geomatics Division
CMPDI, Ranchi

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कार्यकारी सारांश

१ परियोजना

भारत कोकिंग कोल लिमिटेड के ५ मिलियन घन मीटर (कोल + अधिभार) से कम उत्पादन क्षमतावाले ०५ क्लस्टर अर्थात (भूमिगत + खुली) खदानों के समूह के पुनरुद्धार हेतु वर्ष २०२४ के उपग्रह डाटा पर आधारित तीन साल के अन्तराल पर नियमित निगरानी।

२ उद्देश्य

भूमि पुनरुद्धार (लैंड रिक्लेमेशन) का उद्देश्य कुल पट्टाक्षेत्र में बैकफील, वृक्षारोपण, सामाजिक वानिकी, सक्रिय खनन क्षेत्र, जल निकाय (वाटर ड्रेनेज), बंजर भूमि, कृषि भूमि और जंगल के विभिन्न प्रकार के वितरण प्रणाली के क्षेत्र का आकलन करने के लिए है। यह अध्ययन उपरोक्त सभी क्लस्टरों के भूमि पुनरुद्धार (लैंड रिक्लेमेशन) का निगरानी के प्रगति का आकलन करने में मदद करेगा तथा इसके अतिरिक्त पर्यावरण संरक्षण के लिए आवश्यक उपचारात्मक उपायों को क्रियान्वित करने में भी सहायता करेगा।

३ मुख्य निष्कर्ष

- वर्ष २०२४-२५ में भूमि पुनरुद्धार (लैंड रिक्लेमेशन) हेतु चयन किये गए कुल ०५ क्लस्टरों का कुल पट्टाक्षेत्र अथवा माइन लीज होल्ड एरिया ९४११.५४ हेक्टेयर है, जिसमें १४६१.७७ हेक्टेयर उत्खनन क्षेत्र के अंतर्गत है तथा इस उत्खनन क्षेत्र में से ८१.०६ हेक्टेयर (५.५५%) क्षेत्र में जैविक पुनरुद्धार (बैकफील पर वृक्ष।रोपण) किया गया है तथा ९२३.४८ हेक्टेयर (६३.१८%) क्षेत्र में तकनीकी पुनरुद्धार (बैकफीलिंग) का कार्य प्रगति पर है और शेष ४५७.२३ हेक्टेयर (३१.२८%) क्षेत्र सक्रिय खनन के अन्तर्गत है। क्लस्टरवार भूमि पुनरुद्धार (लैंड रिक्लेमेशन) के निगरानी का वर्णन विस्तार रूप से तालिका संख्या ०१ में दर्शाया गया है ।
- सिआईएल से प्राप्त कार्य आदेश के खंड २.(ii) अनुसार तीन-वर्षीय चक्र में निगरानी के अंतर्गत आने वाले शेष १० क्लस्टरों की समग्र भूमि पुनरुद्धार स्थिति तालिका १.१ में दी गई है, ताकि सभी क्लस्टरों से संबंधित जानकारी हर वर्ष उपलब्ध कराई जा सके।

- वर्ष २०२४ के उपग्रह डाटा के विश्लेषण से यह देखा गया है कि तकनीकी पुनरुद्धार (बैकफ़िलिंग) के तहत क्षेत्र ७१२.९० हेक्टेयर (वर्ष २०२१) से बढ़कर ९२३.४८ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में २१०.५८ हेक्टेयर की वृद्धि दर्शाता है।
- जैविक पुनरुद्धार (बैकफील पर बृक्ष।रोपण) के तहत क्षेत्र ६१.९२ हेक्टेयर (वर्ष २०२१) से बढ़कर ८१.०६ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में १९.१४ हेक्टेयर की वृद्धि दर्शाता है।
- अधिभार पर किए गए वृक्षारोपण के तहत क्षेत्र १४९.८४ हेक्टेयर (वर्ष २०२१) से घटकर ९८.६९ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में ५१.१५ हेक्टेयर की कमी दर्शाता है।
- सामाजिक वानिकी के अंतर्गत वृक्षारोपण के तहत क्षेत्र ७५७.१८ हेक्टेयर (वर्ष २०२१) से घटकर ७५२.६२ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में ४.५६ हेक्टेयर की कमी दर्शाता है।
- सक्रिय खनन के अंतर्गत क्षेत्र ४४३.३६ हेक्टेयर (वर्ष २०२१) से बढ़कर ४५७.२३ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में १३.८७ हेक्टेयर की वृद्धि दर्शाता है।
- कुल उत्खनन क्षेत्र १२१८.१८ हेक्टेयर (वर्ष २०२१) से बढ़कर १४६१.७७ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में २४३.५९ हेक्टेयर की वृद्धि दर्शाता है।
- कुल वृक्षारोपण अथवा हरित आवरण के तहत कुल क्षेत्र ९६८.९४ हेक्टेयर (वर्ष २०२१) से घटकर ९३२.३७ हेक्टेयर (वर्ष २०२४) हो गया है जो वर्ष २०२१ के संबंध में ३६.५७ हेक्टेयर की कमी दर्शाता है।
- निगरानी के लिए बनाई गई तालिका-१ में उल्लिखित बिसीसीएल की विभिन्न क्लस्टरों में वर्ष २०२४ के लिए भूमि पुनरुद्धार की स्थिति की तुलना वर्ष २०२१ से करने पर, विश्लेषण से यह स्पष्ट है कि भूमि पुनरुद्धार के तहत क्षेत्र ७७४.८२ हेक्टेयर (वर्ष २०२१) से बढ़कर १००४.५४ हेक्टेयर (वर्ष २०२४) हो गया है।
- इस रिपोर्ट और निष्कर्षों को आगे की निगरानी और सुधार संबंधी गतिविधियों के लिए आधार माना जाएगा।

Executive Summary

1. **Project** — Land reclamation/ restoration monitoring of five clusters of (Opencast + Underground) coal mines of Bharat Coking Coal Ltd. (BCCL), based on satellite data on every three-year basis.

2. **Objective** — Objective of land reclamation/ restoration monitoring is to assess the area of backfilled, plantation, social forestry, active mining area, water bodies, distribution of wasteland, agricultural land and forest in the leasehold area of the project. This will help in assessing the progressive status of mined land reclamation and to take up remedial measures, if any, required for environmental protection.

3. **Salient Findings**

- Out of the total mine leasehold area of 9411.54 Ha. of the 05 clusters producing less than 5mcm (Coal+OB) annually considered for monitoring during the year 2024-25; total excavated area is 1461.77 Ha. out of which 81.06 Ha. area (5.55%) has been planted on backfill (Biological Reclamation) and 923.48 Ha. area (63.18%) is under backfilling (Technical Reclamation) and 457.23 Ha. area (31.28%) under active mining. Cluster wise details of land reclamation of the above Clusters is given in Table-1.

- A composite land reclamation status of the remaining 10 Clusters that are covered under monitoring in the three-year cycle is given in Table 1.1 so that information related to all Clusters will be made available every year as per clause 2.(ii) of the received work order from CIL.

- It has been observed from the analysis of Satellite Data of the year 2024 that area under technical reclamation (backfilling) has increased from 712.90 Ha. (Yr.2021) to 923.48 Ha. (Yr.2024)

which indicates an increase of 210.58 Ha. with respect to the year 2021.

- Area under biological reclamation has increased from 61.92 Ha. (Yr.2021) to 81.06 Ha. (Yr.2024) which indicates an increase of 19.14 Ha. with respect to the year 2021.

- Plantation on OB dump has decreased from 149.84 Ha. (Yr.2021) to 98.69 Ha. (Yr.2024) which indicates a decrease of 51.15 Ha. with respect to the year 2021.

- Plantation under social forestry has decreased from 757.18 Ha. (Yr.2021) to 752.62 Ha. (Yr.2024) which indicates a decrease of 4.56 Ha. with respect to the year 2021.

- Area under active mining has increased from 443.36 Ha. (Yr.2021) to 457.23 Ha. (Yr.2024) which indicates an increase of 13.87 Ha. with respect to the year 2021.

- Total excavated area has increased from 1218.18 Ha. (Yr.2021) to 1461.77 Ha. (Yr.2024) which indicates an increase of 243.59 Ha. with respect to the year 2021.

- Total area under plantation (green cover) has decreased from 968.94 Ha. (Yr.2021) to 932.37 Ha. (Yr.2024) which indicates a decrease of 36.57 Ha. with respect to the year 2021.

- On comparing the status of land reclamation for the year 2024 with respect to the year 2021 in different Clusters of BCCL mentioned in Table 1, undertaken for monitoring, it is evident from the analysis that area under land reclamation has increased from 774.82 Ha. (Yr.2021) to 1004.54 Ha. (Yr.2024).

- This report and the findings will be considered as basis for further monitoring and reclamation related activities.

Table-1
Land Reclamation Status in five Clusters (Underground + Opencast Mines) of BCCL based on Satellite Data of the Year 2024

(Area in Hectare)

Sl. No.	Cluster No.	Total Leasehold Area		Technical Reclamation		Plantation						Area under Active Mining		Total Excavated Area		Total Area under Plantation (% Green Cover Generated in Leasehold)		Total Area under Reclamation	
						Biological Reclamation		Other Plantations											
				Area under Backfilling		Plantation on Excavated / Backfilled Area		Plantation on External OB Dumps		Social Forestry, Avenue Plantation Etc.									
1	2	3		4		5		6		7		8		9 (=4+5+8)		10 (=5+6+7)		11 (=4+5)	
		2021	2024	2021	2024	2021	2024	2021	2024	2021	2024	2021	2024	2021	2024	2021	2024	2021	2024
1	Cluster I	575.00	575.00	11.10	31.80	7.29	8.53	45.21	32.90	25.53	25.53	27.61	29.60	46.00	69.93	78.03	67.00	18.39	40.33
				24.13%	69.13%	15.85%	18.55%					60.02%	64.35%			13.57%	11.65%	39.98%	87.68%
2	Cluster IV	1125.79	1125.79	176.03	259.63	0.00	7.29	27.11	27.45	165.09	160.53	152.29	117.13	358.32	344.05	192.20	195.27	176.03	266.92
				53.63%	67.60%	0.00%	1.90%					46.38%	30.50%			17.08%	17.98%	53.63%	69.50%
3	Cluster VII	2127.70	2127.70	351.68	362.12	25.47	8.56	11.45	1.31	298.67	238.67	163.42	198.90	560.57	589.58	225.57	248.56	377.15	370.68
				62.74%	64.58%	4.54%	1.50%					32.72%	34.32%			12.93%	13.68%	67.28%	66.08%
4	Cluster X	2057.47	2057.47	143.64	217.21	29.16	54.25	66.09	36.00	140.75	140.75	45.71	74.17	218.51	346.13	236.00	231.00	172.80	271.46
				65.74%	62.00%	13.34%	15.57%					20.92%	21.43%			11.47%	11.23%	79.08%	78.57%
5	Cluster XI	3527.58	3527.58	30.45	52.22	0.00	2.43	0.00	0.97	187.14	187.14	34.33	37.43	64.78	92.08	187.14	190.54	30.45	54.65
				47.00%	56.73%	0.00%	2.64%					52.99%	40.65%			5.31%	5.40%	47.01%	59.36%
	TOTAL (A)	**9411.54**	**9411.54**	**712.90**	**923.48**	**61.92**	**81.06**	**149.84**	**98.69**	**757.18**	**752.62**	**443.36**	**457.23**	**1218.18**	**1461.77**	**968.94**	**932.37**	**774.82**	**1004.54**
				58.52%	63.18%	5.08%	5.55%					36.40%	31.28%			10.30%	9.91%	63.60%	68.72%

(% is calculated with respect to Excavated Area as applicable)

Note: In reference of the above Table, different parameters are classified as follows:

1. Area under Biological Reclamation includes Areas under Plantation done on Backfilled Area Only.
2. Area under Technical Reclamation includes Area under Barren Backfilling only.
3. Area under Active Mining includes Coal Quarry, Advance Quarry Site and Quarry filled with water etc., if any.
4. Social Forestry and Plantation on External OB Dumps are not included in Biological Reclamation and are put under separate categories as shown in the above Table.
5. (%) calculated in the above Table is in respect to Total Excavated Area except for "Total Area under Plantation" where % is in terms of "Leasehold Area".
6. Leasehold Boundaries of the above 5 clusters are as per EC.

Table 1.1 Composite Land Reclamation Status in remaining ten Clusters (Underground + Opencast Mines) of BCCL as per clause 2.(ii) of the received work order from CIL

(Area in Hectare)

Sl. No.	Cluster No.	Total Leasehold Area		Technical Reclamation		Plantation						Area under Active Mining		Total Excavated Area		Total Area under Plantation (% Green Cover Generated in Leasehold)		Total Area under Reclamation	
				Area under Backfilling		Biological		Other Plantations											
						Plantation on Excavated / Backfilled Area		Plantation on External OB Dumps		Social Forestry, Avenue Plantation Etc.									
1	2	3		4		5		6		7		8		9 (=4+5+6)		10(=5+6+7)		11(=4+5)	
		2020	2025	2020	2025	2020	2025	2020	2025	2020	2025	2020	2025	2020	2025	2020	2025	2020	2025
6	Cluster III	1552.33	1450.61	40.55	68.31	3.08	4.96	21.31	28.67	162.25	141.36	304.79	84.89	180.69	198.35	187.39	174.98	64.39	73.67
				22.33%	43.34%	2.26%	3.33%					61.08%	53.54%			22.02%	12.32%	48.81%	46.40%
7	Cluster V	1724.52	1587.08	287.66	191.80	7.19	7.41	23.85	19.64	108.29	139.45	403.52	182.86	298.30	363.87	136.33	165.70	194.78	201.01
				62.88%	93.42%	2.42%	1.83%					34.70%	47.04%			7.91%	8.68%	55.30%	52.26%
8	Cluster VIII	1351.65	1163.92	206.91	198.88	9.90	4.06	21.87	16.88	24.30	22.65	324.49	145.45	341.53	353.60	56.80	43.57	216.84	202.16
				60.62%	86.00%	2.90%	1.76%					36.37%	43.80%			4.20%	3.68%	64.53%	57.17%
9	Cluster IX	1967.22	1942.12	77.43	108.80	6.60	3.33	41.39	22.46	168.98	151.35	217.24	249.36	301.43	351.43	217.17	176.96	84.33	111.25
				25.71%	30.70%	2.19%	0.92%					72.08%	68.84%			11.04%	9.11%	27.96%	31.66%
10	Cluster XVII	1412.69	1387.19	129.09	129.84	0.00	0.00	5.00	5.00	40.35	45.35	65.48	65.48	180.49	190.48	48.35	48.35	129.09	129.09
				65.67%	66.42%	0.00%	0.00%					36.33%	34.33%			3.42%	3.46%	65.67%	66.67%
	TOTAL (B)	**7988.22**	**7980.91**	**657.49**	**693.48**	**27.81**	**19.68**	**113.72**	**92.77**	**504.23**	**517.10**	**1315.44**	**724.03**	**1900.74**	**1437.99**	**645.76**	**629.55**	**685.30**	**713.18**
				50.55%	48.23%	2.14%	1.37%					47.31%	50.42%			8.08%	7.57%	52.08%	49.58%
		2019	2025	2019	2025	2019	2025	2019	2025	2019	2025	2019	2025	2019	2025	2019	2025	2019	2025
11	Cluster II	2260.54	2025.71	422.51	422.00	86.42	87.42	43.25	42.29	154.77	128.00	129.98	148.85	638.91	698.27	286.07	262.34	508.93	509.42
				66.13%	64.13%	13.53%	13.29%					20.34%	22.65%			12.57%	12.97%	79.66%	77.74%
12	Cluster VI	831.43	878.35	134.15	134.15	0.00	0.00	5.89	0.70	26.79	28.41	77.75	70.38	211.80	204.51	32.68	28.11	134.15	134.15
				63.34%	65.68%	0.00%	0.00%					36.70%	34.42%			3.93%	3.35%	63.34%	65.68%
13	Cluster XIV	1418.25	1577.22	0.00	0.00	0.00	0.00	0.00	0.00	74.13	72.42	0.00	0.00	0.00	0.00	74.13	72.42	0.00	0.00
				0.00%	0.00%	0.00%	0.00%					0.00%	0.00%			5.23%	4.59%	0.00%	0.00%
14	Cluster XV	-	1696.55	-	0.00	-	0.00	-	0.00	-	80.72	-	0.00	-	0.00	-	80.72	-	0.00
				(0.00)%			0.00%						0.00%				4.76%		0.00%
15	Cluster XVI	2069.4	1966.21	67.57	68.25	25.36	27.68	13.31	13.31	51.26	51.26	65.77	75.14	158.70	160.07	89.93	92.25	92.93	95.93
				31.98%	38.83%	12.00%	15.67%					41.48%	48.72%			5.48%	6.19%	58.76%	53.29%
	TOTAL (C)	**6519.02**	**8148.24**	**624.23**	**624.40**	**111.78**	**115.10**	**62.48**	**70.30**	**306.55**	**360.86**	**273.50**	**294.35**	**1009.51**	**1030.85**	**480.81**	**540.24**	**736.01**	**738.50**
				61.83%	60.28%	11.07%	11.13%					27.09%	28.55%			7.38%	6.73%	72.81%	71.40%
***GRAND TOTAL (A+B+C)**		**23918.78**	**25482.69**	**1994.62**	**2238.36**	**201.51**	**215.84**	**326.04**	**261.76**	**1567.96**	**1630.56**	**3352.30**	**1476.41**	**3528.43**	**3930.61**	**2095.51**	**2308.16**	**2196.13**	**2454.28**
				55.52%	56.95%	5.32%	5.40%					37.38%	37.56%			8.76%	8.28%	62.24%	62.40%

**Grand Total (A+B+C) is the composite value of all 25 clusters of BCCL covered in 5 years cycle of Land Reclamation Monitoring* *(% is calculated with respect to Excavated Area as applicable)*

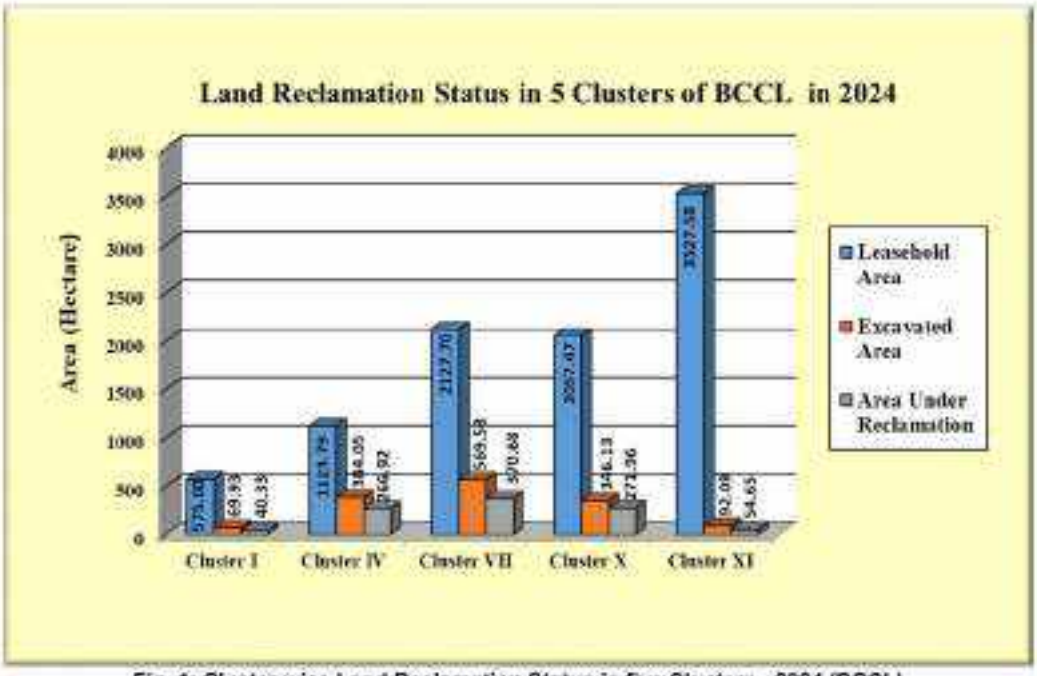


Fig. 1: Cluster wise Land Reclamation Status in five Clusters - 2024 (BCCL)

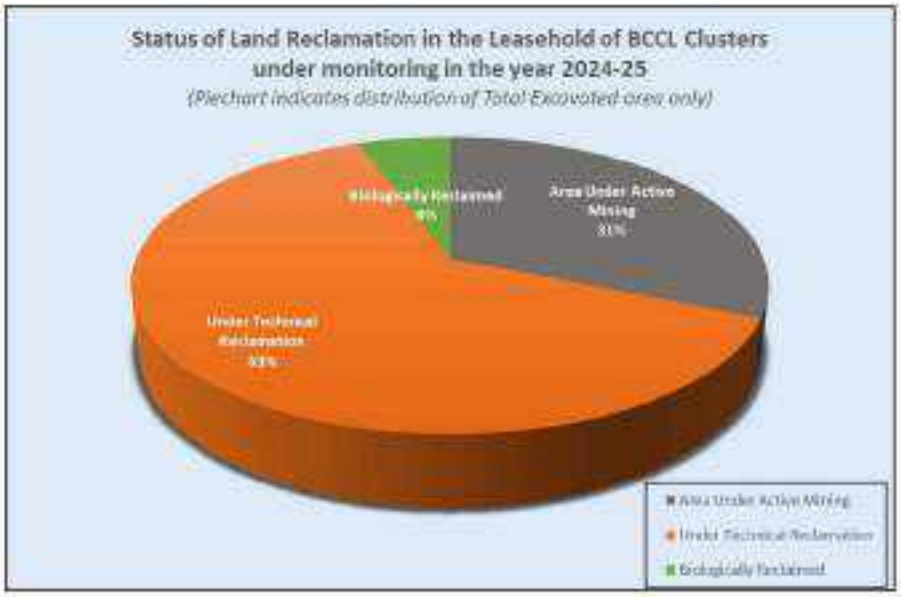


Fig. 2: Pie Chart showing distribution of total Excavated area in BCCL Clusters

1.0 Background

1.1 Land is the most important natural resource which embodies soil, water, flora, fauna and total ecosystem. All human activities are based on the land which is the scarcest natural resource in our country. Mining is a site specific industry and it could not be shifted anywhere else from the location where mineral occurs. It is a fact that surface mining activities do affect the land environment due to ground breaking. Therefore, there is an urgent need to reclaim and restore the mined out land for its productive use for sustainable development of mining. This will not only mitigate environmental degradation, but would also help in creating a more congenial environment for land acquisition by coal companies in future.

1.2 Keeping above in view, Coal India Ltd. (CIL) issued a work order vide letter no. CIL/WBP/ENV/2017/DP/8391 dated 22.06.2017 to Central Mine Planning & Design Institute (CMPDI), Ranchi, for monitoring of clusters with coal mines (both underground and open cast projects) having less than 5 million m^3 per annum capacity (Coal +OB) at an interval of three years based on remote sensing satellite data for sustainable development of mining. Earlier, CMPDI used to carry out land reclamation monitoring for individual projects of less than 5 million capacities, but from 2017 the same was carried out cluster wise for mines of BCCL. For operational reasons and convenience, underground and opencast mines (often with multiple overlapping seams), have now been clustered together. After this, the work order was renewed periodically, and the latest work order is issued vide letter no. CIL/ENV/11463 dated 03.07.2024 from Coal India Limited for the period 2024-25 to 2026-27. According to this work order, 75 OC projects having more than 5 million cu. m (coal +OB) per annum capacity shall be monitored every year and also land reclamation monitoring of 39 (mines + clusters) having less than 5 million cu. m (coal +OB) per

annum capacity, totaling 114 (OC mines & clusters) will be monitored in 2024-25 covering all the subsidiaries of Coal India Ltd. The result of land reclamation status of all such mines are hosted on the website of CIL, (www.coalindia.in), CMPDI (www.cmpdi.co.in) and the concerned coal companies in public domain. Detailed report is submitted to Coal India and respective subsidiaries.

1.3 Land reclamation monitoring of all clusters of coal mining projects would also comply the statutory requirements of Ministry of Environment, Forest & Climate Change (**MoEF & CC**). Such monitoring would not only facilitate in taking timely mitigation measures against environmental degradation, but would also enable coal companies to utilize the reclaimed land for larger socio-economic benefits in a planned way.

1.4 Present report is embodying the finding of the study based on satellite data of the year 2024 carried out for five clusters of mines comprising both underground and opencast projects of Bharat Coking Coal Ltd.

2.0 Objective

Objective of the land reclamation/restoration monitoring is to assess the area under backfilling, plantation, OB dumps, social forestry, active mining area, settlements, water bodies, distribution of wasteland, agricultural land and forest land in the leasehold area of the project. This is an important step taken up for assessing the progressive status of mined land reclamation and for taking up remedial measures, if any, required for environmental protection.

3.0 Methodology

There are number of steps involved between satellite data procurement and preparation of final map. National Remote Sensing Centre (NRSC) Hyderabad, being the nodal agency for satellite data supply in India, provides satellite data through its website Bhoonidhi, which needs further digital image processing for extracting the information and map preparation before uploading the same in the website. Methodology for land reclamation monitoring is given in fig 2. Following steps are involved in land reclamation/ restoration monitoring:

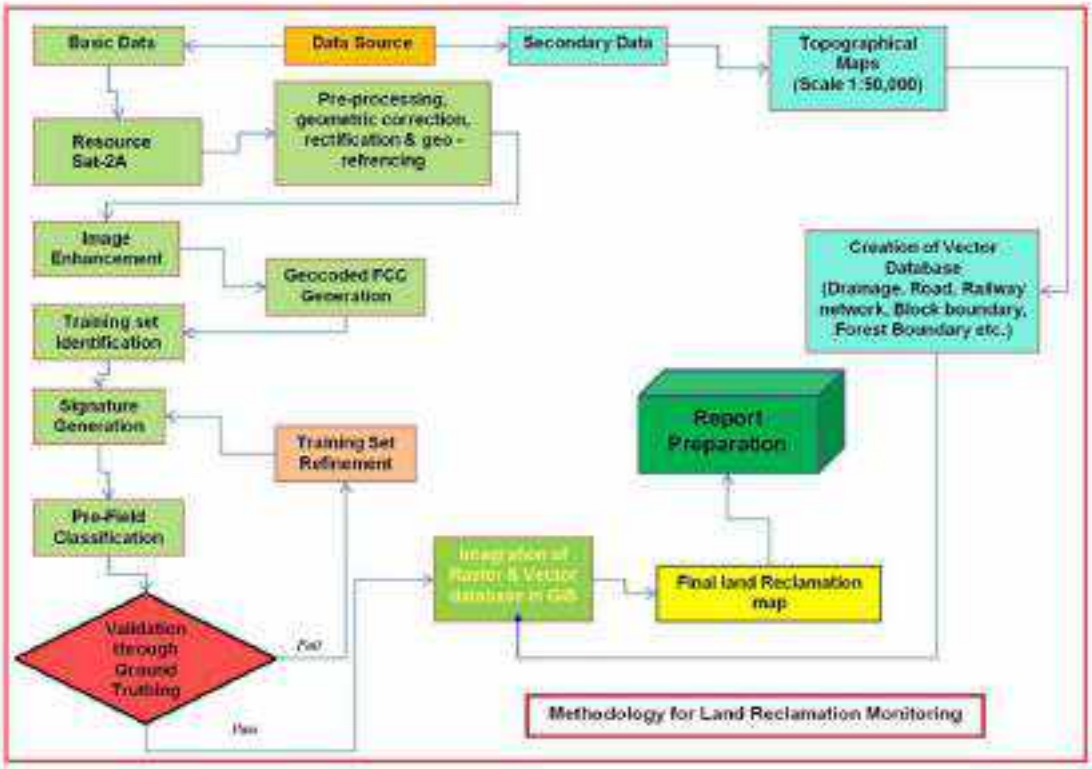


Fig. 3: Methodology of Land Reclamation Monitoring

3.1 Data Procurement: After browsing the data quality and date of pass on internet, data is downloaded from Bhoonidhi. Secondary data like leasehold boundary, toposheet are procured for creation of vector database.

3.2 Satellite Data Processing: Satellite data are processed using ERDAS IMAGINE 2022 digital image processing s/w. Methodology involves the following major steps:

- **Rectification & Geo-referencing:** Inaccuracies in digital imagery may occur due to 'systematic errors' attributed to earth curvature and rotation as well as 'non-systematic errors' attributed to satellite receiving station itself. Raw digital images may contain geometric distortions, which make them unusable as maps. Therefore, geo-referencing is required for correction of image data using ground control points (GCP) to make it compatible with the new series WGS-84 compatible SoI toposheet.

- **Image enhancement:**
  To improve the interpretability of the raw data, image enhancement is necessary. Local operations modify the value of each pixel based on brightness value of neighbouring pixels using ERDAS IMAGINE 2022 s/w. and enhance the image quality for interpretation.

- **Training set selection**
  Training set requires to be selected, so that software can classify the image data accurately. The image data are analysed based on the interpretation keys. These keys are evolved from certain fundamental image-elements such as tone/colour, size, shape, texture, pattern, location, association and shadow. Based on the image-elements and other geo-technical elements like land form, drainage pattern and physiography; training sets were selected/identified for each land use/cover class. Field survey was carried out by taking selective traverses in order to collect the ground information (or reference data) so that training sets are selected accurately in the image. This was intended to serve as an aid for classification.

- **Classification and Accuracy assessment**

  Image classification is carried out using the maximum likelihood algorithm. The classification proceeds through the following steps: (a) calculation of statistics [i.e. signature generation] for the identified training areas, and (b) the decision boundary of maximum probability based on the mean vector, variance, covariance and correlation matrix of the pixels. After evaluating the statistical parameters of the training sets, reliability test of training sets is conducted by measuring the statistical separation between the classes that resulted from computing divergence matrix. The overall accuracy of the classification was finally assessed with reference to ground truth data.

- **Area calculation**

  The area of each land use class in the leasehold is determined using ERDAS IMAGINE v. 2022 s/w.

- **Overlay of Vector data base**

  Vector data base is created based on secondary data. Vector layer like drainage, railway line, leasehold boundary, forest boundary etc. are superimposed on the image as vector layer in the Arc GIS database.

- **Pre-field map preparation**

  Pre-field map is prepared for validation of the classification result.

3.3 Ground Truthing:

Selective ground verification of the land use classes is carried out in the field and necessary corrections if required, are incorporated before map finalization.

3.4 Land reclamation database on GIS:

Land reclamation database is created on GIS platform to identify the temporal changes identified from satellite data of different cut - of dates. The database boundary shape files (.shp), kml files and the maps thus prepared confirm to the WGS-84 datum and UTM projected co-ordinate system.

4.0 Land Reclamation Status in Bharat Coking Coal Ltd.

4.1 Following 5 clusters of mines comprising both opencast and underground projects of Bharat Coking Coal Ltd. have been taken up for land reclamation monitoring during the year 2024-25:

- **Cluster I** (Damoda Colliery)
- **Cluster IV** (Amalgamated Keshalpur West Mudidih Colliery, Amalgamated Angarpathra Ramkanali Colliery, Salanpur Colliery, Katras Choitudih Colliery, Gaslitand Colliery)
- **Cluster VII** (Kusunda Colliery, Alkusa Colliery, Amalgamated Dhansar Industry Colliery, Ena Colliery, Kustore Colliery, ROCP/South Jharia, Amalgamated East Bhuggatdih Simlabahal Colliery, Burragarh Colliery, Hurriladih Colliery, Bhutgoria Colliery)
- **Cluster X** (Bhowrah North UG & OC, Bhowrah South UG & OC, Amalgamated Sudamdih Patherdih OC, Sudamdih Shaft UG, Amlabad UG)
- **Cluster XI** (Kendwadih Colliery, Gopalichak Colliery, Pootkee Colliery, 5/6 Pit KB, 5/7 Pit SB, 10/12 Pit KB Colliery, Bhagaband Colliery, Moonidih Colliery)

4.2 Cluster wise Land Reclamation status of above mentioned clusters in BCCL is given in Table 1 and also shown graphically in Fig 1 and Fig 2. Cluster wise Land Reclamation status of the remaining 10 clusters that are covered under monitoring in the 3-year cycle is given in Table 1.1. Area statistics of different land use classes present in the mine leasehold of the above clusters for the year 2024 are shown in Table 2. Land use maps derived from the satellite data are shown in Plate 1 - 5. Both national grid and UTM grid are used in the maps. Different land use classes based on satellite data are depicted in bar charts in Fig. 4 - 8.

4.3 Study reveals that out of total mine leasehold area of 9411.54 ha. of the 5 clusters of mines (Opencast + Underground) of BCCL mentioned above taken for this study in 2024-25, total excavated area is 1461.77 ha. out of

which 81.06 ha. (5.55%) has been planted (*Biologically Reclaimed*), 923.48 ha. (63.18%) is under backfilling (*Technically Reclaimed*) and balance 457.23 ha. (31.28%) is under active mining.

4.4 The leasehold boundaries of the above mentioned 5 clusters are as per EC.

4.5 It is seen that technical reclamation in the above 5 Clusters has increased from 712.90 ha. (Year 2021) to 923.48 ha. (Year 2024).

4.6 Study indicates that Cluster I, Cluster IV, Cluster X and Cluster XI of BCCL considered for this study in the year 2024-25 indicate increasing trend in Biological Reclamation (plantation on backfill) with respect to the year 2021. Whereas in Cluster VII plantation on backfill has decreased from 25.47 ha. (Year 2021) to 8.56 ha. (Year 2024) due to rehandling of backfill. But in this Cluster new plantations has been started by BCCL but their height and canopy cover are not enough to be captured in satellite imagery.

4.7 On comparing the status of plantation on OB dumps for the year 2024 with respect to the year 2021 in the above Cluster of mines of BCCL, it is evident from the analysis that area under plantation on OB dumps has decreased from 45.21 ha. (Year 2021) to 32.94 ha. (Year 2024) in Cluster I and from 11.43 ha. (Year 2021) to 1.33 ha. (Year 2024) in Cluster VII due to rehandling of OB dumps. In Cluster IV plantation on OB dumps has increased marginally from 27.11 ha. (Year 2021) to 27.45 ha. (Year 2024). The decrease in area under plantation on OB in Cluster X is due to reclassification of plantation on OB to plantation on backfill classes (updated as per surface plan received from RI II and area). In Cluster XI plantation on OB dumps has been started during the last three-year duration.

4.8 It is seen that total plantation under social forestry has decreased from 757.18 ha. (Year 2021) to 752.62 ha. (Year 2024) which is due to decrease in plantation under social forestry in Cluster IV from 165.09 ha. (Year 2021) to 160.53 ha. (Year 2024). This decrease in 4.56 ha. in Cluster IV is due to

increase in mining area. In all the other Clusters there is no change or plantation under social forestry is static during the last three-year duration.

4.9 It is seen that total excavated area has increased from 1218.18 ha. (Year 2021) to 1461.77 ha. (Year 2024).

4.10 After analyzing the satellite data of the year 2021 vs 2024, it reveals that area under total plantation (Green cover) carried out on backfilled area, OB dumps as well as under social forestry in the above clusters of BCCL has decreased from 968.94 ha. (10.30%) to 932.37 ha. (9.91%) in span of last three years. The reason for this reduction in area under green cover has been described separately earlier in point no. 4.6, 4.7 and 4.8.

4.11 On comparing the status of land reclamation for the year 2024 with respect to the year 2021 it is evident from the analysis that total area under land reclamation has increased from 774.82 ha. (Year 2021) to 1004.54 ha. (Year 2024). This increase of 229.72 ha. area under land reclamation is due to increase in reclamation activities in Cluster I, Cluster IV, Cluster X & Cluster XI. In Cluster VII, it is seen that total area under reclamation has decreased from 377.15 ha. (Year 2021) to 370.68 ha. (Year 2024). This decrease of 6.47 ha. area is due to rehandling of area under backfilling in this cluster.

4.12 The area under total plantation (Green Cover) is maximum in Cluster IV (17.38%) followed by Cluster VII with (11.68%), Cluster I with (11.65%), Cluster X with (11.23%) and Cluster XI with (5.40%).

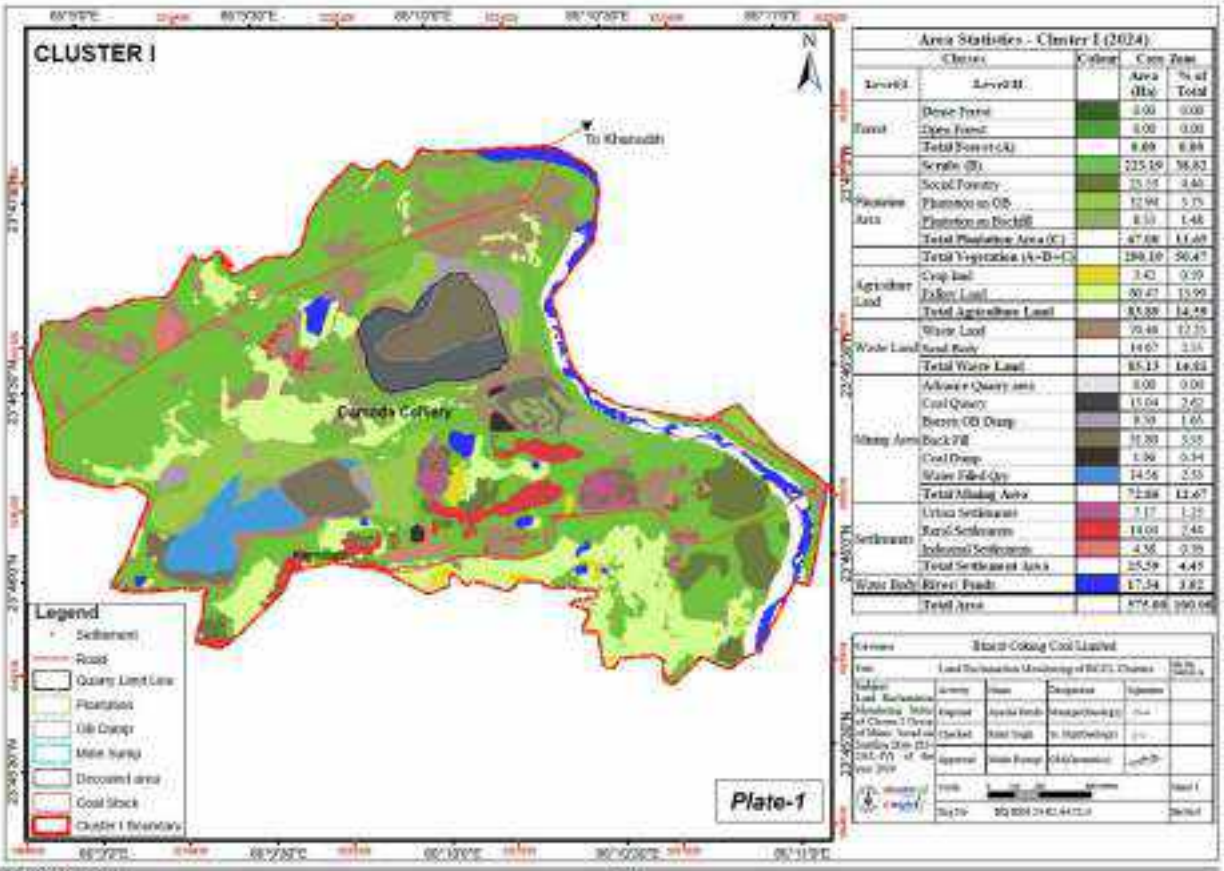
4.13 Out of the 5 Clusters in BCCL considered for satellite data based land reclamation monitoring in 2024-25, Cluster X tops with 78.57% reclamation followed by Cluster IV with 69.50%, Cluster VII with 65.08%, Cluster XI with 59.35% and Cluster I with 57.67%.

Table 2

Cluster wise Area Statistics of Land Use/ Cover classes in five Clusters of (OC+UG) mines of BCCL based on Satellite Data of the year 2024

(Area in Hectare)

		CLUSTER I		CLUSTER IV		CLUSTER VII		CLUSTER X		CLUSTER XI		TOTAL	
		Area	%	Area	%	Area	%	Area	%	Area	%	Area	%
FOREST	Dense Forest	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Open Forest	0.00	0.00	0.00	0.00	0.00	0.00	61.92	3.01	0.00	0.00	61.92	0.66
	Total Forest (A)	0.00	0.00	0.00	0.00	0.00	0.00	61.92	3.01	0.00	0.00	61.92	0.66
SCRUB	**Scrubs (B)**	223.19	38.82	160.93	14.32	553.54	26.02	641.93	31.20	1169.43	33.15	2749.02	29.21
PLANTATION	Social Forestry/Avenue Plantation	25.53	4.44	160.53	14.28	238.67	11.22	140.75	6.84	187.14	5.31	752.62	8.00
	Plantation on OB Dump	32.84	5.73	27.45	2.44	1.33	0.06	36.00	1.75	0.97	0.03	98.69	1.05
	Plantation on Backfill (Biological Reclamation)	8.53	1.48	7.29	0.65	8.56	0.40	54.25	2.64	2.43	0.07	81.06	0.86
	Total Plantation (C)	67.00	11.65	195.27	17.38	248.56	11.68	231.00	11.23	190.54	5.40	932.37	9.91
	Total Vegetation (A+B+C)	**290.19**	**50.47**	**356.20**	**31.70**	**802.10**	**37.70**	**934.85**	**45.44**	**1159.97**	**38.55**	**3743.31**	**39.77**
	Coal Dump	1.96	0.34	0.00	0.00	12.57	0.59	1.12	0.05	1.66	0.05	17.25	0.18
ACTIVE MINING	Coal Quarry	15.84	2.62	97.49	8.68	194.77	9.35	62.59	3.04	36.74	1.04	406.63	4.32
	Advance Quarry Site	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.69	0.02	0.69	0.01
	Quarry Filled With Water	14.56	2.53	19.64	1.75	4.13	0.19	11.58	0.56	0.00	0.00	49.91	0.53
	Total Area under Active Mining	**29.60**	**5.15**	**117.13**	**10.42**	**198.90**	**9.35**	**74.17**	**3.60**	**37.43**	**1.06**	**457.23**	**4.86**
	Barren OB Dump	9.50	1.65	57.64	5.13	47.62	2.24	25.28	1.23	34.10	0.97	174.14	1.85
POST MINING	Area Under Backfilling (Technical Reclamation)	31.10	5.51	259.63	23.10	362.12	17.02	217.71	10.58	32.22	1.48	923.48	9.81
	Total Area under Mine Operation	**72.86**	**12.67**	**434.40**	**38.65**	**621.15**	**29.19**	**318.28**	**15.47**	**125.41**	**3.56**	**1552.10**	**16.50**
WASTELAND	Waste Lands	70.46	12.25	90.67	8.07	189.11	8.89	142.45	6.92	673.11	19.08	1165.80	12.39
	Fly Ash Pond / SandBody	14.67	2.55	0.00	0.00	0.00	0.00	53.69	2.61	15.83	0.45	84.19	0.89
	Total Wasteland	**85.13**	**14.81**	**90.67**	**8.07**	**189.11**	**8.89**	**196.14**	**9.53**	**688.94**	**19.53**	**1249.99**	**13.28**
WATERBODIES	Reservoir, Nallah, Ponds	17.34	3.02	15.32	1.36	21.67	1.02	180.72	8.78	63.87	1.81	298.92	3.18
	Total Waterbodies	**17.34**	**3.02**	**15.32**	**1.36**	**21.67**	**1.02**	**180.72**	**8.78**	**63.87**	**1.81**	**298.92**	**3.18**
AGRICULTURE	Crop Lands	3.42	0.59	3.45	0.31	36.41	1.71	17.28	0.84	81.12	2.30	141.68	1.51
	Fallow Lands	80.47	13.99	34.55	3.06	17.18	0.81	105.99	5.15	821.68	23.29	1059.87	11.26
	Total Agriculture	**83.89**	**14.59**	**37.80**	**3.36**	**53.59**	**2.52**	**123.27**	**5.99**	**902.80**	**25.59**	**1201.35**	**12.76**
SETTLEMENTS	Urban Settlement	7.17	1.25	171.01	15.22	489.25	19.23	228.39	11.10	336.58	9.54	1152.40	12.24
	Rural Settlement	14.84	2.44	18.15	1.62	9.41	0.44	54.55	2.65	14.88	0.42	110.83	1.18
	Industrial Settlement	4.38	0.76	0.24	0.02	21.42	1.01	21.27	1.03	35.13	1.00	82.64	0.88
	Total Settlements	**25.59**	**4.45**	**189.40**	**16.85**	**440.08**	**20.68**	**304.21**	**14.79**	**386.59**	**10.96**	**1345.87**	**14.30**
	Grand Total	**575.00**	**100.00**	**1123.79**	**100.00**	**2127.70**	**100.00**	**2057.47**	**100.00**	**3527.58**	**100.00**	**9411.54**	**100.00**



Area Statistics - Cluster I (2024)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		0.00	0.00
Plantation Area	Scrub (B)		225.19	56.82
	Social Forestry		23.35	5.89
	Plantation on OB		22.90	5.75
	Plantation on Backfill		0.33	1.48
	Total Plantation Area (C)		67.08	11.69
	Total Vegetation (A+B+C)		290.10	90.47
Agriculture Land	Crop land		3.42	0.59
	Fallow Land		80.47	13.99
	Total Agriculture Land		83.89	14.58
Waste Land	Waste Land		70.46	12.25
	Sand Body		14.67	2.55
	Total Waste Land		85.13	14.81
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		15.04	2.62
	Barren OB Dump		9.39	1.65
	Back Fill		31.80	5.55
	Coal Dump		1.96	0.34
	Water Filled Qry		14.56	2.55
	Total Mining Area		72.80	12.67
Settlements	Urban Settlements		7.17	1.25
	Rural Settlements		14.01	2.44
	Industrial Settlements		4.36	0.76
	Total Settlement Area		25.59	4.45
Water Body	River/ Ponds		17.34	3.02
	Total Area		574.88	100.00

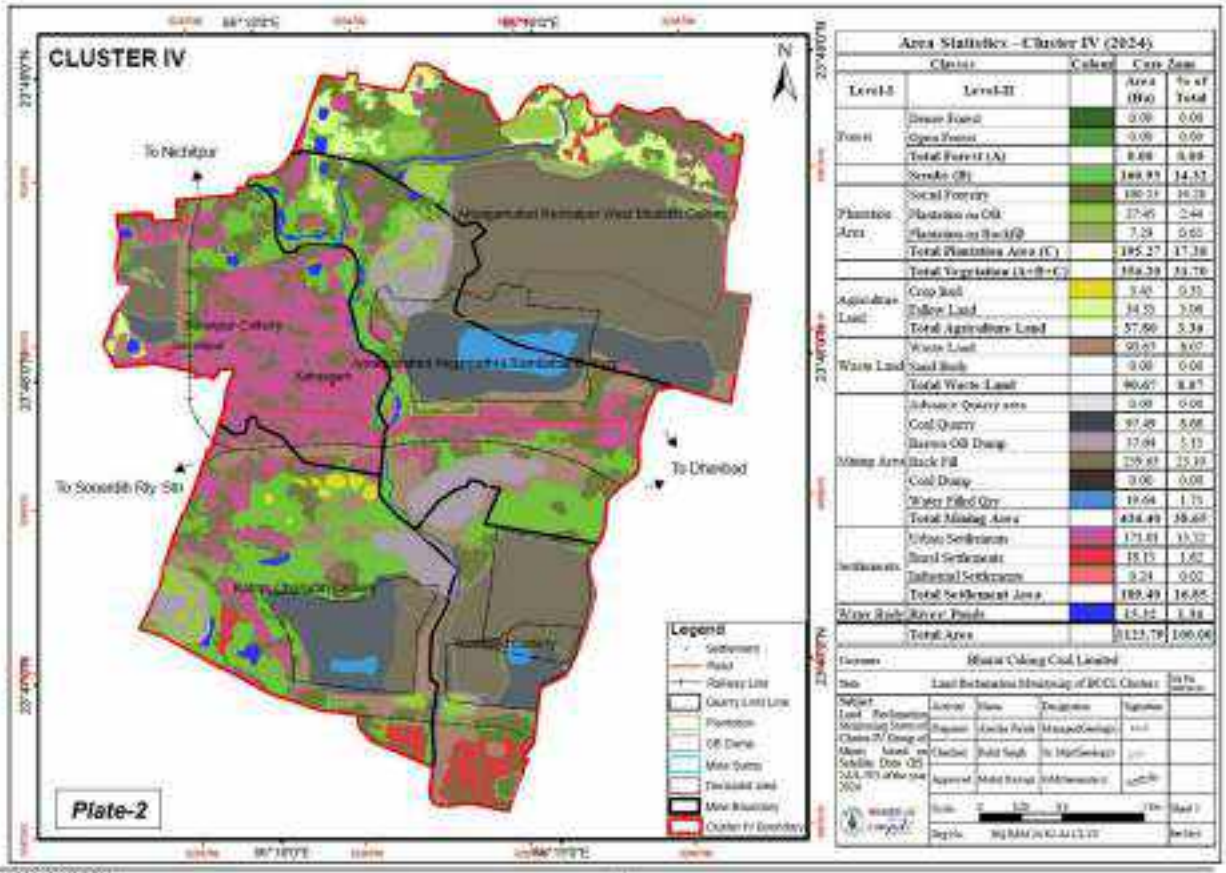
Bharat Coking Coal Limited

Land Reclamation Monitoring of BCCL Clusters

Activity	Name	Designation	Signature
Prepared			
Checked			
Approved			

Sheet 1

Job No-504604 (24)(BCCL)



Area Statistics – Cluster IV (2024)

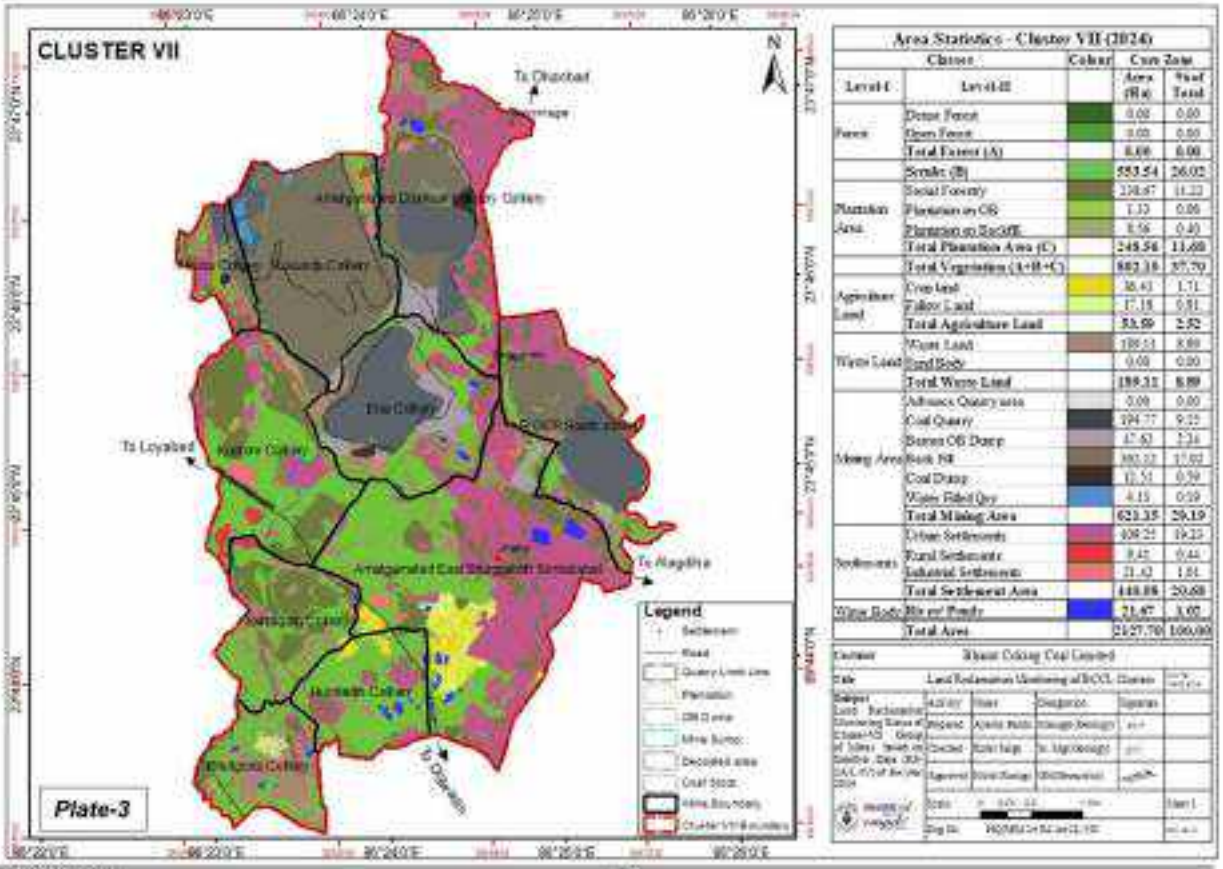
Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		0.00	0.00
	Scrubs (B)		160.93	14.53
Plantation Area	Social Forestry		180.21	16.28
	Plantation on OB		27.45	2.48
	Plantation on Backfill		7.28	0.65
	Total Plantation Area (C)		195.27	17.28
	Total Vegetation (A+B+C)		356.20	31.70
Agriculture Land	Crop land		3.45	0.31
	Fallow Land		34.55	3.08
	Total Agriculture Land		37.80	3.39
Waste Land	Waste Land		90.67	8.07
	Sand Body		0.00	0.00
	Total Waste Land		90.67	8.07
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		97.49	8.68
	Barren OB Dump		57.04	5.13
	Back Fill		259.63	23.19
	Coal Dump		0.00	0.00
	Water Filled Qry		19.04	1.71
	Total Mining Area		434.49	38.69
Settlements	Urban Settlement		171.01	15.22
	Rural Settlement		18.15	1.62
	Industrial Settlement		0.24	0.02
	Total Settlement Area		189.40	16.85
Water Body	River/ Ponds		15.32	1.38
	Total Area		1123.79	100.00

Customer	Bharat Coking Coal Limited
Title	Land Reclamation Monitoring of BCCL Clusters
Subject	Land Reclamation Monitoring Status of Cluster IV/ Group of Mines based on Satellite Data (IS: LISS-IV) of the year 2024

	Action	Name	Designation	Signature	Date
	Prepared	Amrita Parab	Manager(Geology)		
	Checked	Rahul Singh	Sr. Mgr(Geology)		
	Approved	Mukul Kumar	GM(Remote S.)		

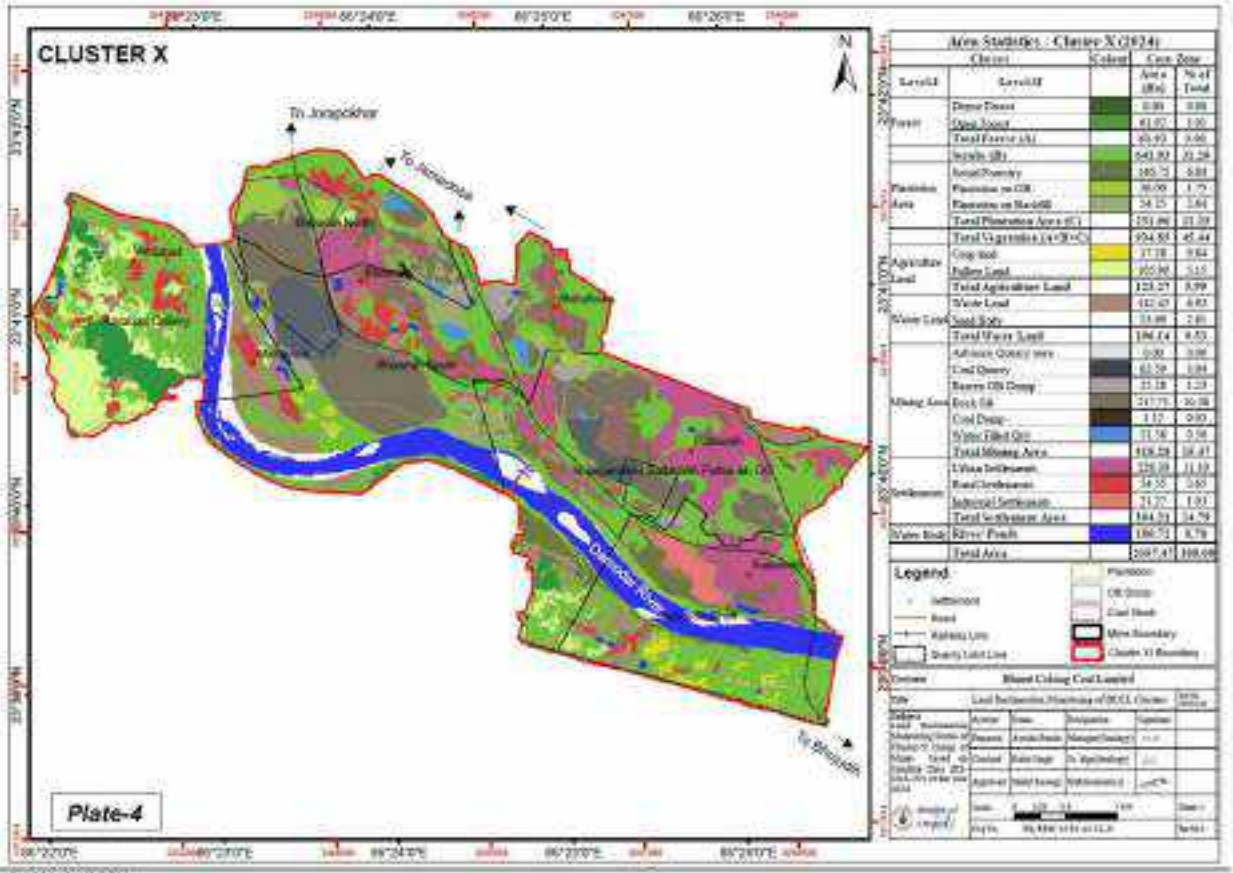
Scale: 0 1.25 2.5 5 Km

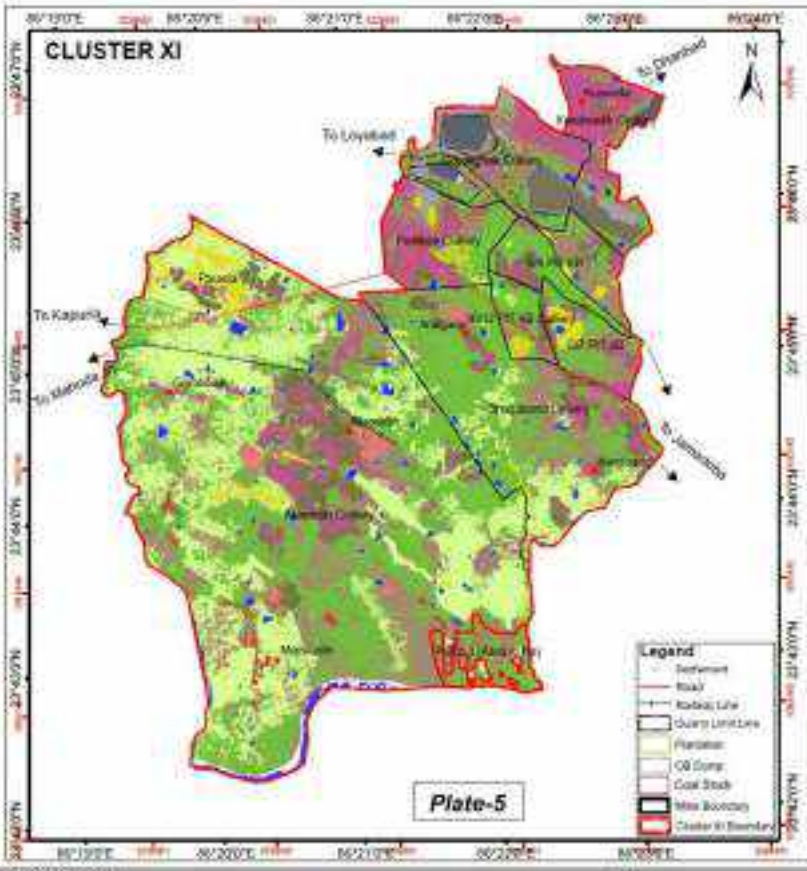
Datum: WGS84 (in Km) (LCC)



Area Statistics - Cluster VII (2024)				
Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	%age Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Extent (A)		0.00	0.00
	Scrubs (B)		553.54	26.02
Plantation Area	Social Forestry		230.67	10.22
	Plantation on OB		7.33	0.06
	Plantation on Backfill		8.56	0.40
	Total Plantation Area (C)		246.56	11.60
	Total Vegetation (A+B+C)		882.10	37.70
Agriculture Land	Crop land		36.43	1.71
	Fallow Land		17.16	0.81
	Total Agriculture Land		53.59	2.52
Waste Land	Waste Land		189.11	8.89
	Pond Body		0.00	0.00
	Total Waste Land		189.11	8.89
Mining Area	Adhesive Quarry area		0.00	0.00
	Coal Quarry		194.77	9.15
	Barren OB Dump		47.63	2.24
	Rock fill		303.03	12.02
	Coal Dump		12.51	0.59
	Water Filled Qry		4.15	0.19
	Total Mining Area		621.35	29.19
Settlements	Urban Settlements		409.25	19.23
	Rural Settlements		9.45	0.44
	Industrial Settlements		21.42	1.01
	Total Settlement Area		440.08	20.68
Water Body	River/ Ponds		71.67	3.37
	Total Area		2127.70	100.00

Client	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				
Subject	Land Reclamation Monitoring Status of Cluster-VII Group of Mines (Year on Baseline Data 2021-22) as on 31st Dec 2024	Activity	Date	Designation	Signature
		Prepared	Ajanta Nath	Manager (Geology)	
		Checked	Rahul Raja	Sr. Manager(Geo)	
		Approved	Vinod Kumar	GM(Surveying)	
		Scale			Date
		Drg No.	RS/MS/Cluster-VII		


CLUSTER X
N
To Jorapokhar
To Jamadoba
To Bhuliadih
Damodar River
Plate-4
Area Statistics : Cluster X (2024)
Legend
Blend Coking Coal Limited



Area Statistics - Cluster XI (2024)				
Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		8.88	0.00
Plantation Area	Scrubs (B)		1169.43	33.05
	Social Forestry		107.56	3.31
	Plantation on OB		0.97	0.03
	Plantation on Backfill		2.43	0.07
	Total Plantation Area (C)		280.54	8.49
	Total Vegetation (A+B+C)		1358.97	38.55
Agriculture Land	Crop land		81.12	2.30
	Fallow Land		821.88	23.29
	Total Agriculture Land		902.89	25.59
Waste Land	Waste Land		671.11	19.06
	Sand Body		15.03	0.43
	Total Waste Land		688.94	19.53
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		39.74	1.06
	Barren OB Dump		34.10	0.97
	Rock Fill		52.22	1.48
	Coal Dump		1.68	0.05
	Water Filled Qry		0.00	0.00
	Total Mining Area		125.41	3.56
Settlements	Urban Settlements		336.30	9.54
	Rural Settlements		10.68	0.47
	Industrial Settlements		33.31	1.00
	Total Settlement Area		385.59	10.98
Water Body	River/ Ponds		63.87	1.81
	Total Area		3527.58	100.00

Customer	Bharat Coking Coal Limited			
Title	Land Reclamation Monitoring of BCCL Clusters			Web Mercator
Subject: Land Reclamation Monitoring Status of Cluster XI Group of Mines based on Satellite Data (IRS LISS IV) of 2024	Activity	Name	Designation	Signature
	Prepared	Amrita Parida	Manager(Geology)	
	Checked	Rahul Singh	Sr. Mgr(Geology)	
	Approved	Mukul Barnwal	DM(Geomatics)	
	Scale: 1:10,000			Sheet 1
	Drg No: BCCL/RM/2024/CL-XI			Revision

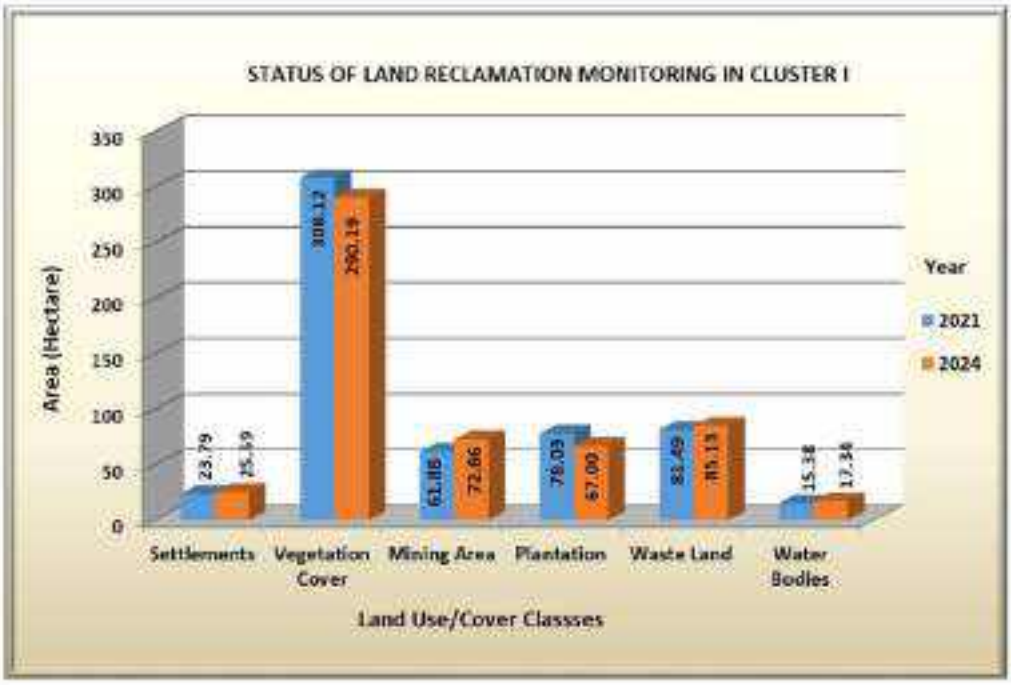


Fig. 4: Land Reclamation Status of Cluster I

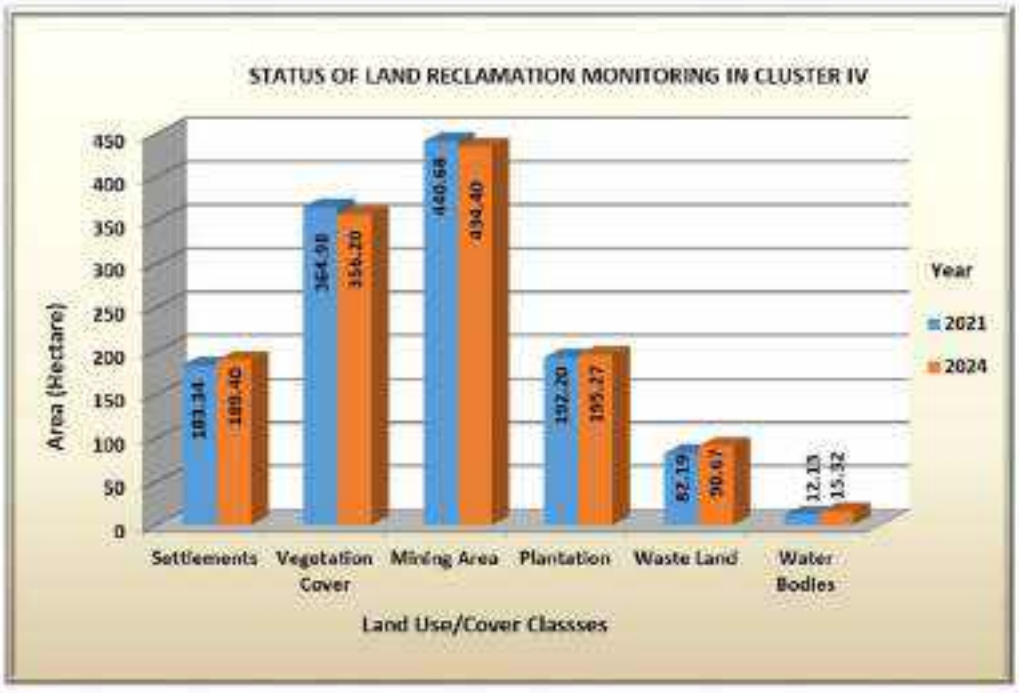


Fig.5: Land Reclamation Status of Cluster IV

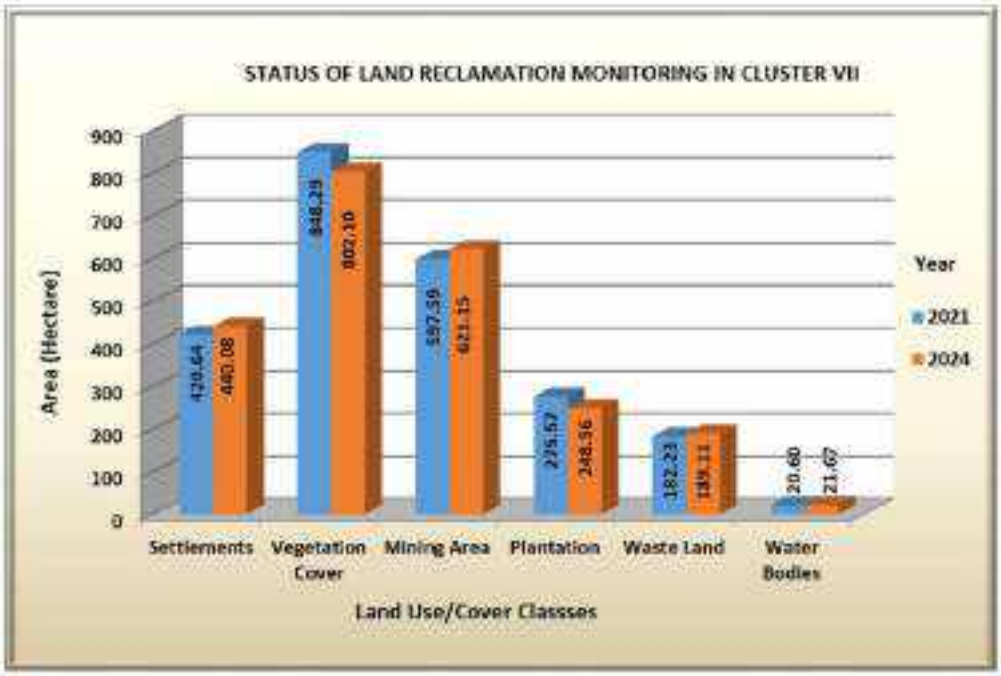


Fig. 6: Land Reclamation Status of Cluster VII

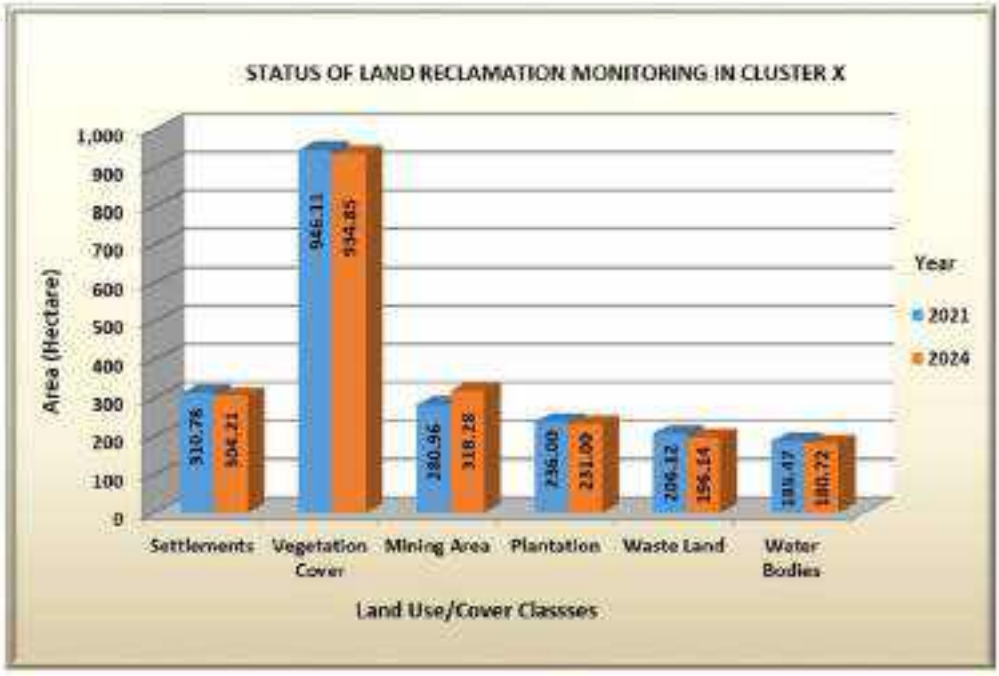


Fig. 7: Land Reclamation Status of Cluster X

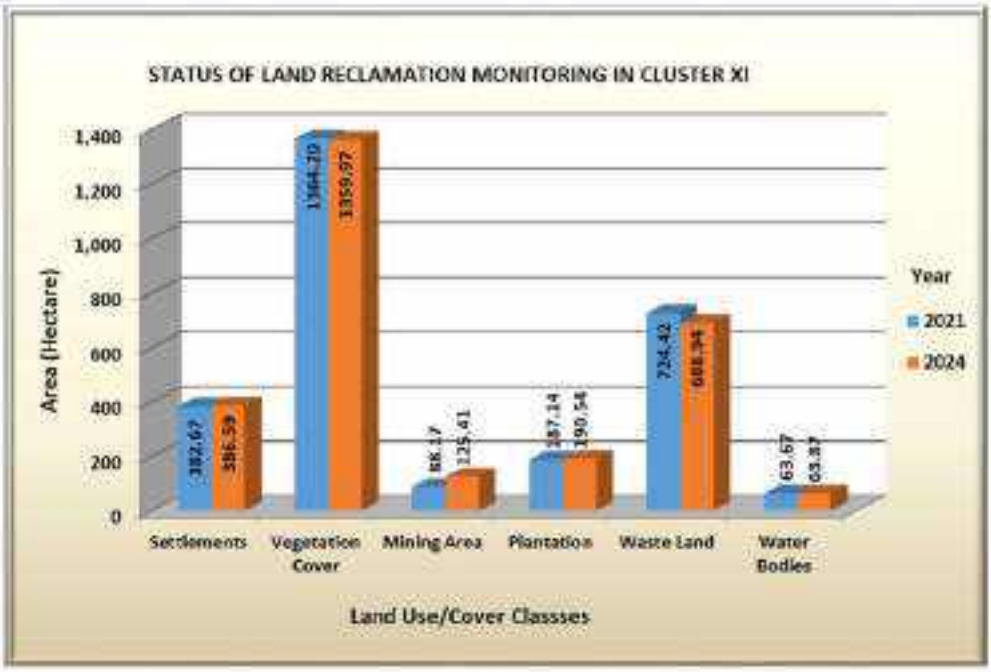


Fig. 8: Land Reclamation Status of Cluster XI

Photo 1: Plantation on OB dump, Cluster I

Photo 2: Plantation on OB dump, Cluster I

Photo 3: Plantation on Backfill, Cluster IV

Photo 4: Plantation on OB Dump, Cluster IV

Photo 5: Plantation on Backfill, Cluster VII

Photo 6: Social Forestry Plantation, Cluster VII

Photo 7: Plantation on Backfill, Cluster X

Photo 8: Plantation on OB Dump, Cluster X

Photo 9: Social Forestry Plantation, Cluster X

Photo 10: Plantation on Backfill, Cluster XI

Photo 11: Social Forestry Plantation, Cluster XI

शब्द-कोष		
1	Land Reclamation	भूमि पुनरुद्धार
2	Over Burden	अधिभार
3	Monitoring	निगरानी
4	Report	प्रतिवेदन
5	Executive Summary	कार्यकारी सारांश
6	Opencast Mine	खुली खदान
7	Objective	उद्देश्य
8	Methodology	कार्य प्रणाली अथवा प्रक्रिया
9	Table	तालिका
10	List of Tables	तालिकाओं की सूची
11	Map	मानचित्र
12	Social Forestry	सामाजिक वानिकी
13	Plantation	पौधारोपण
14	Million	घनमीटर
15	Background	पृष्ठभूमि
16	Planning	योजनाबद्ध
17	Asses	आकलन
18	Status	स्थिति
19	Regularly	निरंतर
20	Satellite	उपग्रह
21	Subsidiary	अनुषांगिक
22	Production	उत्पादन
23	Biological Reclamation	जैविक पुनरुद्धार
24	Technical Reclamation	तकनिकी पुनरुधार
25	Leasehold Area	पट्टाक्षेत्र
26	Excavated Area	उत्खनन क्षेत्र
27	Active mining	सक्रिय खनन
28	Environmental Protection	पर्यावरण संरक्षण
29	Remedial Measure	उपचारात्मक उपाय
30	Interval	अंतराल
31	Systematic Error	व्यवस्थित त्रुटियें।
32	Error	अशुद्धियाँ
33	Curvature	वक्रता
34	Geometric	ज्यामितिक
35	Distortion	विरुपण
36	Plantation	पौधारोपण

शब्द-कोष		
37	Capacity	क्षमता
38	Software	सॉफ्टवेयर
39	Class	वर्ग
40	Accuracy	सटीकता
41	Statistical Separation	सांख्यिकीय पृथक्करण
42	Cubic meter	घनमीटर
43	Depicted	दर्शाया गया
44	Percentage	प्रतिशत
45	Salient Findings	मुख्य निष्कर्ष
46	Methodology	पद्धति
47	Data Procurement	डाटाक्रय
48	Satellite data Processing	उपग्रह डाटा प्रसंस्करण
49	Rectification and geo-referencing	सुधार और भूसन्दर्भ-
50	Image enhancement	छवि गुण वृद्धि
51	Training set selection	प्रशिक्षण सेट का चयन
52	Classification and Accuracy assessment	वर्गीकरण और मूल्यांकन की सटीकता
53	Area calculation	क्षेत्र गणना
54	Temporal	लौकिक
55	Processing	प्रसंस्करण
56	Overlay of Vector data base	वेक्टर डाटाबेस का अरोपन
57	Pre-field map preparation	क्षेत्र जाने के पहले नक्शे की तैयारी
58	Ground Truthing	भू-सत्यापन
59	Ground Information	भू- सुचना
60	Interpretation	व्याख्या
61	Eco-system	पारिस्थितिकी तंत्र
62	Minor	मामुली
63	Water Drainage	जलनिकाय
64	Interval	अंतराल
65	Maximum	अधिकतम
66	Coal field	कोयला क्षेत्र
67	Design	परिकल्पना
68	Superimpose	आरोपित
69	Update	अद्यतनीकरण/नवीनीकरण
70	Cumulative	संचयित
71	Embankment	तटबंध
72	Cluster	खुली तथा भूमिगत खदानों के समूह

ABBREVIATIONS

SoI	Survey of India
MoEF & CC	Ministry of Environment, Forest & Climate Change
CIL	Coal India Limited
ECL	Eastern Coalfields Limited
BCCL	Bharat Coking Coal Limited
CCL	Central Coalfields Limited
WCL	Western Coalfields Limited
SECL	South Eastern Coalfields Limited
NCL	Northern Coalfields Limited
MCL	Mahanadi Coalfields Limited
NEC	North Eastern Coalfields
CMPDIL	Central Mine Planning & Design Institute Ltd
NRSC	National Remote Sensing Centre
R2/ R2A	Resource Sat Satellites
LISS - 4	Linear Imaging and Self Scanning Sensor
FCC	False Color Composite
OCP	Opencast Project
UGP	Underground Project
OB	Over Burden
GCP	Ground Control points
GIS	Geographic Information System
WGS-84	World Geodetic System
UTM	Universal Transverse Mercator

GLOSSARY

Sl.	Term	Definition
1.	Land Reclamation	To manage, reclaim and restore mined out/ degraded land as close as possible to its original stage.
2.	Over Burden	The material that lies above the coal seam/ deposit
3.	Monitoring	A process of evaluation to check or keep record for a period of time.
4.	Opencast Coal Mine	Open-pit mining, also known as opencast mining, is a surface mining technique that extracts minerals from an open pit in the ground.
5.	Social Forestry	Social forestry is the management and protection of forests and afforestation of barren and deforested lands with the purpose of helping environmental, social and rural development. Plantation (Social/ Avenue or other) carried out outside mining area.
6.	Biological Reclamation	Plantation on Backfilled areas (Stabilized Internal Dumps)
7.	Technical Reclamation	Area under backfilling (Over burden dumped inside the mine voids) in mining area.
8.	Green Cover Generated	Total Plantation carried out in the lease area of Project. This includes Plantation on Backfill, Plantation on OB and Social Forestry.
9.	Leasehold Area	The area, for which lease is granted for the purpose of undertaking mining and allied operations.
10.	Excavated area	Mined out area which includes active mining, area under backfilling and plantation on backfilled areas
11.	Active Mining	Mining areas which include Coal Quarry, Advance Quarry, Quarry Filled with Water etc.
12.	Environmental Protection	It is the practice of protecting the natural environment by individuals, organizations and governments. Its objectives are to conserve natural resources and the existing natural environment and, where possible, to mitigate damage and reverse trends.
13.	Remedial Measure	Any measure or action required or undertaken to investigate, monitor, clean up, remove, treat, prevent, contain or otherwise remediate the presence or release of any hazardous substance or activity.
14.	Systematic Error	Every measurement differing from the true measurement in the same direction, and even by the same amount in some cases.

Sl.	Term	Definition
15.	Geometric Distortion	It refers to the improper positioning of any image with respect to their true geographic position when viewed in a properly scaled common image display plane.
16.	Land Use/ Cover Class	Land cover is what covers the surface of the earth and land use describes how the land is used.
17.	Accuracy	The closeness of agreement between a measured quantity value and a true quantity value.
18.	Environmental Clearance	Environmental Clearance (EC) for any developmental projects like coal mining projects etc. has been made mandatory by the Ministry of Environment, Forests and Climate Change (MoEF & CC) through its Notification issued on 27.01.1994 under the provisions of Environment (Protection) Act, 1986.
19.	Rectification and Geo-referencing	Geo-referencing is the assigning of absolute location of a data point or data points. Geo-rectification refers to the removal of geometric distortions between sets of data points, most often the removal of terrain, platform, and sensor induced distortions from remote sensing imagery.
20.	Image Enhancement	It is the process of modifying digital images so that the results are more suitable for processing or further image analysis.
21.	Training set selection	It is a portion of a data set used to fit or train a model for prediction or classification of values that are known in the training set, but unknown in other (future) data.
22.	Image Classification	It refers to the task of extracting information classes from a multiband raster image. The resulting raster from image classification can be used to create thematic maps.
23.	Temporal Changes	The 'temporal change' means the change in any entity with a period of time.
24.	Ground Truthing	Collection of primary/ basic information from ground realities for satellite image interpretation and thematic mapping.
25.	Cluster	Group of opencast and/ or underground mines clubbed together for administrative purposes.
26.	Arc GIS	GIS Software used for Map preparation
27.	ERDAS IMAGINE	Satellite Image Data Classification Software

Central Mine Planning & Design Institute Ltd.
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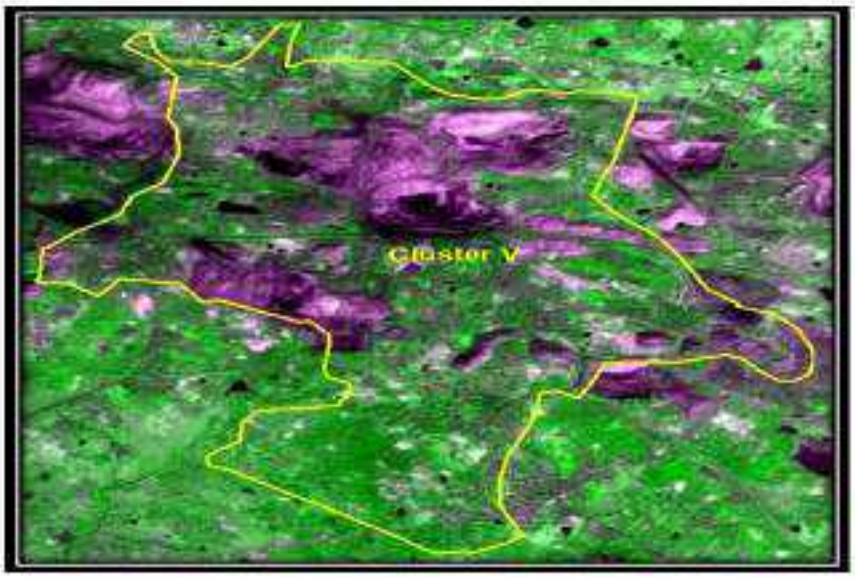
Phone : (+91) 651 2230001, 2230002, 2230483, FAX (+91) 651 2231447, 2231851
Website : www.cmpdi.co.in, Email : cmpdihq@cmpdi.co.in

Land Reclamation/ Restoration Monitoring of five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2020



Submitted to

Bharat Coking Coal Limited

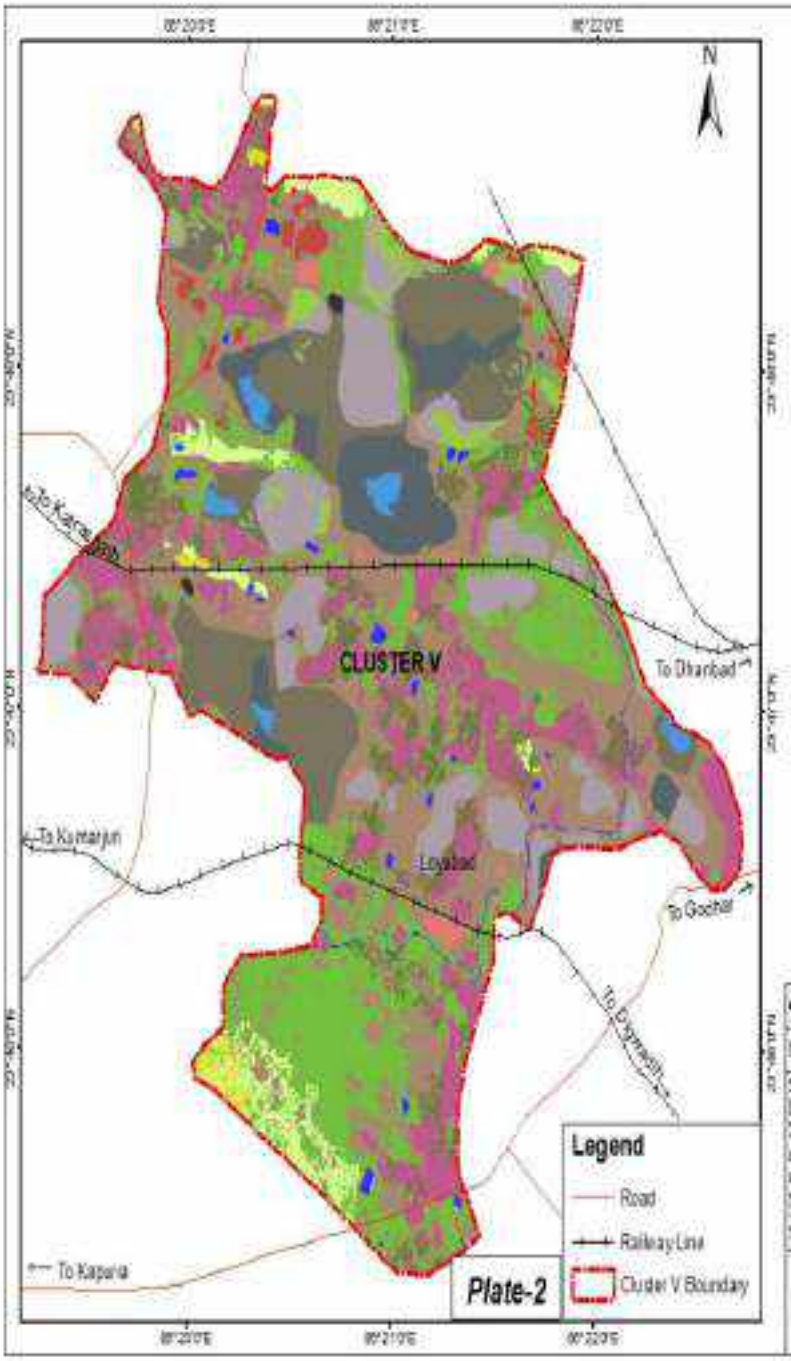
cmpdi

A Mini-Ratna Company

Land Reclamation/ Restoration Monitoring of five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2020

March-2021

Remote Sensing Cell
Geomatics Division
CMPDI, Ranchi



Area Statistics - Cluster V (2020)				
Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		0.00	0.00
	Scrubs (B)		320.90	18.62
Plantation Area	Social Forestry		105.29	6.11
	Plantation on OB		23.51	1.36
	Plantation on Backfill		7.09	0.42
	Total Plantation Area (C)		136.33	7.91
	Total Vegetation (A+B+C)		457.23	26.53
Agriculture Land	Crop land		8.41	0.48
	Fallow Land		58.64	3.40
	Total Agriculture Land		67.05	3.89
Waste Land	Waste Land		472.92	27.42
	Sand Body		0.00	0.00
	Total Waste Land		472.92	27.42
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		87.72	5.08
	Barren OB Dump		174.62	10.13
	Back Fill		187.59	10.88
	Coal Dump		2.78	0.16
	Water Filled Qry.		15.80	0.92
	Total Mining Area		467.43	27.10
Settlements	Urban Settlements		220.71	12.80
	Rural Settlements		13.97	0.81
	Industrial Settlements		11.55	0.67
	Total Settlement Area		246.23	14.28
Water Body	River/ Ponds		13.66	0.79
	Total Area		1724.52	100.00

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Sht No
Subject: Land Reclamation Monitoring Status of Cluster V Group of Mines based on Satellite Data (IRS-P6, LISS-IV) of the year 2020	Activity	Name	Designation	Signature	
	Prepared	A. Panda	Dy. Mgr(Geology)		
	Checked	B.K. Choudhary	Ch. Mgr(RS&G)		
	Approved	R. Kumar	GM(Geomatics)		
cmpdi	Scale	0 0.25 0.5 1 Km			Sheet 1
	Drg No:	BQ/RSM/20/2.0/Al CL-V			Rev No 0

ANNEXURE 21:

Road Map for Ecorestoration of BCCL Mine Areas of Dhanbad, Jharkhand

Forest Ecology & Environment Division
Forest Research Institute
Indian Council of Forestry Research & Education
(Ministry of Environment & Forests, Govt. of India)
P.O. New Forest, Dehradun- 248006

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Executive Summary

Landscape of Jharkhand is fragmented because of the large tracts of mined lands .This has resulted in ecological imbalances due to disturbance in air, water, loss of topsoil as well as flora and fauna. Mining of minerals, roads and rails construction, Dams and irrigation schemes, construction of mineral based factories and industries, stone quarrying and unrestricted grazing by free range cattle etc. have exerted pressures on the bio-diversity of the state.

Restoration of these derelict landscapes based on ecological principles is the only answer for the speedy recovery of not only ecological systems but also for improve the socioeconomic potential of these areas. Besides carbon footprint of mining and other related activities will be reduced effectively within a short span of time.

Keeping these facts in view the road map for ecological restoration of mines of Bharat Coking Coal Limited in Dhanbad district has been prepared after a rapid appraisal of the extent of disturbance to biotic and abiotic components of the ecosystem. The major objectives for preparation of this road map is to improve productive capability of degraded lands and enhancing the conservation values of landscapes through :

1. Development and conservation of soil and *in-situ* moisture through ecological restoration interventions;
2. Restoration/Regeneration of degraded lands including forests and adjoining areas on an ecological basis;
3. Intensification of the availability of fuel wood, fodder, grasses and other forest usufructs from the restored areas;
4. Securing people's participation in planning and restoration efforts in the surrounding villages to ensure sustainability).

Besides: restoration of derelict minespoils, developing a nursery for medicinal plants, Soil and moisture conservation practices, development of an eco park in the already quarried area and awareness and capacity building initiatives have also been considered.

The total project has to be implemented in two phases over a period of ten years. In the first Phase (2011-16) a field model will be developed by scientists of FRI, Dehradun which may be replicated in other areas. During phase II 2016-2021 Replication/expansion of proposed restoration models in the 226 hectares area spread over in 15 mines of BCCL. The critical role played by the various institutions in the context of execution of plan is well recognized. The various major stakeholders in the BCCL area have to jointly chalk out a strategic execution plan .The major stake holders in the region are BCCL and Local Communities.

It is expected that execution of the ecological restoration will in the long term contribute to mitigation of adverse impacts on the microclimate in the district as well as state and country at large.

Chapter 1 - Introduction

Jharkhand is a newly carved out state from the erstwhile state of Bihar, in November 2000. It is located on Chota Nagpur Plateau surrounded by Bihar to the north, Orissa to the south, West Bengal to the east, and Uttar Pradesh and Chhattisgarh to the west and lies between latitude 22° 00 and 24° 37 N and longitude 83° 15 and 87° 01 E. It has an area of 79,714 km^2 that constitutes 2.42 % of the geographical area of India. Three major rivers flowing in the state are - the Sone, the Koel, and the Damodar. It is well known for its mineral wealth and forestry products. In particular, the four districts -Bokaro, Dhanbad, Ranchi and Jamshedpur are known for their rich mineral reserves.

It is worth mentioning that these minerals are the foundation of all the major industries in Jharkhand that is one of the biggest industrial belts in India. The Mines and Geology Department of the Government of Jharkhand monitors the mining in Jharkhand and checks the depletion of the mineral resources, as well as it works towards enhancing the prospects of mining at Jharkhand (Figure 1).

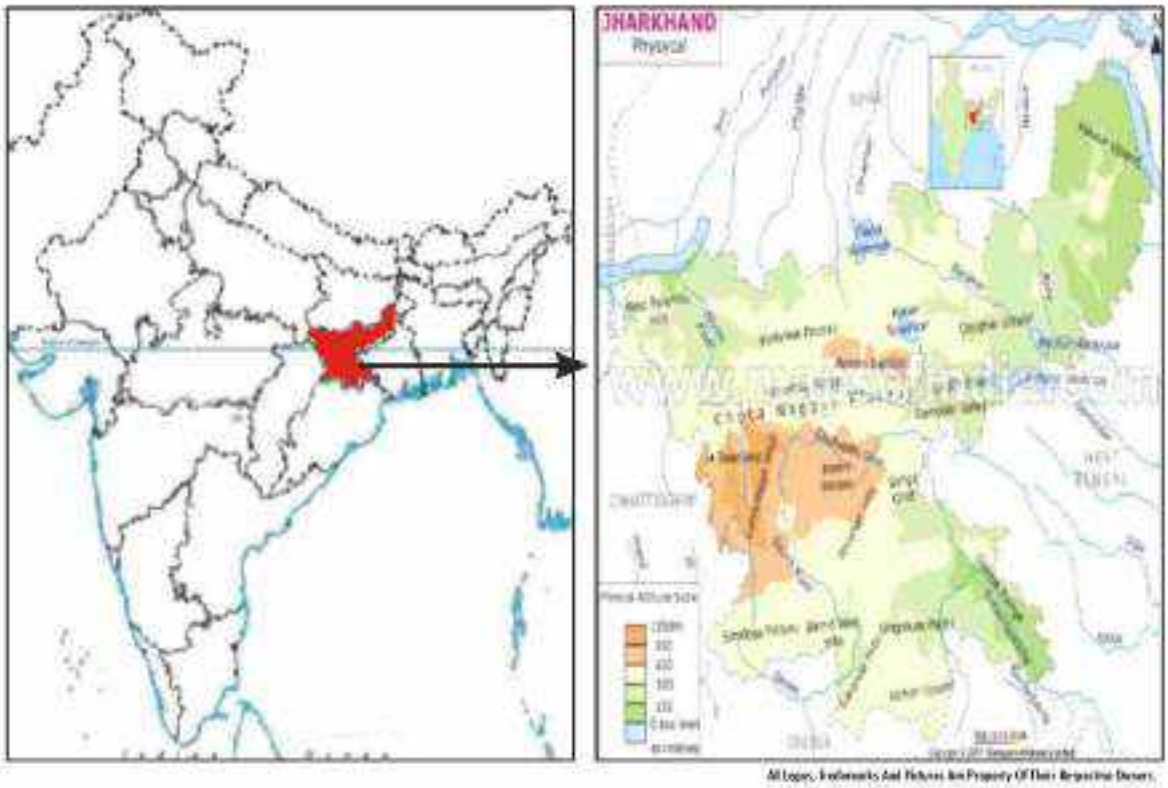

Figure 1. Map of Jharkhand indicating the Jharia mine

The Chhotanagpur plateau is rich in forest resources. The recorded forest area of the State is 23,605 km^2 which is 29.61% of the geographical area of the state. Reserved forests constitute 18.58%, protected forests 81.28%, and unclassed forests 0.14% of the total forest area. The forest cover in the state, based on interpretation of satellite data of Oct-Dec 2006, is 22,894 km^2, which is 28.72% of the state's geographic area. In terms of forest canopy density classes, the state has 2,590 km^2 very dense forest, 9,899 km^2 moderately dense forest and 10,405 km^2 open forest. Comparison of the current forest cover (satellite data Oct-Dec 2006) with the previous assessment (satellite data of Nov-Dec 2004) has shown a gain of 172 km^2 of forest cover.

Table 1. District-wise Forest Cover of Jharkhand

District	Geog. Area (Sq.km.)	Forest Cover (Sq.km.)					
		Very Dense	Moderately Dense	Open	Total	Percent	Change*
Bokaro	1,929	64	244	252	560	29.03	-1
Chatra	3,732	251	863	668	1782	47.75	21
Deoghar	2,479	0	84	85	169	6.82	6
Dhanbad	2,996	0	50	155	205	6.84	0
Dumka	6,212	0	314	323	637	10.25	2
Garhwa	4,092	124	406	835	1365	33.36	0
Giridih	4,963	97	419	338	854	17.21	21
Godda	2,110	15	268	116	399	18.91	0
Gumla	9,077	324	919	1414	2657	29.27	35
Hazaribagh	5,998	272	622	1159	2053	34.23	42
Kodarma	1,435	69	320	211	600	41.81	5
Lohardaga	1,491	174	219	110	503	33.74	11
Pakaur	1,571	3	172	108	283	18.01	-1
Palamu	8,657	529	1809	1189	3527	40.74	31
Paschimi Singhbhum	9,907	453	1558	1824	3835	38.71	0
Purbi Singhbhum	3,533	53	612	346	1011	28.62	9
Ranchi	7,698	141	684	1079	1904	24.75	5
Shahganj	1,834	21	336	193	550	29.99	-14
Total	79,714	2,590	9,899	10,405	22,894	28.72	172

Source : Forest Survey of India, Dehradun. State of Forest Report 2009. Dehradun, FSI, 2005. 06
*change compare to 2005 Assessment (revised)

District wise forest cover of different canopy density classes and scrub along with the changes compared to 2005 assessment is given in the Table 1.

The state of Jharkhand is a part of biodiversity rich regions of India because of its diverse physiographic and climatic conditions. As per Champion & Seth classification, the state has six forest types that belong to two forest type groups viz., Tropical Moist Deciduous and Tropical Dry Deciduous Forests (Figure 2a). The Forests of the state form catchments of the three main rivers Koel, Damodar and Subernekha. The species found represent a wide range of taxa for both plants and animals. This can be attributed to variety of terrain and land forms (including water bodies). Various ethnic groups such as Munda, Ho, Oraon, Santhal, Paharia, Chero, Birjea, Asurn and other have influenced their eco-systems in varying practices of agriculture and pasture.

The landscape of the state has a mix of wild, semi-wild and cultivated habitats. The bio-diversity of the state is under some threat due to a variety of adverse factors. These are mining, roads and rails construction, Dams and irrigation schemes, construction of mineral based factories and industries, stone quarrying and unrestricted grazing by free range cattle etc. Sal, Bamboo, Mango, Jackfruit, Kendu, Katha, Gambar, Jamun, Harhe, Mahua, Shisham, Segwan, Baheda, etc. are the important trees species in the area.

Figure 2a. Forest map of India

Figure 2b. Distribution of major Coalfields

Mines and Minerals

Jharkhand State Mineral Development is an endeavor of the Government of Jharkhand to consolidate the prospects of mining in Jharkhand. As the territory of Jharkhand is replete with mineral resources, therefore, Jharkhand State Mineral Development has adopted policies in order to utilize the mineral resources to its fullest extent.

Jharkhand mines and minerals seem to be synonymous with the territory of Jharkhand. Jharkhand possesses a large reserve of mineral wealth within the territory: coal, iron ore, copper ore, bauxite, mica, graphite, kyanite, sillimanite, limestone, etc. form an integral part of mining industry in Jharkhand (Table 2).

It is noteworthy that Jharkhand is known to possess about 2000 million tonnes of hematite, which occurs in the Chiria region in the Singhbhum district of Jharkhand. In fact, Chiria has the potential to produce about 10 million tonnes of hematite per annum. Besides, coal is found in abundance in the Jharia, Rajmahal, Bokaro and Chatra districts of Jharkhand; it is said that Jharkhand possesses about 93% of medium coking coal, 30% of blendable coal and almost 100% of prime cooking coal. Moreover, there are about 22 limestone mines in Jharkhand, which are spread across Palamu, Hazaribagh, Ranchi and Singhbhum districts in Jharkhand (Table 2, Figure 2b).

Table 2 Major Mines and Minerals of Jharkhand

District	Important minerals	Other Minerals
Deoghar, Dhanbad	Coal	Fire Clay,Silver
Garwa	Coal	Dolomite
Bokaro	Coal	-
Godda	Coal	-
Hazaribagh	Coal	Fire-Clay, Feldspar, Mica, Lime stone, Stone-chips
Dumka	Coal	-
Sahibganj	-	Silica Sand, Kaolin, Stone chips.
Giridih	Coal	Mica
Latehar, Lohardaga	Bauxite	-
Gumla	Bauxite	-
Palamau	Iron Ore	Fire Clay, Graphite, Dolomite, Feldspar, Limestone, Manganese
Ranchi	-	Lime stone, Kaolin
Jamtara, Kodarma	-	Mica, Stone-chips
East Singhbhum	Uranium, Copper	Quartzite, Kaolin, Gold, Silver, Fire Clay, Steatite
West Singhbhum	Iron Ore	Dolomite, Limestone, Manganese, Kyanite
Saraikela Kharswan, Samdega	-	Stone chips
Pakur	-	Stone-chips

Thus, it can be concluded that mines and minerals are an inevitable part of the economy, not only of Jharkhand but also of India.

India is the third leading coal producer in the world after China and the United States. India has huge coal reserves, with at least 80 billion tons of proven recoverable reserves of anthracite and bituminous coals, and at least another 2 billion tons of recoverable reserves of lignite and sub-bituminous coal. India's coal reserves account for 8% of the world's total.

As such, India is able to satisfy most of its country's coal demand through domestic production; the exception is its shortage of coking coal. Domestic production is concentrated in the Bihar, West Bengal, and Madhya Pradesh regions. A summary of India's coal reserves is shown in Figure 2b & Table 3.

Table 3. India's Coal Reserves as of January 2000 (millions of tons)

Coal Type	Proven	Indicated	Inferred	Total
Coking	16,364	12,735	1,328	**30,427**
prime coking	4,614	699	n/a	**5,313**
medium coking	11,267	11,133	1,106	**23,506**
blendable/semi-coking	482	904	222	**1,608**
Non-Coking	66,032	76,765	38,369	181,167
Total	**82,396**	**89,501**	**39,697**	**211,594**

Source: India Ministry of Coal

India depends on coal for more than half of its total energy needs. Nearly three quarters of the country's electricity and 63% of commercial energy comes from coal. Projected consumption is expected to climb to 444 million short tons by 2001 and 492 million short tons by 2010. Despite India's wealth in coal reserves, only about 3% is coking coal.

The coal mines of Coal India Limited (CIL) remove about 500 million cubic meter (Mcum) of overburden (OB) to produce 260 mt of coal in 2003-04 at an average stripping ratio of 1.92 cu m of OB against per tonne of coal production. As demand for coal increases to meet the country's energy requirement, the coal companies are digging deeper and deeper and even opting for lower grades of coal. The country is even planning for production from 300 m depths at stripping ratio of 1:15 for D and F grade quality of coal. If these mines were operational, it would mean that even if 1 million tonnes of coal were extracted, it would generate 15 million tonnes of waste material. This is huge quantity and in a country like India where land is at premium, it would be very difficult to find enough land to store this waste.

Chapter 2. Bharat Coking Coal Limited (BCCL)

BCCL is a subsidiary of Coal India Limited with its headquarters in Dhanbad. It was incorporated in January, 1972 to operate coking coal mines (214 Nos) operating in the Jharia & Raniganj Coalfields, taken over by the Govt. of India on 16th Oct,1971. Currently, the Company operates 78 coal mines which include 41 underground, 16 opencast & 21 mixed mines. The Company also runs 7 coking coal washeries, 3 non-coking coal washeries, one Captive Power Plant (2x10 MW), and 5 byo-product coke plants. The mines are grouped into 13 areas for administrative convenience.

BCCL is the major producer of prime coking coal (raw and washed). Medium coking coal is also produced in its mines in Mohuda and Barakar areas. In addition to production of hard coke, BCCL operates a number of sand gathering plants, a network of aerial ropeways for transport of sand and nine coal washeries, namely, Dugda, Mohuda, Bhojudih, Patherdih, Lodna, Sudamdih, Barora, Moonidih and Madhubhan.

Present study has been undertaken under an MoU between BCCL and Forest Research Institute, Dehradun for:

- Conducting a Rapid Ecological Appraisal of the mine sites of Bharat Coking Coal Limited, for the purpose of developing the Road Map/Action Plan for ecological restoration /plantation.
- Prepare the Road Map/ Action Plan for plantation work (in pursuing the cause of forest trees) in BCCL mine areas, based on scientific study. The road map would include soil working methods, soil and moisture conservation measures, choice of ecologically and socioeconomically viable plant species, methods of preparation of seed mix, methods of seeding and planting for ecological restoration of degraded mine areas.
- Documenting and producing a Technical Report/ Road Map/ Action Plan for plantation work in BCCL mine areas by FRI and submission thereof to Bharat Coking Coal Limited.
- NGO's/agencies who can successfully implement the Road map for work would be suggested in the Road map by FRI.

Jharia Coalfield

Jharia Coalfield (JCF) is located in the north eastern part of the State of Jharkhand, approximately 260 km west of Kolkata. It is linked to Kolkata and Delhi through NH-2, which is the part of Golden Quadrilateral highway network of India. The coalfield contains proven coal reserves of approximately one billion tonnes in a crescent-shaped basin of approximately 400 km2. BCCL operates within an area of approximately 258 Sq km. The Jharia coalfield covers an area of about 393 sq km it is bounded by Latitude 23°49'0.63"N and 23°38'36.50"N and Longitude 86°08'49.91"E and 86°25'54.92E (Figure 3). The major part of coalfield (about 400 sq km) lies in Dhanbad district of Jharkhand. Coalfield is connected by major highways road with Ranchi (117 km), Asansol (60 km), Jamshedpur (108 km) and Dhanbad (8 km). The nearest major railway station is Dhanbad, located on Delhi-Howrah Grand Chord line of East Central Railway which passes parallel to northern boundary of the coalfield.

Figure 3. Satellite map of Jharia Coal Field

Jharia Coalfield in Jharkhand, India, is known for being the exclusive storehouse of prime coking coal in the country. The coalfield is also known for hosting the maximum number of known coal fires among all coalfields in India.This coalfield is located in the district of Dhanbad in Jharkhand (formerly South Bihar). This is the largest coal producer in India with 23 big underground and nine open cast mines. The mining activities in these coalfields started in 1894. The history of Jharia coalfield fire can be traced back to 1916 when the first fire was detected. At present, more than 67 mine fires are reported from this region. There are about 20 fires spots covering an area of 17.35 sq.km.

Since the beginning of coal mining in the country, Jharia coalfield was a highly alluring area mainly because it has one of the highest concentration of thick coal seams in the world, ranging from 50cm. to 30m in thickness, and at relatively short depths. This coalfield contains the only remaining reserves of prime coking coal in India. 22% of the total coal produced in JCF is fed to steel industry. It meets almost 50% of the total prime coking coal requirement of the steel sector of the country

and also supplies substantial quantity of coal to the pig iron sector. It meets the bulk of the coal requirement of the power stations in the northern region. 55% of coal is being dispatched to power and fertilizer sectors. Another 23% of coal is being marketed to non-core sector consisting of different types of industrial units like cement industry, refractories, rolling mills, dyeing & chemical, glass & potteries, paper, smokeless fuel & briquettes, mini cement plants, cokery units, brick kilns, bangles etc. (www.bccl.nic.in). Further, the district of Dhanbad is dependent on BCCL for its revenue. More than 85% of the working population of the district depends on coal mining or related operations.

Land Use/Cover in Jharia Coalfield

Land is one of the most precious natural resource on which all human activities are based. Changes in land use and land cover are therefore being increasingly recognized as critical factors influencing global change. While land cover and land use are often assumed to be identical, they are rather quite different. Land cover may be defined as the biophysical earth surface, while land use is often shaped by human, socioeconomic and political influences on the land. Therefore, knowledge of different type of lands as well as their spatial distribution is vital for its geospatial planning and management for optimal use of the land resources. For mining industry, the need for information on land use/ vegetation cover pattern is important particularly due to the environmental impact of mining on the landscape (Table 4).

The present framework of land use/cover classification(CMPDI) has been primarily based on the 'Manual of Nationwide Land Use/ Land Cover Mapping Using Satellite Imagery' developed by National Remote Sensing Agency, Hyderabad, which has further been modified by CMPDI for coal mining areas. Land use/vegetation cover map was prepared on the basis of image interpretation carried out based on the satellite data for the year 2008.

Data of land use/cover classes identified in the Jharia coalfield region, shows that vegetation cover of the coalfield area has predominantly of five classes.

- **Dense Forest :** Forest having crown density of above 40% comes in this class and is estimated to be 0.29 sq km, i.e., 0.07% of the coalfield area. Dense forest over the area has decreased, basically due to deforestation by local inhabitants.
- **Open Forest :** Forest having crown density between 10% to 40% comes under this class. Open forest cover over Jharia coalfield is 8.53 sq km, i.e., 2.17 % of the coalfield area.
- **Scrubs :** Scrubs are vegetation with crown density less than 10% and cover 133.46 sq km, i.e., 33.97% of the coalfield area. They are scattered all over the area mixed with wastelands.

Plantation

Social Forestry : Plantation on wastelands, along the roadsides and colonies as green belt come under this category and cover 17.71 sq km, which is 4.51% of the coalfield area.

Plantation on Over Burden(OB) Dumps / Backfilled area The plantation on the OB dumps and backfilled areas are estimated to be 10.53 sq km, i.e., 2.68% of the coalfield area.

- **Mining Area**
  - Coal quarry
  - Advance quarry site, and
  - Barren OB dump. To make the study more relevant and to give thrust on land reclamation, in the current study some more classes have been added as follows:
  - Barren back filled area
  - Coal dumps
  - Water filled quarry
- **Agricultural Land**

Land primarily used for farming and production of food, fiber and other commercial and horticultural crops falls under this category. It includes both irrigated , unirrigated and fallow land (land used for cultivation, but temporarily allowed to rest).

Total area under agricultural land is 39.58 sq km in year 2008, which is 10.08 % of the coalfield area.

Table 4. Land Use / Vegetation Cover Classes Identified in Jharia Coalfield

Sl.No.	Level I	Level II	Area (km^2)	Percentage
1.	Vegetation Cover	Dense Forest	0.29	0.07
		Open Forest	8.53	2.17
		Total Forest	**8.82**	**2.24**
		Scrub	133.46	33.97
		Plantation under Social Forestry	17.71	4.51
		Plantation on OB Dumps	10.53	2.68
		Total Planted Area	28.24	7.19
2.	Mining Area	Coal Quarry	7.19	1.83
		Coal Dump	1.56	0.40
		Water Filled Quarry	0.43	0.11
		Barren OB Dump	6.42	1.64
		Barren Backfilled Area	9.35	2.38
		Total Mining Area	**24.96**	**6.35**
3.	Agricultural Land	Crop Land	4.69	1.19
		Fallow Land	34.90	8.88
		Total Agricultural Land	**39.58**	**10.08**
4.	Wasteland	Waste upland with/without scrubs	110.15	28.03
		Fly Ash Pond/slurry/tailing pond	0.26	0.07
		Sand Body	1.55	0.39
		Total Wastelands	**111.94**	**28.49**
5.	Settlements	Urban	27.80	7.08
		Rural	2.59	0.66
		Industrial	3.44	0.88
		Total Settlements	33.82	8.61
6.	Water Bodies	River/Streams /Reservoir	12.02	3.06
		Total	**392.85**	**100.00**

- **Wasteland :** Wasteland is degraded and under -utilized class of land which has deteriorated mainly because of either natural factors or due to lack of appropriate water and soil management.

  There are three types of wastelands predominant within the coalfield area, viz., wasteland,ash pond/slurry/tailing pond and sand bodies.

- **Settlements :** All the man-made structures (residential/official buildings etc.) are included under this category. Built-up land has been further divided in to rural, urban and industrial classes.

- **Water bodies :** Represent the area impounded by water includes natural lakes, rivers/streams and man made canal, reservoirs, tanks etc. The water bodies in the study area have found to be covering 12.02 sq km, which is 3.06% of the coalfield area.

Coal Reserves

The total coal reserves of the Jharia coalfield (BCCL area) are estimated to be 17,077 million tonnes. Further, 2,340 million tonne of coal lies within the jurisdiction of IISCO & TISCO. Details of the coal resources of Jharia coalfield are given in Table 5.

Table 5. Summary of Coal Resources in Jharia Coalfield in BCCL Leasehold Area

Type of Coal	Depth-wise resources in million tonne		
	0-600 meters	**600-1200 meters**	**Total**
Prime Coking	3,399 (3,019)	1,261 (512)	4,660 (3,531)
Medium Coking			
Low Volatile	3,172 (2,836)	2,097 (242)	5,269 (3,105)
High Volatile	295 (178)	Nil	295 (178)
Non Coking	5,002 (3,983)	1,851 (496)	6,853 (4,479)
Total	**11,868 (10,043)**	**5,209 (1,250)**	**17,077 (11,293)**

Source: http://www.bccl.nic.in.html
Note: Numbers in parenthesis are proved reserves

Physiography of the area

Jharia coalfield is characterized by gently undulating to a rolling topography with an overall slope towards east-southeast. The coalfield is roughly sickle shaped on plan and occurs as a basin with its axis trending broadly east-west and plunging towards the west (Figure 4).

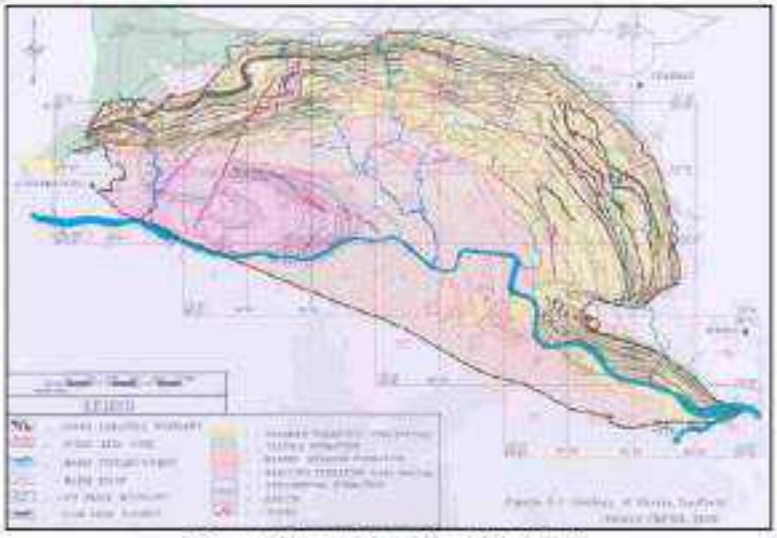

Figure 4. Topography of Jharia Coal Field

The southern flank is truncated by a major Boundary Fault. The general dip of the formation is 10 to 15 degrees. Flatter dips have also been noted at places. The entire southern part of Jharia coalfield in the vicinity of the Boundary Fault, however shows generally steep dipping beds with amounts increasing even up to 70 degrees. The strike of the formation is generally WSW to ENE in the western part and WNW to ESE in the southern part of the coalfield. This gradually swings to EW in the centre of the coalfield and then to NS further east. In the south-eastern part the strike is generally WNW-ESE. Besides the boundary part the coalfield is traversed by a number of other major and minor faults.

The Barakar formation contains 18 standard coal horizons (numbered I to XVIII). Of the Barakar formations, the coal seams XIII and above are generally thin and of relatively superior quality. Seams XII to IX/X are of medium to superior quality and attain sizable thickness at places. The V,VI,VII,IV, III & II are generally thick seams of inferior quality. The bottom most seam I is of superior medium coking quality in the eastern part of the coalfield.The drainage pattern in the Jharia coalfield is dendritic in nature. This may be due to more or less homogeneous lithology and structural controls. Damodar river is the main control of drainage system along the Jharia coalfield. It is a fourth order stream to which a number of third to first order streams, viz.Jamunia, Khudia, Katri, Ekra, Tisra, Chatkari etc. join. Damodar river flows along the southern periphery of the coalfield and is guided by the Great Boundary Fault. The main flow direction is from west to east.

Coal Mine Spoils of BCCL

Mining activity in JCF started as early as 1890. The trend of coal production, since the inception of mining activities to till date, is shown in Table 6.

Table 6. Coal production (in Mt) in JCF (BCCL)

Year	Production	Year	Production	Year	Production	Year	Production
1894	0.0015	1926	20.09	1988	25.11	2000	27.90
1896	1.00	1977	20.68	1989	26.30	2001	25.97
1901	2.00	1978	20.21	1990	26.62	2002	25.25
1906	6.00	1979	19.72	1991	26.70	2003	24.15
1918	11.00	1980	20.08	1992	27.01	2004	22.68
1920	12.00	1981	21.42	1993	28.06	2005	22.34
1947	11.79	1982	23.02	1994	29.04	2006	22.30
1950	12.69	1983	24.00	1995	28.75	2007	
1971	18.60	1984	21.63	1996	27.81	2008	
1973	18.05	1985	21.84	1997	27.14	2009	
1974	16.34	1986	21.08	1998	30.92	2010	
1975	17.74	1987	24.02	1999	27.17		

Source: www.bccl.nic.in

Earlier, mining in JCF was confined to the outcrop region with small leaseholds. It was carried by both underground (UG) and opencast (OC) methods. Shallow quarries were dug manually, and coal was carried manually by baskets to be dispatched. UG mining was more prevalent in the JCF. Coal seams were accessed by inclines and shafts, which were of shallow depth. Board and Pillar system was adopted. Coal was extracted by manual means using hand picks. Coal cutting machines and explosives were introduced later on.

Open cast mines are being worked mainly by Shovel-Dumper combination to remove coal and overburden. Draglines are also being used. Other Heavy Earth Moving Machinery (HEMM) includes drills, dozers, road graders, etc. (www.bccl.nic.in). The present mining setup of the JCF is shown in Figure 5.

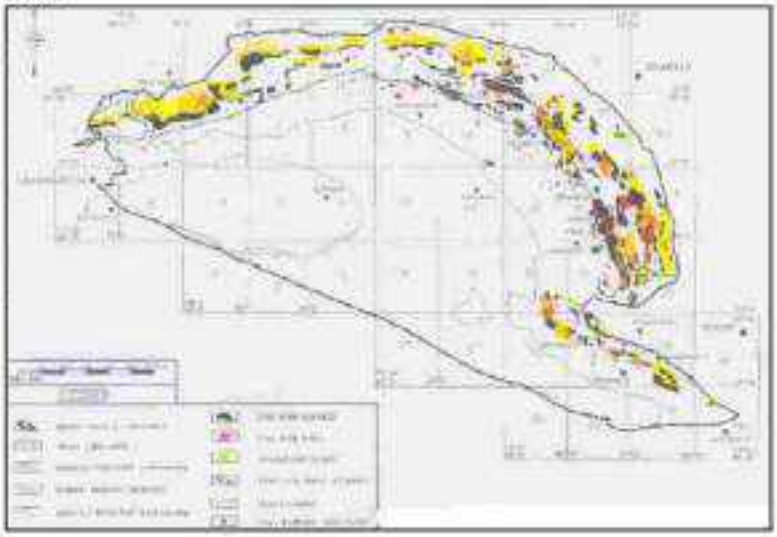

Figure 5. Mining Setup of Jharia Coalfield

Disturbance to natural ecosystem and existing land uses is an integral part of mining, and during the process of mineral excavation disturbance to the structure, and functioning of the ecosystems is inevitable. One of the reasons for the severity of impacts is that ore body in most of the cases lies deep inside the earth's crust and to reach the ore reserve topsoil as well as an appreciable thickness of overburden is required to be removed.

Exponential growth in mineral production has resulted in exponential increase in the development of mined wastelands where alteration in the physical, biological and social fabric of the ecosystems and thereby the overall productive potential of the area has declined. Mine spoils generated by opencast/surface mining represent a special habitat comprising of unconsolidated materials overlying the ore deposit. Mineral production not only leaves behind these impacts in the actual area worked for mining but besides this disturbs another 200-300% of the area directly or indirectly during mining, mineral transport and processing . Mining or for that matter any developmental activity starts influencing the ecosystem right from the inception of the project. In case of mineral recovery, the exploration, lay out of infrastructure facilities like roads, office-cum-residential complexes etc. have also their own share in disturbing the natural ecosystems. Mining operations leave their impacts in the form of:

- landscape alteration
- removal of top soil and subsequent physical and biological erosion of resultant strata

- qualitative and quantitative changes of rivers, lakes and stream water
- air and noise pollution
- floral and faunal population
- altered socioeconomic status of people

Conventional reclamation and rehabilitation efforts often make use of exotic species. These practices include afforestation or plantation programmes; that include large-scale introduction of fast growing exotic species such as *Leucaena leucocephala*, Australian Acacia (*Acacia auriculiformis*), *Gliricidia sepium*, Silver oak *(grevillea robusta)*, *Eucalyptus* species etc. but these species do not help in reconstructing the disturbed ecosystem. The use of non-native or exotics maybe justifiable in some areas but areas that have fragile ecosystems and biologically rich need to be treated differently as they are unique areas that support wide variety of native flora and fauna and provide ecological services.

Compensatory Afforestation Programmes

Afforestation is the act of planting trees on a large area. It could be to compensate the change of forestland use to non-forest land use, which is not compatible with the interest of long-term conservation.

Compensatory afforestation programmes though prescribed under various rules, does not really compensates the losses incurred due to landuse conversion in this case forest to opencast mines. The problems of introducing exotic plants are:

- Alter community composition and structure by influencing energy or nutrients proportion to their biomass.
- As exotics become established, reduces the share of available resources to the native or local species.
- Results in loss or decrease in diversity
- Loss of food species to other small mammals and makes habitat unfit for utilization.
- Reduces species richness diversity and density of bird species.

Chapter 3. Restoration Strategies

Various terminologies are in common use by mined land greening practitioners. Many times the word ***restoration*** is used to denote degree of greening of denuded site or at times used as synonymous with other words like ***rehabilitation, reclamation,*** etc. In application of vegetative applications these three words are commonly used and also used as a substitute for each other. It is the treatment of land creating conditions for bringing the land back to some beneficial use. Reclamation does not necessarily mean restoring the land to its original conditions.

Restoration is defined as the act of restoring to the former state or position or to restore is to bring back to the original state or to a healthy vigorous state. There is both the implication of returning to an original state and to state that is perfect and healthy.

Rehabilitation is defined as the action of restoring a thing to a previous condition or status. This appears similar to restoration, but there is little or no implication to perfection. In common usage, something rehabilitated is not expected to be in the original or healthy state as if it has been restored.

Reclamation is a term used by many practitioners, which can be defined as making land fit for beneficial use. But reclaim is used to indicate bringing back to a proper state. There is no implication of returning to an original state but rather to useful one.

Road Map for Restoration of Derelict Mined Landscapes

Disturbance to natural ecosystem and existing land uses is an integral part of mining, and during the process of mineral excavation disturbance to the structure, and functioning of the ecosystems is inevitable. One of the reasons for the severity of impacts is that ore body in most of the cases lies deep inside the earth's crust and to reach the ore reserve topsoil as well as an appreciable thickness of overburden is required to be removed.

Ecorestoration of mined areas is the most appropriate ecologically and socioeconomically compatible measure. Since ecological restoration of natural ecosystems attempts to recover as much historical authenticity as can be reasonably accommodated, the use of native species is highly desirable as native species assure rejuvenation of the ecosystem components and lead towards restoration of the ecosystem of the land to its pristine glory. Since, these species have evolved through natural selection and adapted to specialized edaphic environment, using these species in restoration of derelict lands may help in speeding of succession process and the system may become stable, and match with undisturbed natural forests within short span of time.

Indian Bureau of Mines (2000) has also recommended ecorestoration of dumps as a part of natural succession process and that it should be started with sowing of seeds of legumes, grasses, herbs and shrubs in the inter-spacing of tree plantation. The normal practice is to choose drought resistant, fast growing trees, that can grow in acidic, nutrient deficient, elevated metal contaminated soils. The effort should be aimed at finding out restoration success of nutrient poor acidic overburden dumps with liming, improvement of organic carbon, N and P status. The species selected for establishment also depend on the future land use of the area, soil conditions and climate. If the objective is to restore the native vegetation and fauna, then the species are pre-determined. Therefore, ecorestoration is the process of short-circuiting the process of natural recovery of degraded ecosystems through ecological interventions to

- restore the derelict landscape,
- ameliorate the substrate,
- conserve the biodiversity,
- restore the ecological processes and
- provide the fuel, fodder and other NWFPs to the local people.

Goals and Objectives The basic goals and objectives of restoration are:

1. To restore highly degraded but localized sites
2. To improve productive capability of degraded lands based on their land capability
3. To enhance conservation values of landscapes

To achieve these goals, formulation of an effective restoration programme is necessary after assessment of -

- The major causes of degradation
- biological potential of the site based on assessment of the extent of disturbance to biotic components
- Degree of alteration in the physical and chemical composition of strata
- Quantitative and qualitative changes in the hydrological potential of the site

- Assess the limiting factors for establishment, growth, and diversity of recovering vegetation
- Quantification of socioeconomic impacts

Major causes of degradation

The pre-mining conditions in JCF were greener with very less sign of land degradation. The state and central governments have hardly attempted to prepare a land-use map of the whole JCF. Survey of India prepared the earliest land-use map of JCF. This map depicted the generalised land-use of JCF. As per this map mining area occupied about 5%, built-up land about 9%, forest land about 5% and agriculture land the rest, i.e., 81%.

The pre-mining conditions in and around the Jharia coalfield were much greener with very less sign of land degradation. The increase in coal production (Table 7) has reflected in the changes in land-use pattern in the area since the beginning of mining. The land-use of an particular area during a particular period depicts the environmental conditions that prevailed during premining times. Table 7 depicts the changes in the major Land-uses of the Jharia coalfield since 1925 to 1993. After the nationalisation of coal mines, the government emphasized on more coal production to meet the growing demands of the power and steel industries. In order to meet this growing demand of coal, opencast mining methods came into forefront. Further thrust was given to opencast mining in the area in 1986-87 by inducting large-scale mechanisation methods. Opencast mining methods engulf large tracts of surface land for quarrying, overburden dumping and for other infrastructure setup, large areas of agricultural land, forest land, natural vegetation land and villages were acquired by the mining companies operating in JCF. These changes in land-use/land-cover are evident from the data given in Table 7.

Table 7. Major Land-Use Patterns in JCF Between 1925 and 1993

Sl.	Land-Use	Area in Sq km.			
No.		1925	1974	1987	1993
1.	Villages, settlements	38.70 (8.6)	72.0 (16.0)	145.35 (32.3)	148.95 (33.10)
2.	Mining area	21.15 (4.7)	78.3 (17.4)	56.25 (12.5)	87.39 (19.42)
3.	Water bodies	32.85 (7.3)	30.15 (6.7)	13.95 (3.1)	13.05 (2.90)
4.	Forest	22.05 (4.9)	3.15 (0.7)	3.15 (0.7)	11.03 (2.45)
5.	Agriculture & natural vegetation	294.30 (65.4)	255.6 (56.8)	222.3 (49.4)	175.58 (39.02)
6.	Fallow land & pastures	40.95 (9.1)	10.8 (2.4)	9.0 (2.0)	14.0 (3.11)
	Total	**450.0 (100)**	**450.0 (100)**	**450.0 (100)**	**450.0 (100)**

Note: Numbers in parenthesis are in percentage Source: www.bccl.nic.in

From the data presented in Table 7, it becomes evident that in 1925 the JCF was basically a forest-cum-agriculture land and mining activities have triggered changes in other land-use/ land-covers of the area as under:.

- Human settlement area *increased*,
- Agricultural land, forest cover, fallow land, pastures and other natural vegetation *decreased*,
- Area under water bodies i.e., ponds and streams has *reduced* and
- Mining area *increased*.

Major industrial developments in the Dhanbad district took place from early 1970s. The coal mines were nationalized in 1971-73, the Bokaro steel plant came into operation in 1970 and there was a rapid growth of coal based industries in and around the JCF.

Biological potential of the site based on assessment of the extent of disturbance to biotic components

Luxurious deciduous forest was present in and around the JCF during the beginning of this century (Hains,1925). Over the period of time this forest cover got depleted by human interference by way of mining and urbanisation. The forest cover has decreased from 22 Sq km. in 1925 to 3 Sq km. in 1998. Presently the so-called forestland in the coalfield is severely degraded, dry deciduous type. Presently most of the native vegetation is replaced by exotic species. These exotic weeds reflect their tolerance to pollution and their capacity to adapt to the present climatic conditions. *Leonotis nepitifolia* which is an invasive species and a well-known marker of ecological degradation occurs abundantly in the JCF. This species is associated with species like *Boerhavia diffusa, Cleome viscosa, Parthenium hysterophorus, Eragrostis plumosa, Cassia tora, Tridax procumbens, Lantana camara* etc. This vegetation spectrum

clearly indicates that the exotic weeds have competed and replaced the endemic species like *Dichanthium annulatum, Cynodon dactylon, Heteropogon contortus* etc. The change in the vegetation pattern from native to exotic is a direct effect of land disturbance.

Much of the JCF is occupied by cultivated land. The cultivation is occasional and rainfed, and is dominantly paddy (*Oryza sativa*), most of it remains fallow. It is observed that, despite good soil and favorable climatic conditions, large tracts of agricultural land lie abandoned, the cropping pattern is not upto the required potential and the crop yield is very poor (the crop yield is only 10-25 quintals/ha). The conversion of large areas of agricultural land into degraded fallow or shrubby land is due to the shift in occupation by the local people from agriculture to other occupations and lack of irrigation facilities. In the post mining scenario vegetation cover has been totally removed from the mining areas. Most of the large areas are used as overburden dumping sites.

Further, biological potential of the site depends on the presence of propagules in the derelict land or in the vicinity. A reconnaissance survey of the area showed 61 species of common occurrence in the BCCL mining belt. This includes 19 tree species,16 shrubs and 26 herbaceous species of plants (Table 8, Figure 6).

Table 8. Plants of Common Occurrence in BCCL Mining Areas

S.No.	Botanical Name	Common name	Family	Uses
Trees				
1.	*Ailanthus excelsa*	Mahanim	Simaroubaceae	Medicinal, Timber
2.	*Albizzia lebbeck*	Siras	Mimosaceae	Fodder, Medicinal, Timber
3.	*Alstonia scholaris*	Pala	Apocynaceae	Medicinal, Timber
4.	*Azadirachta indica*	Neem	Meliaceae	Medicinal, Timber
5.	*Bombax ceiba*	Semal	Bombacaceae	Fodder, Medicinal
6.	*Butea monosperma*	Palas	Fabaceae	Medicinal, Timber
7.	*Cassia fistula*	Amaltas	Caesalpiniaceae	Medicinal, Timber
8.	*Cassia siamea*	Pili fooli	Caesalpiniaceae	Ornamental
9.	*Dalbergia sissoo*	Shisham	Fabaceae	Timber, Fodder
10.	*Ehretia laevis*	Chamror	Boraginaceae	Medicinal
11.	*Ficus glomerata*	Gular	Moraceae	Fruit Edible, Fodder
12.	*Ficus hispida*	Kath gular	Moraceae	Fodder
13.	*Ficus religiosa*	Pipal	Moraceae	Fodder
14.	*Holarrhena antidysenterica*	Kutaj	Apocynaceae	Medicinal
15.	*Leucaena leucocephala*	Subabul	Mimosaceae	Fodder
16.	*Madhuca indica*	Mahua	Sapotaceae	Medicinal, Timber
17.	*Melia composita*	Bakain	Meliaceae	Timber
18.	*Tamarindus indica*	Imli	Mimosaceae	Fruit edible, Timber
19.	*Terminalia arjuna*	Arjun	Combretaceae	Medicinal
Shrub Species				
20.	*Adhatoda zeylanica*	Vasaka	Acanthaceae	Medicinal
21.	*Calotropis procera*	Aak	Asclepiadaceae	Medicinal
22.	*Cassia tora*	Senna	Caesalpiniaceae	Medicinal
23.	*Clerodendrum viscosum*	Bhant	Verbenaceae	Medicinal
24.	*Datura stramonium*	Datura	Solanaceae	Medicinal
25.	*Eupatorium adenophorum*	Nali	Asteraceae	Medicinal
26.	*Hyptis suaveolens*	Ganga tulsi	Lamiaceae	Medicinal
27.	*Ipomoea fistulosa*	Beha aak	Convolvulaceae	Soil binder
28.	*Lantana camara*	Putus	Verbenaceae	Soil binder
29.	*Pogostemon benghalense*	Phangla	Lamiaceae	Soil binder
30.	*Ricinus communis*	Arandi	Euphorbiaceae	Medicinal, Soil binder
31.	*Strobilus asper*	maalti	Moraceae	Soil binder
32.	*Vitex negundo*	Nirgundi	Verbenaceae	Good soil binder, Medicinal
33.	*Woodfordia fruticosa*	Dehu	Lythraceae	Good soil binder, Medicinal
34.	*Ziziphus nummularia*	Beri	Rhamnaceae	Fruit Edible
35.	Solanum torvum	Jangali bengan	Solanaceae	Medicinal
Herbaceous species(herbs and grasses)				
36.	*Alysicarpus monilifer*	Leel	Fabaceae	Soil binder
37.	*Boerhavia diffusa*	Punarva	Nyctaginaceae	Good soil binder, Medicinal

38.	*Cenchrus ciliaris*	Anjan grass	Poaceae	Soil binder
39.	*Cleome viscosa*	Jakhia	Capparidaceae	Seeds edible
40.	*Croton bonplandianus*	Jamal ghota	Euphorbiaceae	Waste land indicator
41.	*Cynodon dactylon*	Dub grass	Poaceae	Soil binder
42.	*Dicanthium annulatum*	Marvel grass	Poaceae	Soil binder
43.	*Eichhornia crassipes*	Jal sokhu	Pontederiaceae	Aquatic Vegetable
44.	*Eragrostis atrovirens*	Bhant grass	Poaceae	Waste Land indicator
45.	*Eragrostis plumosa*	koli grass	Poaceae	Waste Land indicator
46.	*Eupatorium adenophorum*	Banmam	Asteraceae	Waste land indicator
47.	*Heteropogon contortus*	Pili grass	Poaceae	Fodder grass
48.	*Hygrophylla spinosa*	Gokulakanta	Acanthaceae	Aquatic plant, Medicinal
49.	*Indigofera trita*	Indigo	Fabaceae	Soil binder
50.	*Marsilea quadrifolia*	Sujni Saag	Marsiliaceae	Aquatic, Edible
51.	*Mucuna pruriens*	Konch phali	Fabaceae	Soil binder, Medicinal
52.	*Ocimum canum*	Ram Tulsi	Lamiaceae	Medicinal
53.	*Peristrophe paniculata*	Atrilal	Acanthaceae	waste land indicator, Medicinal
54.	*Phyla nodiflora*	Kuchs saag	Verbenaceae	Well moister indicator
55.	*Polygonum lividopiper*	Gotki	Polygonaceae	Well moister indicator
56.	*Saccharum spontaneum*	Kans	Poaceae	Sand indicator
57.	*Sida acuta*	jharu grass	Malvaceae	Shoot used for sweeping
58.	*Sida cordifolia*	Bala	Malvaceae	Medicinal
59.	*Solanum surattense*	Nili kateli	Solanaceae	Clay indicator
60.	*Tephrosia purpurea*	Lal pati	Fabaceae	Soil binder
61.	*Tragea involucrata*	Bichati	Euphorbiaceae	Poisonous

Herbaceous species (including herbs and grasses) have major contribution (42%) followed by shrubs (28%). However, trees are sparsely distributed over the area.

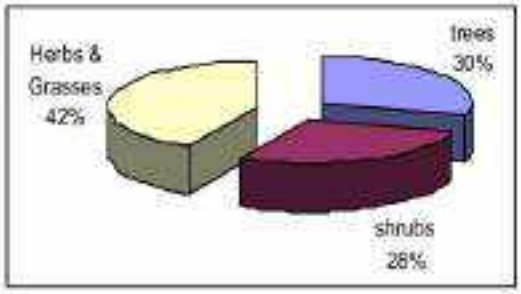

Figure 6. Floristic attributes in percentage of common occurrence in BCCL mining areas

Degree of Alteration in the Physical and Chemical Composition of Strata

The physiographic/ land features with their associated soil reveal that soils occur upto a good depth (+60cm). Table 9.10 and 11. Soil survey tests performed in 1995 revealed that soils occur upto a good depth (+60cm) in unmined areas. The texture is good with high percentage of clay (20-35%) that means the water holding capacity is good. Soil electrical conductivity is low (0.02-0.4 mmohs/cm) which means there is no problem of soil salinity. pH of soils is acceptable (5.3-7.5 and the organic carbon content is low (0.1%). The soils are mature, annual rainfall in JCF is 1600 mm with favorable distribution, the topography of JCF is nearly level to gently sloping making erosion moderate and terrain conditions amenable for any type of land shaping & management. All these characteristics rate the soils of JCF to be good and make them capable for agriculture, forestry and grazing. Distribution of physiography-wise land-capability classes in and around JCF are given in Table 9.10 and 11.

However, lands with land-capability classes I, IV, and V do not occur within the coal field. The JCF is dominated by lands with the following :

1. CC-II - spread over 107 sqkm approx.
2. LCC-III - spread over 100 sqkm approx.
3. LCC-IV - spread over 10 sqkm approx.
4. LCC-VI - spread over 6 sqkm approx.
5. LCC-VII - spread over 73 sqkm approx.

Soils/Mine spoils

The dominant soils in the coalfield are coarse loamy type. They are very shallow to shallow, dark reddish brown to dark brown soils developed over sandstones. Top soil occurrence is very shallow ranging from 10-25cm thick. Due to severe land disturbance, the soils near the open cast mines are unsorted, coarse textured, and have low soil moisture retention and low organic matter content. The physiographic/land features with their associated soil types in JCF are shown in Table 9,10 and 11.

Table 9. Physiography-Wise Soil Description in JCF

Sl.No.	Physiography	Associated Soil type	Description
1.	Hills/Hillocks	Rocky; and coarse, loamy, mixed.	Occur to the North and East of JCF on the hills. Consist of granites, granite-gneisses. Soil cover is very negligible. Covers 190 sqkm (5%) of the total survey area.
2.	Foot slopes	Fine, loamy, mixed,skeletal.	Occur on the erosional phases and exhibit ill developed profiles. Slopes are gentle to strong and are afforested. Soil cover is 40-45 cm and covers 125 sqkm (3%) of the total survey area.
3.	Shallow weathered pediplain	Fine to coarse, loamy, mixed.	Are gently undulating convex lands. Soil cover is 50 cm and covers 1500 sqkm (34%) of the total survey area. Soils are productive.
4.	Moderately weathered pediplain	Fine to coarse, loamy, mixed.	Are mid-uplands bordering the valley flats. Soil cover is about 40 cm and covers 1500 sqkm (36%) of the total survey area. Soils are hydromorphic and productive.
5.	Valley flats	Fine , loamy, mixed.	Comprises the bottom lands of valleys where deep to very deep soils are encountered. Soil cover is upto 105 cm and covers 480 sqkm (11%) of the total survey area. Soils are hydromorphic and productive.
6.	Stony wastes (non-mining)	Fine, loamy, skeletal, mixed.	Comprise mostly granite rocks. Soils are skeletal and ravelly. Covers 55 sqkm (1%) of the total survey area.
7.	Coal mines & OB dumps	Disturbed & unclassified soils	Soil sequence is in-consistent and horizons are disturbed. Covers 131 sqkm (3%) of the total survey area.
8.	Severely eroded, gullied area	Fine to coarse, loamy, mixed.	Occur near streams and are barren. But for the erosive nature, soils are deep and can support vegetation. Covers 20 sqkm (0.5%) of the total survey area.
9.	Disturbed land (subsided)	Fine to coarse, loamy, mixed; sometimes mixed up & unclassified	Are irregular depressions. Soil sequence is disturbed. Covers 10 sqkm (0.3%) of the total survey area.
10.	River bank area	Coarse, loamy, mixed.	Occur as small sandy patches on the banks of some river systems, in the loops. Covers 7 sqkm (0.2%) of the total survey area.
11.	Industrial and miscellaneous areas	Not known/ not surveyed	Include industries, water bodies, roads, settlements etc. Covers 232 sqkm (6%) of the total survey area.

Table 10.Physiography-Wise Land-Capability in and Around JCF

Sl.No.	Physiography	Land-capability class with description
1.	Hills/Hillocks	VIIes : Hilly, stony, soil patches are severely eroded and shallow. Non-arable land; suitable for grazing and forestry.
2.	Foot slopes	IVes : Slopes are 10-15% with moderately deep soils, but are severely eroded. Fairly good land for limited cultivation
3.	Shallow weathered pediplain	IIIes : Moderately good cultivable land with limitations of erosion and soil depth/heavy texture/acidity
4.	Moderately weathered pediplain	IIesw : Good cultivable land with limitations of erosion; soil depth/heavy texture/acidity and wetness.
5.	Valley flats	IIw : Good cultivable land with limitation due to wetness (subject to over flow)
6.	Stony wastes (non-mining)	VIes : Not arable, suitable for grazing; with limitations of erosion and soil depth/heavy texture/acidity
7.	Coal mines & OB dumps	VIIs : Not arable; suitable for grazing, or forestry with limitations of soil depth/ heavy texture/acidity
8.	Severely eroded, gullied area	IVse : Reduced soil depth and severe erosion; fairly good land, suitable for limited cultivation
9.	Disturbed land(subsided)	IVs : Fairly good land suitable for occasional or limited cultivation with limitations of soil depth/texture/acidity
10.	River bank area	IVsw :Land issubjected to frequentflooding. Soilsare sandy and fairly good for limited cultivation

Source : www.bccl.nic.in

Table 11 Physiography-Wise Associated Soil Types and Land-Capability in JCF

Physiography	Associated Soil type	Land-capability class with description
Shallow weathered pediplain	Fine to coarse, loamy, mixed.	IIles : Moderately good cultivable land with limitations of erosion and soil depth/heavy texture/acidity
Moderately weathered pediplain	Fine to coarse, loamy, mixed.	IIesw : Good cultivable land with limitations of erosion; soil depth/heavy texture/ acidity and wetness
Valley flats	Fine, loamy, mixed.	IIw : Good cultivable land with limitation due to wetness
Stony wastes (non-mining)	Fine, loamy, skeletal, mixed.	VIes : Not arable, suitable for grazing; with limitations of erosion and soil depth/heavy texture/acidity
Coal mines and OB dumps	Disturbed and unclassified soils	VIIs : Not arable; suitable for grazing, or forestry with limitations of soil depth/ heavy texture/acidity
Severely eroded, gullied area	Fine to coarse, loamy, mixed.	IVse : Reduced soil depth and severe erosion; fairly good land, suitable for limited cultivation
Disturbed land (subsided)	Fine to coarse, loamy, mixed; sometimes mixed up and unclassified	IVs : Fairly good land suitable for occasional or limited cultivation with limitations of soil depth/texture/acidity
River bank area	Coarse, loamy, mixed.	IVsw: Land is subjected to frequent flooding. Soils are sandy and fairly good for limited cultivation

Source : www.bccl.nic.in

Note: (1) II, III, IV, V, VI and VII denote the Land Capability Classes (LCC).

(2) s, se, es, w, sw and esw denote the Land Capability Sub-classes indicating the nature of limitations such as soil depth, texture (s), topographical problems such as slope length, grade reflecting the proneness to erosion (e) and problems due to excess water, flooding, very high water table etc. (w).

Soil quality

A limited soil quality data is available for JCF. However, distribution of some available soil quality characteristics of JCF is given in Tables12. Soil analyses results available for the study area revealed that soils occur upto a good depth (+60cm). The texture is good with high percentage of clay (20-35%) which means the water holding capacity is good. Soil electrical conductivity is low (0.02-0.4 mmohs/cm) which means there is no problem of soil salinity. pH of soils is acceptable (5.3-7.5 and the organic carbon content is low (0.1%). All types of soils in the JCF have low electrical conductivity values, indicating that salinity is not a problem in native soils. Organic matter levels are very low (0.1%) in all the soils of the JCF. All these characteristics rate the soils of JCF to be good and make them capable for agriculture, forestry and grazing Maiti, 2005).

Table 12. Soil Characteristics in the 'Disturbed Mining Zone' of JCF

Location	Sijua	Kusunda	Kustore	Bhowrah	Lodna	Barora	Block 2	Katras	Bastacola
Clay %	16.2-47.1	10.0-17.0	30.1-56.8	29.3-35.4	39.8-45.0	28.2-33.6			
Silt %	7.8-23.2	6.8-9.2	7.2-17.5	9.2-27.1	16.5-31.5	12.5-15.0			
Sand%	12.2-29.9	14.8-17.4	10.5-21.2	16.3-22.3	28.2-36.3	15.4-37.2			
Gravel %	1.8-63.8	59.5-65.2	15.2-41.5	15.2-45.2	0.5-2.2	19.6-38.5			
Water Holding Capacity (WHC %)	34.3-37.2	25.4-36.3	35.2-45.2	32.8-37.6	40.5-43.1	35.4-47.2			18-26
pH	4.5-7.5	4.8-6.5	4.4-6.9	6.5-7.0	4.6-6.5	5.2-7.5	6.5-6.7	7.3-8.0	5.9-7.6
EC (m.mohs/cm)	0.2-0.5	0.2-0.3	0.16-0.6	0.1-0.4	0.2-0.3	0.2		0.3-0.9	0.1-0.82
OC (%)	0.5-0.75	0.7-0.9	0.1-1.4	0.5-0.75	0.25-0.85	0.7-0.9	0.5-0.75		0.51-1.1
Total Nitrogen (%)	0.15-0.41	0.7-0.84	0.18-0.37	0.12-0.19	0.24-0.29	0.35-0.53			

Available Phosphate (P_2O_5 in %)	0.003	0.001-0.002	0.003	0.001-0.004	0.002	0.002-0.003			
Available Potassium K_2O in %)	0.005-0.10	0.005	0.006-0.021	0.006-0.008	0.005	0.008-0.012			
Bulk Density (gms/cm^3)	1.53	1.61-1.70	1.71-1.88	1.51-1.64	1.05-1.54	1.78		1.37-1.56	

Source: Maiti, 2005

1. Naydhora Bulanbari

Soil of Naydhora Bulanbari was acidic in reaction. Soils contain high organic carbon (4.96 %) as well as organic matter (8.55 %). Soils were having moderate concentration of Available nitrogen (61 ppm), Exchangeable potassium (30 ppm) and Available phosphorus (9 ppm). Soils separate indicates higher amount of sand followed by silt and clay particles. Soil samples indicate that soil fraction (< 2 mm particle) were only 65.97 % and gravels and others were 34.03 %, in whole sample.

2. Bastacola Colliery

Soil of Bastacola Colliery was slightly acidic in reaction. Organic carbon and organic matter were low *i.e.* 0.48 and 0.83 % respectively. Nutrients indicate low fertility level of soil as available nitrogen was 45 ppm, exchangeable potassium was 40 ppm and available phosphorus was only 5 ppm. Soils separate indicates higher amount of sand followed by silt and clay particles. Soil samples indicate that soil fraction (< 2 mm particle) was only 63.41 % and gravels and others were 36.59 %, in whole sample.

3. Muraidih-1

Soil of Muraidih-1 was nearly neutral in reaction. Organic carbon and organic matter was in good amount *i.e.* 2.10 and 3.62 % respectively. Soil was well enriched by available nitrogen (84 ppm) and available phosphorus (11 ppm) but exchangeable potassium concentration was little less (30 ppm). Soils separate indicates higher amount of sand followed by silt and clay particles Soil samples indicate that soil fraction (< 2 mm particle) was only 68.70 % and gravels and others were 31.30 %, in whole sample.

4. Muraidih-2

Soil of Muraidih-2 natural recovered area was slightly acidic in reaction. Soil organic carbon was 1.00 % and soil organic matter was 1.72 %. Soil was well enriched by phosphorus (12 ppm) while available nitrogen was 45 ppm and exchangeable potassium was 30 ppm which indicate low values of these two essential nutrients. Soils separate indicates very higher amount of sand followed by silt and clay particles. Soil samples indicate that soil fraction (< 2 mm particle) was only 84.14 % and gravels and others were 15.86 %, in whole sample.

5. Chaturmari Workshop (Area proposed for restoration)

Soil of Chaturmari Workshop (Area proposed for restoration) was nearly neutral in reaction. Soil organic carbon was moderate *i.e.* 1.30 % and soil organic matter was 2.24 %. Soil was well enriched by nitrogen (117 ppm) and exchangeable potassium (80 ppm) while available phosphorus was very low (2 ppm). Soils separate indicates higher amount of sand followed by silt and clay particles. Soil samples indicate that soil fraction (< 2 mm particle) was only 51.42 % and gravels and others were 48.58 %, in whole sample.

6. From Fly ash dressing area

This sample was acidic in reaction. Organic carbon concentration was moderate *i.e.* 1.75 % and organic matter was 3.02 %. Available nitrogen was 73 ppm, available phosphorus was 18 ppm while available phosphorus was 20 ppm which indicate higher concentration. Soils separate indicates higher amount of sand followed by silt and clay particles. Soil samples indicate that soil fraction (< 2 mm particle) was 94.45 % and gravels and others were only 5.55 %, in whole sample.

Chapter 4. Recommended Ecorestoration Interventions

Since ecological restoration is dependent on intensive revegetation interventions with appropriate blend of species of trees, shrubs, herbs and grasses after the initial bioengineering interventions. The important criteria of the restoration strategy to be successful are:

i. Protection of the area from biotic interference -the concept of 'social fencing' is recommended for protection of the area from biotic interference, which involves seeking the agreeable support of the local stakeholders(villagers/tribals) by motivating them, rather than the barbed wire fencing that is conventionally adopted.

ii. Construction of a network of flexible and semi-permanent soil and water Conservation (SWC) structures to stabilize the eroding slopes, check erosion , improve moisture regime and conserve fertile soil/fine seree for providing congenial micro environment for plant establishment and growth.

iii. Raising vegetation cover of primary successional nature that paves way for plant communities of higher successional level thus providing ecological stability to derelict sites.

Protection/Fencing

Live fencing is an economic way of fencing large areas because once established living fences become permanent. They are cheap to establish and maintain as compared to barbed wire and other dead fences, which need constant maintenance. Besides, a living fence around the mining area that is prone to biotic disturbance has multiple benefits. Besides protection from cattle, a living fence also provides a buffer, and with a appropriate choice of plants like *Agave sisilana* or , *Jatropha curcas ,Jatropha gossypifolia* etc protection as well as greening of sites can evens be achieved. It does however take two to three years to develop. The species suitable for live fence should be thorny, inedible and non-browsable for cattle and goats, hardy and relatively maintenance-free ,adaptable to the local conditions, fast-growing.

Land Preparation and Bioengineering measures

Many degraded sites need some type of land preparation before revegetation. The degree and type of land preparation depends on several factors: site and soil conditions; vegetative cover to be raised, and cost to be incurred. Each mining area has unique characteristics and problems. Its treatment and management therefore require careful consideration of various site specific factors like topography (shape, configuration and slope of the land), nature and depth of soil cover, type of rocks and their pattern of formation and layout, water absorbing capacity of land, rainfall intensity, land use etc. However, as a general rule sustainable mine spoil restoration/amelioration bioengineering measures to conserve soil and moisture are taken in the following manner for different types of minespoils Table 13.

Land preparation can be done either manually or by machine. However,manual methods are less constrained by the rainy season, they require few skills, and the investment cost is relatively low. They also provide temporary employment to laborers and cause minimal damage to strata.

Sometimes, artificial barriers of brushwood or other materials are required to be used in contour patterns for slope stabilization or for gully plugging (figure 7).

Table 13 Mine Spoil Restoration

S.No.	Nature of Mine spoil	Bioengineering measures
1.	Unstable mine spoil slopes mainly overburden dumps (OB)	Contour trenching Continuous /staggered
2.	Backfilled areas that have undulating terrain but not sloppy	Spread of soil balls inoculated with seeds of native species
3.	Hard rocky benches left after removal of coal	Geojute/coco fibre matting
4.	Drainage channels	Vegetative gully plugging

Based on the topographical, vegetation and soil surveys, an integrated approach consisting of a combination of bioengineering and vegetative interventions are to be implemented. The critically eroded areas that require immediate intervention for stabilization in the BCCL areas are identified as :

- Unstable mine spoil slopes mainly overburden dumps (OB)
- Backfilled areas that have undulating terrain but not sloppy

- Hard rocky benches left after removal of coal
- Drainage channels.
- Site for development of Ecopark

Erosion Control

Control of erosion is important both during mining, post mining and in the restoration programme. A major objective of restoration is to establish a sustainable vegetation cover to stabilise the site and prevent or control erosion. But prior to development of plant cover, mine spoil /soil working is required to manage erosion from disturbed areas. Since rainfall is not very high in these areas, severity of erosion due to rain is moderately low. Contour trenching continuous/ staggered, spread of biodegradable cocofibre mats , are some of the important treatment measures which not only reduce the erosive forces but also conserve the moisture and help in supporting sustainable vegetation cover. Bioengineering measures viz.,vegetative gully plugging and brush fills are first to be implemented to provide stability to the slopes and check the excessive runoff and debris flow.

Contour Trenching

This consists of excavating shallow/ intermittent trenches across the land slope The trenches retain the runoff and help in establishment of the vegetation .Trenches are useful where the land surface is fairly porous and rainwater collected in trenches can quickly percolate into the ground. The spacing of trenches and their size i.e. length, width and depth should be adequate to intercept about 50% of the peak rainfall in semi-arid regions i.e. with annual rainfall of about 400-550 mm.

- Steep slopes (<60°) are stabilized by digging contour trenches (0.3 m x 0.45 m) at a vertical interval of about 2.0 m and planted with suitable plant species

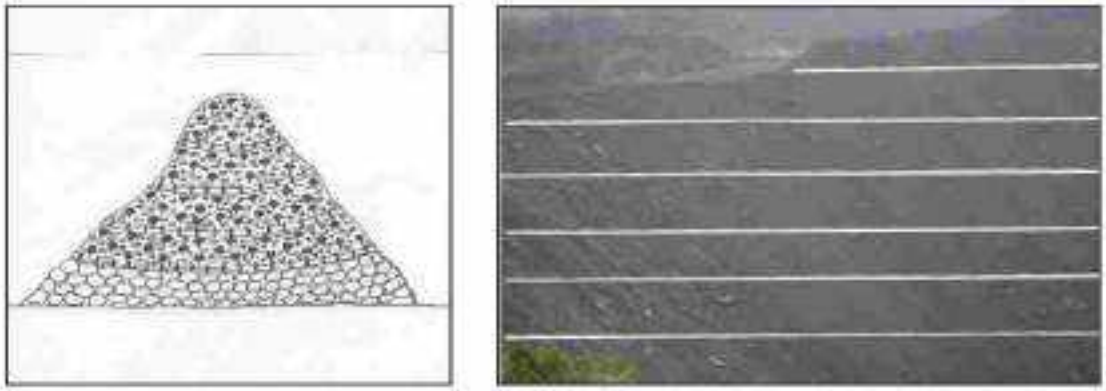

Plate 1a. Continuous contour trenches

- Short and staggered trenches are recommended for stabilization of slopes (<30°) or flatter slopes followed by vegetation (Plate 1a, 1b).
- The steep mined out slopes with hard rocks with either very low or no loose scree Geojute/ geotextile, cocofibre mats may be used to stabilize and check evapotranspiration losses. However cocofibre is the preffered option as it is biodegradable and supports ameliorating the mine spoils through conversion into organic matter after decomposition. On the other hand synthetic geojute adversely affects the fast growing colonizing species after two-three years. Moreover, it is not ecofriendly also (Plate 2a, Plate 2b).

Plate 1b. Staggered contour trenches

Geotextiles are specially designed to provide erosion protection and stabilization of mined out slopes, overburden dumps, tailing dams and other degraded areas. They hold in place the loose dumps, gravel, soil etc and are most appropriate for dry exposed and sterile areas. These geo-textiles are available in rolls and are either made up of polyester fabric, jute, coir or wood fiber. Geotextiles of biological origin are always preferable due to the fact that:

Plate 2a. Steep mined out slope with hard rocks

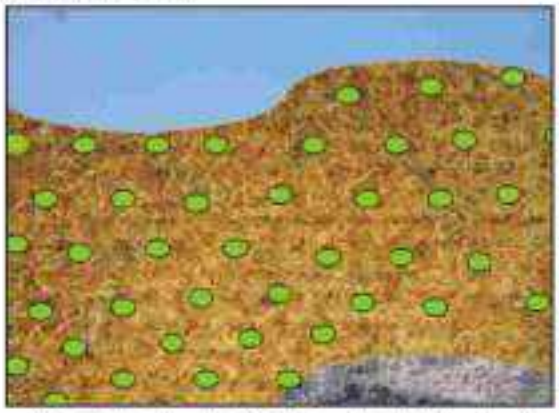

Plate 2b. Scattered soil balls inoculated with seeds of primary colonising species

i. These textiles have the mechanical strength to hold soil in place and prevent erosion. The netting also breaks up runoff from heavy rains by dissipating the energy of rain water.

ii. Biological materials being rich in organic matter, cellulose and lignin, helping promoting the growth of vegetation.

iii. Absorb solar radiation, which means there is no risk of excessive heating, synthetic geotextiles sometimes have this problem.

iv. Biological materials resemble natural soil in its capacity to absorb solar radiation, which means there is no risk of absorbs solar radiation, which means there is no risk of excessive heating, synthetic geotextiles sometimes have this problem.

v. Geotextiles of bio-origin are made up of natural organic products and thus organically biodegradable. They decompose slowly and allow ample time for vegetation to take over the job of holding the soil in place.

vi. Finally, when these materials disintegrate they leave only humus.

Geotextiles when come in contact of water and wetted they form a fine fabric that filters the silt from water passing through it. Therefore these have been identified as an efficient material for (i) erosion control, (ii) enforcement and (iii) filtration. Due to their weight and ability to absorb water they conforms closely to the contour of the soil surface.

These geotextile besides helping in soil stabilization works also as a material of mulch. Since they provide excellent microclimate for plant establishment and healthy growth, and finally becomes the part of the soil on biodegradation. The anchored and buried geotextile stimulates the effect of plant roots due to its protruding fibers.

Bench Terraces

CMPDI is a premier consultant in open pit and underground mine planning and design in coal, lignite and other minerals. These are series of continuous platforms developed during excavation of coal. As per norms height of the coal/overburden benches is proposed to be maximum 10 m, whereas, bench width of working and non-working benches is 25 m & 15 m respectively with a proposed cut width of 10 m. Slope of the bench varies from 45° to 70° based on the nature of material. Overburden is to be stacked tier by tier and height of each such tier is proposed to be 30 m.

Brush fills

Brush fill is a continuous filling on small gullies with brush, branches of trees, stems of bushy vegetation, etc. If brush is placed across the gully, it is called a "brush plug". The main purpose of brush fills is to obliterate the gully with the soil

that brush holds. In non-humid regions, incipient and branch gullies, which do not exceed 0.6 by 0.6m (depth by width) in size, can easily be treated by brush fills, if the gradient of the gully channel is not greater than 10 percent. In humid regions, however, brushwood or loose stone check dams, are preferred to brush fills or brush plugs.

Continuously filling small gullies with brush is especially economical where brush is plentiful. When removing brush to reduce its competition with more valuable plants, or to enable the planting of species which more effectively control erosion, consider how it can most advantageously be used and not wasted.

Brush fill work starts at the head. First, line the gully bed with small tree and shrub branches to protect the soil; then place larger branches over them. A brush fill should rise above the gully banks so it can be weighted down with rocks or heavier limbs to shrink the brush. Use green limbs to permit the formation of the desired shape. The brush should be compacted to permit compost placement.

Gully Plugging

Gullies are a symptom of functional disorder of the land, improper land use and are the most visible result of severe soil erosion. They are small drainage channels which may affect the restoration efforts if not attended in time.

Since impact of water erosion is not a common feature in these areas gully plugging at the initiation stage itself on loose dump slopes using vegetative plantings of brushwood for creation of brushwood check dams or continuous Brush fill. Brushwood check dams made of shrub cuttings are placed across the gully (Figure 7) and packed with grass bundles and supplemented with seed sowing of colonizing shrub-grass mixture.

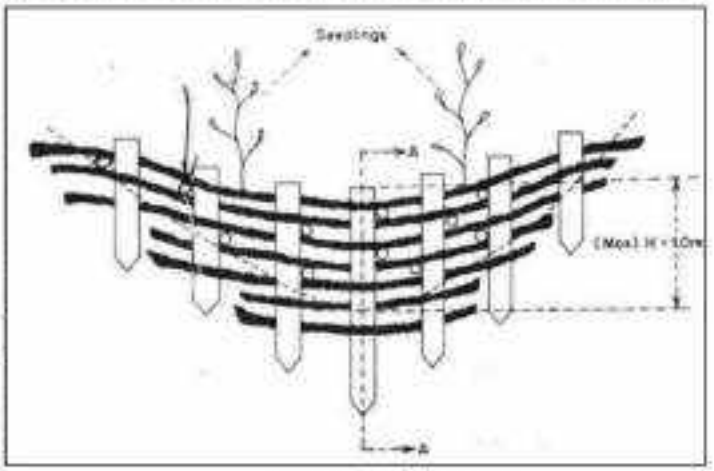

Figure 7. Gully plugging

The main objective of brushwood check dams is to hold fine material carried by flowing water in the gully. Small gully heads, no deeper than one meter, can also be stabilized by brushwood check dams. Following stepwise procedure is followed for making brushwood check dams:

- Young boles/cuttings (1.0 to 1.5 m and their top-end diameter 3 to 12 cm.) of fast growing trees are set in trenches (0.3 by 0.2 m in size) across the gully to a depth of about 1/3 to 1/2 of the boles/cuttings length, and about 0.3 to 0.4 m apart. Brushwood check dams should be preferably erected during the early rainy season. So that cutting gets a chance to sprout and seeds germinate.
- The flexible branches of trees/stems of shrubs/strips made of bamboo stems may be used as interlink material. These materials are woven between wooden posts driven into the ground
- The ends of interlink materials should enter at least 30 cm into the sides of the gully
- The space behind the brushwood check dams must be filled with soil/grass bundles -If sprouting species (Salix, Poplar, *Tithonia diversifolia*, etc.) are selected as posts and interlink materials,

Rain water harvesting

The drainage system of the district is the part of Damodar sub-basin. All the rivers that originate or flow through the district have an easterly or south easterly course. The Damodar is the most important river with an easterly course for about 125 km. streams as Jamunia, Katri, and Pusai are originating from northern hills of Parasnath and Tundi areas. These are flowing from N -S to NNW -SSE and meeting Damodar river. The Barakar river is the most important tributary of the Damodar and their confluence marks the eastern border of the district. It recieves from the west its only tributary, the Khudia, which takes its rise in the extreme west of the district between the parasnath and Tundi ranges.

In mining operation, huge quantity of water is generated and discharged on surface or in natural water bodies without any productive use. Jharia coalfield area has a large amount of coal deposit and every year a huge quantity of water is discharged from coal mines to the rivers to facilitate safe mining. By conservative estimate BCCL (Bharat Cooking Coal

Ltd.) coal mines of Jharia region discharges about 3,40,120 GPM (2.22 Mm^3/day) of wastewater. This has a visible detrimental effect on the water quality and aquatic lives of the region. Besides, a huge quantity of unused mine water is already available in all the abandoned opencast mines.

Rainwater harvesting is the accumulating and storing, of rainwater for reuse, before it reaches the aquifer. It has been used to provide drinking water, water for livestock, water for irrigation, as well as other typical uses given to water. Rainwater collected from the roofs of houses, tents and local institutions, can make an important contribution to the availability of drinking water. Water collected from the ground, sometimes from areas which are especially prepared for this purpose, is called Stormwater harvesting. In some cases, rainwater may be the only available, or economical, water source. Rainwater harvesting systems can be simple to construct from inexpensive local materials, and are potentially successful in most habitable locations. Roof rainwater can't be of good quality and may require treatment before consumption. As rainwater rushes from your roof it may carry pollutants in it such as the tiniest bit of mercury from coal burning buildings to bird or dog feces. Although some rooftop materials may produce rainwater that is harmful to human health, it can be useful in flushing toilets, washing clothes, watering the garden and washing cars; these uses alone halve the amount of water used by a typical home. Household rainfall catchment systems are appropriate in areas with an average rainfall greater than 200 mm (7.9 in) per year, and no other accessible water sources. Overflow from rainwater harvesting tank systems can be used to refill aquifers in a process called groundwater recharge, though this is a related process, it must not be confused with Rainwater harvesting.

There are a number of types of systems to harvest rainwater ranging from very simple to the complex industrial systems. The rate at which water can be collected from either system is dependent on the plan area of the system, its efficiency, and the intensity of rainfall (i.e. annual precipitation (mm per annum) x square meter of catchment area = litres per annum yield) - a 200 square meter roof catchment catching 1,000mm PA yields 200 kL PA.

Site specific detail planning is necessary for optimal harvesting of the rain water that can be used during dry season by local stakeholders.

Approaches for Different Types of Coal Mine Spoils

Strip mining, or surface mining of coal completely eliminates existing vegetation, destroys the genetic soil profile, displaces or destroys wildlife and habitat, degrades air quality, alters current land uses, and to some extent permanently changes the general topography of the area mined. The community of micro organisms and nutrient cycling processes are upset by movement, storage, and redistribution of soil.

Socioeconomic activities such as agriculture or hunting and gathering food or medicinal plants is affected. What becomes of the land surface after mining is determined by the manner in which mining is conducted.

Removal of soil and rock overburden covering the coal resource, if improperly done, causes burial and loss of top soil, exposes parent material, and creates vast stretches of infertile wastelands. Pit and spoil areas are devoid of food and cover for most species of wildlife. Without interventions, these areas must go through a weathering period, which may take a few years or many decades, before vegetation is established and they become suitable habitat. Natural biotic communities cannot be immediately restored. However,our interventions may assist nature through restoration of land.

However, for extraction of coal there is always a need to strip an initial area of mining and dump its OB. Whereas these OB dumps are a necessity for opencast mining but once formed they pose substantial threat to environment. Generally 20-30% of the total OB materials are to be excavated. According to MOEF stipulation the slope should not exceed 28°.

Why is Ecorestoration a preferred alternative to afforestation/reforestation?
Because of the fact that it is a process which is

- ***Short circuit to natural recovery***
- ***No input of external resources viz., soil (mined from other areas), fertilizer, irrigation required***
- ***Ecologically, economically & socially acceptable***

In India, those dumps are concurrently reclaimed once it is inactive (dead). Sometimes OB materials are dumped on abandoned quarry (if it is available).The success of any biological reclamation depends on: climatic conditions, nature of spoils, types of plant species, nature of dumps, proximity to seed banks (nearby vegetation) and types of amendments used.

While selecting species for raising plant communities, aspirations of local stakeholders need to be taken into account and therefore it is important to consider following set of criteria ;

- Plant species most appropriate for the development of sustainable ecological system that can set the disturbed nutrient cycling process, productivity & regulation of water regime
- Plant species that ensure rebuilding the damaged wild faunal habitat
- Plant species that ameliorate the substratum and rebuild the organic matter
- Plant species that can serve the requirements of local population

The climate of the area being sub-tropical sub-humid monsoonal type with an average 80% of the total annual precipitation received in a period of 100 days between June and September months. The vegetation development in the areas is mainly confined to this period. Therefore all seeding and planting operations have to be initiated in the month of July so that maximum moisture can be used by plants to sprout, germinate and survive. Seed mixes of the local species of forestry origin collected and procured are used for preparation of seed mixes for different types of mine spoils. Cuttings of *Ipomoea fistulosa* and *Vitex negundo* mixed with grass tufts of *Saccharum spontaneum* have to be planted in contour trenches on overburden dumps .This has to be supplemented with seeding of seed mix prepared for specific areas (Table 14, 15 and 16) for immediate arrest of soil erosion and amelioration of strata that is depleted in soil, organic matter and nutrients.

Planting/Sowing techniques

Cuttings of *Ipomoea fistulosa, Vitex negundo* (about 25 cm.long) and tufts of *Saccharum spontaneum* are planted in contour trenches (Table 14, 15 and 16) at an interval of 20-25 cm. during the onset of monsoon season

Broadcast Seeding : Seedmix (Table-14) is broad cast seeded over the whole area to be treated manually.

Hydroseeding/slurry spread

Hydraulic seeding is being successfully practiced to stabilize barren steep slopes and fragile unstable surface. The system requires large volumes of water, seed, fertilizer and mulch, which are applied on the surface in the form of a fine spray. Non-toxic dyes can be used by the operator to confirm the area covered. Sheldon and Bradshaw (1977) have suggested the use of hydraulic seeding device to provide a plug of vegetative material for transplanted trees on stoney ground. In case hydraulic seeder is not available ,the slurry can be prepared and spread manually.

Earthen balls

Small earthen balls prepared from local soil are inoculated with about 20 gms. seed mix (Table 16).These balls are scattered over the whole area to be treated. In these balls any of the locally available materials as detailed below may be added to provide immediate microenvironment for the seeds to germinate on an otherwise hostile site.

Composition of recommended soil ball of 8-10 cm. diameter is:

60% soil + 40% fibrous material easily available locally.

Wood-cellulose fiber

Natural virgin wood cellulose fibers produced from wood chips or recycled wood pulp. They are usually either wood or paper fiber. It is desirable where rapid mulching of an area is essential. Wood fiber and wood cellulose have equal value if applied at the same dry weight. They are free from chemical additives and foreign matter that inhibit growth.

Paper

Paper fiber can be made available from recycled wood pulp industries. Recycled office wastes and newspaper could also be used as paper mulch. Though these waste products are less effective but could be improved if fiber length is increased. The waste corrugated box can be recycled into a product nearly equal to virgin wood.

Agromulch

Forage crops, cereal straws, and grasses can be used as agromulch. The grasses provide a ground cover while it is growing and continues to protect the site after it has matured and died.

Sawdust

Saw dust is available from local sawmills or forest products industry. It can be obtained either from deciduous or coniferous vegetation. Chemically its pH ranges from 3.5 to 7.0 and C to N ratio 200:1 to 500:1. Saw dust is capable of absorbing water at 2 to 6 times its own weight. Decomposition of sawdust is more rapid than that of other wood residues because of the more finally divided materials and high cellulose contents.

Shavings

Shavings can be obtained from deciduous trees. Whole leaves, shredded and composted can be used as shavings mulch. The pH of composted leaves may around 6.5 and C to N ratio about 40:1. Leaves are important source of organic matter (leaf mold).

Garbage

The processed and composted garbage is available as solid garbage waste. Availability of this mulch can have from municipalities or commercial waste-recovery plants. The pH of garbage generally has in between 7.5 to 8.5 and C to N ratio in between 45:1 to 55.1 (unprocessed). Solid waste has beneficial effects on plant growth. Solid waste compost is most valuable as a soil conditioner. It promotes soil aggregation, which enhances the air water relationship of soil. Compost usually possesses a full complement of trace elements and also reduces acidity.\

Table 14. Seed mix for Overburden Dumps

S.No.	Botanical Name	Common name	Quantity gm/ha
Trees			
1.	*Azadirachta indica*	Neem	200
2.	*Bombax ceiba*	Semal	200
3.	*Butea monosperma*	Palas	150
4.	*Cassia fistula*	Amaltas	200
5.	*Dalbergia sissoo*	Shisham	200
6.	*Ficus glomerata*	Gular	50
7.	*Madhuca indica*	Mahua	250
8.	*Melia composita*	Bakain	200
Shrubs			
9.	*Adhatoda zeylanica*	Vasaka	200
10.	*Calotropis procera*	Aak	50
11.	*Clerodendrum viscosum*	Bhant	50
12.	*Datura stramonium*	Datura	50
13.	*Hyptis suaveolens*	Ganga tulsi	50
14.	*Ipomoea fistulosa*	Beha aak	20
15.	*Pogostemon benghalense*	Phangla	50
16.	*Ricinus communis*	Arandi	200
17	*Vitex negundo*	Nirgundi	100
18.	*Zizyphus nummularia*	Beri	100
19.	Solanum torvum	Jangali bengan	50
Herbaceous Species (Rirbsand grasses)			
20.	*Alysicarpus monilifer*	Leel	100
21.	*Boerhavia diffusa*	Punarva	100
22.	*Cenchrus ciliaris*	Anjan grass	100
23.	*Cleome viscosa*	Jakhia	50
24.	*Cynodon dactylon*	Dub grass	100
25.	*Dicanthium annulatum*	Marvel grass	100
26.	*Eragrostis unioloides*	Bhant grass	50
27.	*Eragrostis plumosa*	koli grass	50
28.	*Heteropogon contortus*	Pili grass	50
29.	*Indigofera trita*	Indigo	50
30.	*Mucuna pruriens*	Konch phali	250
31.	*Ocimum canum*	Ram Tulsi	50
32.	*Peristrophe paniculata*	Atrilal	50
33.	*Saccharum spontaneum*	Kans	100
34.	*Sida acuta*	jhara grass	50
35.	*Sida cordifolia*	Bala	50
36.	*Solanum surattense*	Nili kateli	50
37	*Tephrosia purpurea*	Lal puli	50

Table 15. Seed Mix for Mine Benches and Sites Covered with Cocofibre

S.No.	Botanical Name	Common name	Family	Uses
Trees				
1.	*Aegle marmelos*	Bel	Rutaceae	Fruit;medicinal
2.	*Ailanthus excelsa*	Mahanim	Simaroubaceae	Medicinal, Timber
3.	*Albizzia lebbeck*	Siras	Mimosaceae	Fodder and Medicinal, Timber
4.	*Azadirachta indica*	Neem	Meliaceae	Medicinal, Timber
5.	*Bombax ceiba*	Semal	Bombaceaceae	Fodder, Medicinal
6.	*Bauhinia variegata*	Kachnar	Caesalpinaceae	Fodder,medicinal
7.	*Butea monosperma*	Palas	Fabaceae	Medicinal, Timber
8.	*Cassia fistula*	Amaltas	Caesalpiniaceae	Medicinal, Timber
9.	*Dalbergia sissoo*	Shisham	Fabaceae	Timber, Fodder
10.	*Ehretia laevis*	Chamror	Boraginaceae	Medicinal
11.	*Ficus glomerata*	Gular	Moraceae	Fruit Edible, Fodder
12.	*Ficus hispida*	Kath gular	Moraceae	Fodder
13.	*Ficus religiosa*	Pipal	Moraceae	Fodder
14.	*Holarrhena antidysenterica*	Kutaj	Apocynaceae	Medicinal
15.	*Madhuca indica*	Mahua	Sapotaceae	Medicinal, Timber
16.	*Mangifera indica*	Aam	Anacardiaceae	Fruit
17.	*Melia composita*	Bakain	Meliaceae	Timber
18.	*Spondias pinnata*	Amra	Anacardiaceae	Medicinal
Shrubs				
19.	*Adhatoda zeylanica*	Vasaka	Acanthaceae	Medicinal
20.	*Calotropis procera*	Aak	Asclepiadaceae	Medicinal
21.	*Cassia tora*	Senna	Caesalpiniaceae	Medicinal
22.	*Clerodendrum viscosum*	Bhant	Verbenaceae	Medicinal
23.	*Datura stramonium*	Daturu	Solanaceae	Medicinal
24.	*Hyptis suaveolens*	Ganga tulsi	Lamiaceae	Medicinal
25.	*Ipomoea fistulosa*	Beha aak	Convolvulaceae	Slope binder
26.	*Pogostemon benghalense*	Phangla	Lamiaceae	Soil binder
27.	*Ricinus communis*	Arandi	Euphorbiaceae	Medicinal, Soil binder
28.	*Vitex negundo*	Nirgundi	Verbenaceae	Good soil binder, Medicinal
29.	*Woodfordia fruticosa*	Dehu	Lythraceae	Good soil binder, Medicinal
30.	*Zizyphus nummularia*	Beri	Rhamnaceae	Fruit Edible
31.	Solanum torvum	Jangali bengan	Solanaceae	Medicinal
Herbaceous species(herbs and grasses)				
32.	*Abelcarpus moniliformis*	Leel	Fabaceae	Soil binder
33.	*Boerhavia diffusa*	Punarva	Nyctaginaceae	Good soil binder, Medicinal
34.	*Cenchrus ciliaris*	Anjan grass	Poaceae	Soil binder
35.	*Cleome viscosa*	Jakhia	Capparidaceae	Seeds edible
36.	*Cynodon dactylon*	Dub grass	Poaceae	Soil binder
37.	*Dicanthium annulatum*	Marvel grass	Poaceae	Soil binder
38.	*Eragrostis atrovirens*	Bhant grass	Poaceae	Waste Land indicator
39.	*Eragrostis plumosa*	koli grass	Poaceae	Waste Land indicator
40.	*Heteropogon contortus*	Pili grass	Poaceae	Fodder grass
41.	*Indigofera trita*	Indigo	Fabaceae	Soil binder
42.	*Mucuna pruriens*	Konch phali	Fabaceae	Soil binder, Medicinal
43.	*Ocimum canum*	Ram Tulsi	Lamiaceae	Medicinal
44.	*Peristrophe paniculata*	Atrilal	Acanthaceae	waste land indicator, Medicinal
45.	*Phyla nodiflora*	Kocha saag	Verbenaceae	Well moister indicator
46.	*Polygonum hydropiper*	Gotki	Polygonaceae	Well moister indicator
47.	*Saccharum spontaneum*	Kans	Poaceae	Sand indicator
48.	*Sida acuta*	jharu grass	Malvaceae	Shoot used for sweaping
49.	*Sida cordifolia*	Bala	Malvaceae	Medicinal
50.	*Solanum surattense*	Nili kateli	Solanaceae	Clay indicator
51.	*Tephrosia purpurea*	Lal puli	Fabaceae	Soil binder

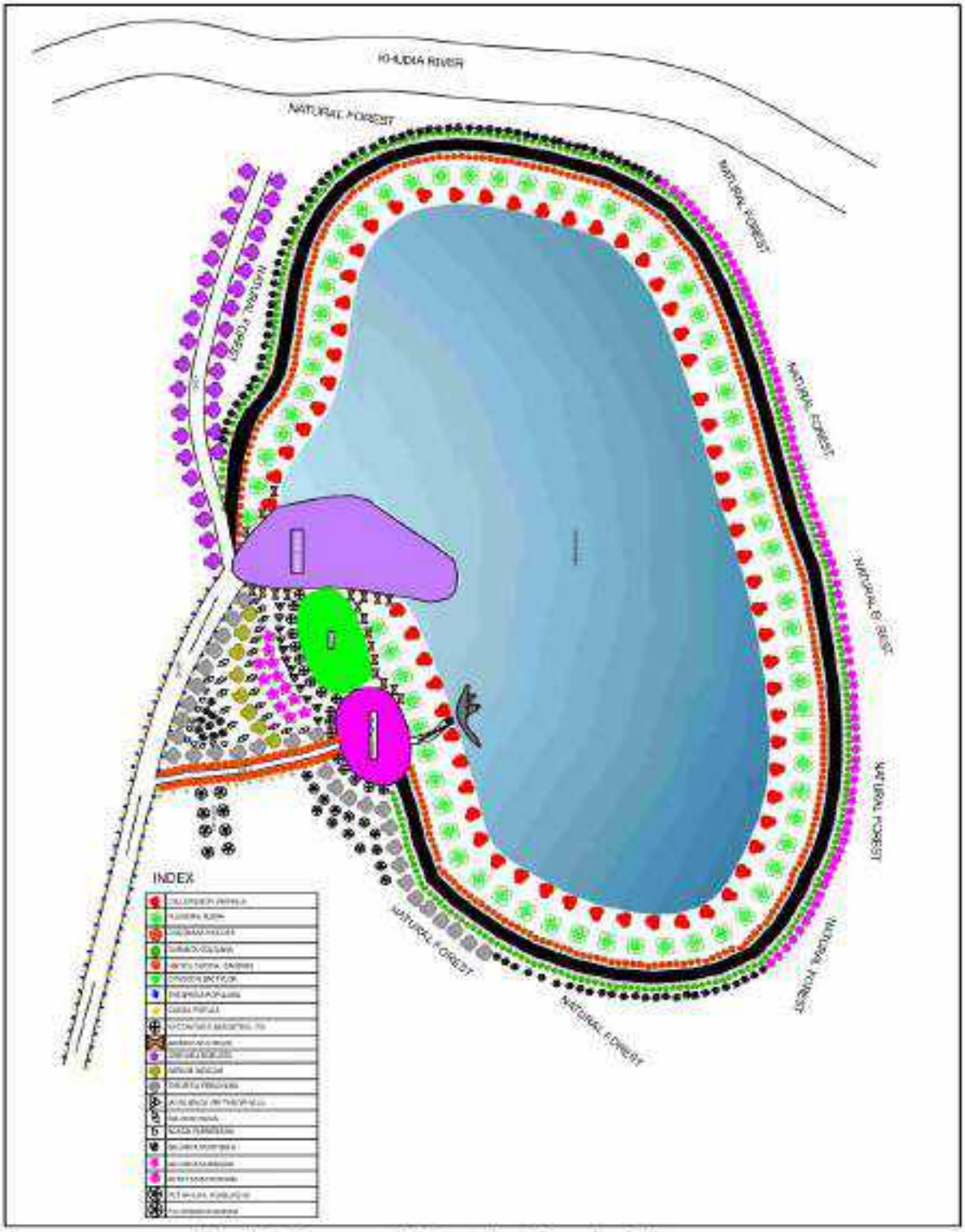

Figure 8. Species suggested for plantation in Recreation Park

Table 16. Seed Mix for Soil Balls

S.No.	Botanical Name	Common name	Family	Uses
Trees				
1.	*Ailanthus excelsa*	Mahanim	Simaroubaceae	Medicinal, Timber
2.	*Albizzia lebbeck*	Siras	Mimosaceae	Fodder and Medicinal, Timber
3.	*Azadirachta indica*	Neem	Meliaceae	Medicinal, Timber
4.	*Bombax ceiba*	Semal	Bombacaceae	Fodder, Medicinal
5.	*Butea monosperma*	Palas	Fabaceae	Medicinal, Timber
6.	*Cassia fistula*	Amaltas	Caesalpiniaceae	Medicinal, Timber
7.	*Dalbergia sissoo*	Shisham	Faltaceae	Timber, Fodder
8.	*Ficus glomerata*	Gular	Moraceae	Fruit Edible, Fodder
9.	*Ficus hispida*	Kath gular	Moraceae	Fodder
10.	*Ficus religiosa*	Pipal	Moraceae	Fodder
11.	*Madhuca indica*	Mahua	Sapotaceae	Medicinal, Timber
12.	*Melia composita*	Bakain	Meliaceae	Timber
13.	*Schleichera oleosa*	Kusum	Olacaceae	medicinal
Shrubs				
14.	*Calotropis procera*	Aak	Asclepiadaceae	Medicinal
15.	*Cassia tora*	Senna	Caesalpiniaceae	Medicinal
16.	*Datura stramonium*	Datura	Solanaceae	Medicinal
17.	*Dodonaea viscosa*	Vilayati mehandi	Sapindaceae	Soil binder
18.	*Hyptis suaveolens*	Ganga tulsi	Lamiaceae	Medicinal
19.	*Pogostemon benghalense*	Phangla	Lamiaceae	Soil binder
20.	*Ricinus communis*	Arandi	Euphorbiaceae	Medicinal, Soil binder
21.	*Zizyphus mammularia*	Beri	Rhamnaceae	Fruit Edible
Herbaceous species(herbs and grasses)				
22.	*Cenchrus ciliaris*	Anjan grass	Poaceae	Soil binder
23.	*Cleome viscosa*	Jakhia	Capparidaceae	Seeds edible
24.	*Cynodon dactylon*	Dub grass	Poaceae	Soil binder
25.	*Dicanthium annulatum*	Marvel grass	Poaceae	Soil binder
26.	*Eragrostis cilrunirens*	Bhunt grass	Poaceae	Waste Land indicator
27.	*Eragrostis plumosa*	koli grass	Poaceae	Waste Land indicator
28.	*Heteropogon contortus*	Pili grass	Poaceae	Fodder grass
29.	*Indigofera trita*	Indigo	Fabaceae	Soil binder
30.	*Mucuna pruriens*	Konch phali	Fabaceae	Soil binder, Medicinal
31.	*Ocimum canum*	Ram Tulsi	Lamiaceae	Medicinal
32.	*Peristrophe paniculata*	Atrilal	Acanthaceae	waste land indicator, Medicinal
33.	*Saccharum spontaneum*	Kans	Poaceae	Sand indicator
34.	*Sida acuta*	jharu grass	Malvaceae	Shoot used for sweaping
35.	*Sida cordifolia*	Bala	Malvaceae	Medicinal
36.	*Solanum surattense*	Nili kateli	Solanaceae	Clay indicator
37	*Tephrosia purpurea*	Lal pali	Fabaceae	Soil binder

Enrichment Planting on Voids left at the last part of the quarry

These large water bodies sometimes useful for the community- for storage of irrigation water, pisciculture, or used by day-today purpose. The banks must have gentle slope and afforested. For example, in ECL, some of the water bodies are presently being used by local community for irrigation, washing, bathing, even as source of livelihood by catching fishes. Of course, these water bodies not planned for commercial pisciculture, due to problems of catching fishes because of depth, or may be leasing problems or from theft, or community commonly shares these water body.

Hydro reclamation is also a bioremediation process. Bearing all problems in mind, the best economic end use of water bodies are pisciculture or water sports (boating).

For pisiculture following parameters are to monitored.

- Shape, slope, depth (around 30 m preferable), quality of water (whether suitable for pisiculture or not) and productivity. The shape, slope and depth are depends on geo-mining conditions, the quality of water deperds on characteristics of strata, similarly food production for fishes depends on production of planktons (i.e. phytoplankton and zooplankton).
- Monitoring of water quality vis-ä-vis enhance of suitability for pisciculture activity should be taken care and "database" must be created by monitoring similar type of water filled quarries. This database could be used during "mine closure " planning.

Shallow voids

At mines where the stripping ratio is low, OB materials may not be fill the void created due to the mining operation. In such case concurrent reclamation practices may be adopted. The backfilling sequence has to be planned in details and inspected by mine management frequently to ensure compliance. Once the voids are filled, these can be reclaimed.

Lakes and ponds are formed in the mined areas and a recreation spot may be created with boating facilities, along with a children park and food plaza. These large voids that are filled with water throughout the year may be developed into recreation parks (Plate 3, Figure 8 and Table17).

Plate 3. Proposed plan for development of Recreation Park

Table17. Species Suggested for Plantation in Recreation Park

Sl.No.	Species	Family	Vernacular Name
1.	*Acacia farneziana*	Mimosaceae	Fragrant acacia
2.	*Bambusa striata*	Poaceae	Strip Bamboo
3.	*Bauhinia purpurea*	Caesalpiniaceae	Kachnar (purple)
4.	*Bauhinia variegata*	Caesalpiniaceae	Kachnar (white)
5.	*Butea monosperma*	Fabaceae	Plash
6.	*Callistemon viminalis*	Myrtaceae	Bottle brush
7.	*Cassia fistula*	Caesalpiniaceae	Amaltash
8.	*Cynodon dactylon*	Poaceae	Doob Grass
9.	*Delonix regia*	Caesalpiniaceae	Gulmohar
10.	*Dodonaea viscosa*	Sapindaceae	Vilayati Menhadi
11.	*Duranta goldiana*	Verbenaceae	Duranta
12.	*Ficus benghalensis*	Moraceae	Bargad
13.	*Grevilea robusta*	Proteaceae	Bulbul
14.	*Hibiscus rosa - sinensis*	Malvaceae	Gudhal
15.	*Mussaenda erythrophylla*	Rubiaceae	Dhoby Bush
16.	*Nerium indicum*	Apocynaceae	Red Kaner
17.	*Nyctanthes arbortris - tis*	Oleaceae	Harsingar
18.	*Plumeria rubra*	Magnoliaceae	Temple tree
19.	*Putranjiva roxburghii*	Putranjivaceae	Putranjiva
20.	*Thespesia populnea*	Malvaceae	Bhendi Pipal
21.	*Thevetia peruviana*	Apocynaceae	Pili kaner

Enrichment Planting in the Fringe Forest Areas.

A large chunk of land on the fringe areas is degraded either due to the various operations in the mining areas or because of biotic interference by local villagers. These areas need to be planted to enrich the density and diversity of the forests.

Discussion with local people and looking into the site conditions particularly soil and moisture,a number of species have been selected that will not only improve the forest density but will also provide locals with different fruit,fodder and other benefits(Table18).

Degraded Forests /village Areas

Table 18. Species for Degraded Forests /Village Areas

Species	Vernacular Name	Family	Requirement of Seeds gm./ha.
Trees			
Artocarpus heterophyllus Lam. Syn.	Kathal	Moraceae	250
Bauhinia retusa Roxb.	Semla	Caesalpiniaceae	100
Bauhinia variegata Linn.	Kachnar	Caesalpiniaceae	100
Cassia fistula Linn.	Sonari gach, Amaltas	Caesalpiniaceae	200
Madhuca indica J.F Gmel.	Mahua	Sapotaceae	200
Mangifera indica Linn.	Aam	Anacardiaceae	500
Pithecellobium dulce Benth.	Jungle-jalebi, Vilayati imli	Mimosaceae	100
Pongamia pinnata Linn.	Karanja	Fabaceae	100
Schleichera oleosa (Lour.) Oken. Syn.	Kusum	Sapindaceae	100
Spondias pinnata Linn.	Amra	Anacardiaceae	200
Shrubs			
Alangium salvifolium (Linn. F.) Wang. Syn	Ankul	Alangiaceae	500
Dodonaea viscosa (Linn.) Jacq.	Sinatha, Mehndi,	Sapindaceae	1000
Murraya koenigii Linn.	Mitha Sur	Rutaceae	500

Chapter 5. Development of Nursery

Medicinal plants play a vital role in the socio-economic and rural development of a derelict landscape. Medicinal plants of forestry origin are a traditional source of a large number of produce with medicinal interest and have sustained large masses of rural population. The steady depletion of forest resources and increasing deforestation has been responsible for fast depletion of medicinal species from their natural habitats. This has brought into focus the realisation that the active participation of the communities is necessary for the ex-situ conservation of medicinal plants as well as provide cash return to local stakeholders. It is also well known that village communities would have little incentive to participate unless they benefit directly.

Raising Medicinal Plants in a Temporary Nursery

Raising of plants in a nursery requires formulation of a production plan and preparation of detailed estimates of material and labour inputs. Considering the average age of plants to be 5 months at the time of outplanting a detailed cost estimate for raising 25,000 plants in a temporary nursery of 20 beds is given in Table 19.

Table 19 Production Plan of Temporary Nursery

Sl. No.	Technique	Proportion (%)	Number	Av. Age of plants(months)
1.	Direct sowing in polypots	60%	15000	5
2.	Pricking out from mother beds to polypots	40%	10000	5
3.	Total	100	25000	

Site for a new nursery should be selected so as to minimize the cost of transportation of plants to the plantation site. The quality and quantity of water availability must be ensured before finalizing the site. About 25000 liters of water is required daily for irrigating 1,00,000 plants during peak season. The terrain that best suits a nursery is gently sloping terrain followed by flat terrain. For a nursery of 1-3 lakh plants, raised primarily in polypots, an area of one hectare is suitable.

The nursery should be provided with a cattle-proof fence. Normally Barbed Wire fencing or Stone Wall fencing is suitable for most of the temporary nurseries while Masonry Wall topped with a barbed fence is ideal for permanent nurseries.

Model Cost Estimates for Plant Production

An estimate is a tool to watch ,to control and to monitor progress of expenditure while executing a work in proportion to the physical work done. Cost estimates for each item of work has to be prepared and used for the next step of nursery development/restoration work. Cost of work will depend mainly upon the wage rate since most of the operations are labor intensive. Normally in public funded programmes a Basic Schedule of Rates (BSR) for different items of work is worked out on the basis of average human effort and the minimum wages to be paid. Since the basic wage rate varies from place to place and at the same place from time to time, it is better to work out a BSR in terms of mandays which is standard irrespective of actual wage rates.

Computing Cost Estimates

Given the rates of work output per manday as per BSR, it is a simple to compute the cost estimate for the quantities of work items mentioned in the treatment plan. Spreadsheet programs running on microcomputers may also be used to automate this process.

The materials to be used in restoration work may be computed in quantitative terms and totaled up. It is desirable to compute the material and labour components separately, so that in the event of any changes in wage rates or in cost of materials in the market, it will be easy to revise the estimate.

Though it is impossible to draw a list showing costs of materials that would hold true across a wide range of times and places, yet Table attempts to present a tentative list of this kind to give some idea of the costs of materials. It is obvious that the cost of materials differs from place to place. It is equally obvious that labor is the basic economic entity behind every product. The cost of labor decides the market rate in general and hence there is a definite correlation between wage rates and market prices of commodities. Therefore, the cost of materials in the BSR has been expressed in terms of equivalent labour costs, that is, unskilled mandays (mdeq meaning manday equivalent).

This may sound strange at first, yet the cost of building stone is after all the cost of labor in quarrying it, plus cost of maybe dressing it or some such thing. Even though this is an approximate way of expressing material costs, it nevertheless

has been tested over time and holds sufficiently accurate for the purpose of framing estimates.Every estimate should also include provision for unforeseen and contingency expenses approximately equal to five percent of the total cost. Therefore the estimates for separate years have been computed separately, and an abstract has been prepared showing year wise costs including the contingency expenses.

The detailed BSR showing mandays required for each activity and cost of materials in terms of mandays equivalent has been presented in Table 20.

Table 20. Year Wise Model Cost Estimate for 25,000 Plants in a Site Nursery

Sl. No.	Item Specification	Unit	Quantity	Required Mandays			Material (mdeq)
1	2	3	4	5	6	7	8
	Operations during Year 1						
1	Site clearance for establishment of nursery i/c clearing and uprooting growth of shrubs, refilling and leveling the pits so formed, and collecting and stacking branches etc in an area having more than 200 clumps/ shrubs/ha.	sqm	1000	20			
2	Erection of fence out of thorny shrubs thickness being 75 cm base 90 cm, height 1.3 m with the fence being overlain with soil on the toes to secure it in position where thorn is cut and brought from a mean distance of upto 500 mt.	m	150	23			
3	Levelling of slopping ground into terraces to prepare nursery beds original slope being 5 ° 20 ' and soil of hardness class S-4	sqm	300	45			
4	Excavation of nursery beds, disposal of excavated soil upto a lead of 50 m, beds of size 1 x 10 x 0.30 m, soil of hardness class S-4	no	20	40			
5	Procurement of standard quality polypots of size 12 x 30 cm	Kg	93				192
6	Excavation of clay in tank bed, removal of weed, pebbles etc for loading into vehicle	cum	11	11			
7	Loading and unloading of clay into animal drawn vehicle for transportation where clay has already been excavated	Cum	11	3			
	a) Loading						
	b) Unloading	Cum	11	1			
8	Transportation of clay by animal drawn vehicle excluding loading and unloading, the mean distance of transportation being 5 km	cum	11			9	
9	Loading and unloading of sand into animal drawn vehicle for transportation where sand has already been excavated	cum	17	4			
	a) Loading						
	b) unloading	cum	17	1			
10	Transportation of sand by animal drawn vehicle excluding loading and unloading, the mean distance of transportation being 5 km	cum	17			13	
11	Cost of FYM or compost free from insects, stones, weeds etc	cum	6				34
12	Loading and unloading of FYM or compost into bullock cart etc for transportation.						
	a) Loading	cum	6	1			
	b) Unloading		6	0			
13	Transportation cost of FYM or compost by animal drawn vehicle excluding loading and unloading, the mean distance being 10 km	cum	6			8	
14	Procurement of certified seeds of plus trees	kg	Prorata				10
15	Filling polypots with 1:2:3 soil mix, breaking of clay, pulverizing manure and cleaning of sand etc and mixing these in specified ratio and stacking filled polypots in beds, polypots of size 12 x 30 cm	no	25000	83			

16	Preparation of mother beds by spreading soil mix over ground with 10 cm thickness and sowing of seeds after mixing them with soil mix separately and irrigating the bed with rose cans	sqm	15	2			
17	Sowing of treated seeds in polypots and covering the seed with soil i/c treatment and breaking of pods/ seed coats where required	no	16000	13			
18	Pricking out seedlings and transplanting into polypots i/c watering	no	11500	19			
19	Irrigating plants in polypots from waterholes located at a distance of 15 m and depth 1 m (30 irrigations 175 sqm each)	sqm	5250	26			
20	Cost of pesticides		Prorata				8
21	Cost of tools required in nursery		Prorata				20
22	Energy/ diesel bill for pumping water		Prorata				30
23	Wages of security watchman	md	90	90			
24	Contingency expenditure (5%)		LS	18		2	12
	Total for Year 1			**400**	**0**	**51**	**306**
	Operation During Year 2						
25	Irrigation of plants in polypots or seed beds from waterholes located at a distance of 15 m and depth 1 m (90 irrigations 175 sqm each)	sqm	15750	79			
26	Removal of weeds, litter etc from top of polypots, motherbeds	sqm	175	11			
27	Shifting of polypots i/c pruning of roots	sqm	175	32			
28	Arranging shade over beds and fixing	sqm	175	21			
29	Cost of pesticides		Prorata				5
30	Energy/ diesel bill for pumping water		Prorata				75
31	Wages of security watchman	md	120	120			
32	Contingency expenditure (5%)		LS	12			4
	Total for Year 2			**275**			**84**
	Grand Total for Year 1 & 2			**675**	**0**	**51**	**390**

US unskilled; SS-semi skilled; SK-skilled; Material (mdeq)-Man Days Eq.Material

Beds are essential elements of a nursery and should be laid out carefully. Mother-beds should be leveled systematically by organizing them into blocks to let seeds germinate and grow to sufficient height.

The poly beds or sunken beds are used to hold polypots in position and are rectangular in shape. A standard bed should be 10m long and 1m wide. The depth of the bed can be kept 0.30 m or 0.40 m depending upon the height of the polypots to be contained. Sunken beds should be avoided in low lying areas prone to flooding during rains and in which case, raised beds should be made.

Table 21. Model Restoration Treatment Plan for Derelict Mined Lands

Sl. No.	Item/ Activity	Specifications of Item	Qty	Year of Exec.
1	2	3	4	5
4	Soil & Water Conservation	Digging of contour trench at spacing suitable for terrain	75900 m	Y1
		Construction of vegetative gully plugs in order to control gully erosion	15000 nos	Y1
5	**Works** Sowing of seeds	Sowing of seeds of tree and shrub species in two parallel rows at 20 cm spacing on the bunds of contour-trench, along fence etc., by hand dibbling, just before rains.	66000 row-m	Y1
		Sowing of seeds in notches made in cracks, pockets of soil etc. seen in rocky and steep areas.	20000 nos	Y1

6	Preparation of soil balls and spreading	Distribution of soil balls over the mine area	20000 nos	Y1
7	Spread of Cocofibre mat	Spread of Cocofibre mat and seed sowing	On 5 hectare area/depending on site requirment	Y1
8	Planting Live Fence	Planting of *Agave sisalana* bulbils , *Vitex negundo*, *Ipomoea fistulosa* cuttings	30000 m	Y1

Artificial shades with brushwood thatches or commercial shade nets should be provided to save the young seedlings from heat and cold. Large central nurseries shades should also be erected for providing shade to workers engaged in filling polypots or transplanting seedlings.

Seed collection should be done from locally available trees after proper selection. Seeds can also be purchased from markets from certified seed suppliers. The potting mix to be filled in polypots should be in 1:1:1 ratio of manure, clay and sand. This potting mix should also be laid out on germination beds by spreading a uniform layer of about 10cm thick Plants sown in germination beds should be transplanted into polypots after it attains the requisite age. Weeding must be done from time to time. Shifting of polypots or pot-turning should be carried out to prevent roots from going into the earth, pest attack on the bed and for shock proofing. This pot turning should be accompanied with culling-cum-grading and root pruning.

A production plan must be drawn up to include the target, number of plants to be raised by each method, variety and the resources required in the production cost.The nurseries should plan to produce healthy plants covering timber, fuel, fodder, fruits, non-wood forest produce and even ornamental species having good demand in the locality.

Besides this the prevailing agro-climatic conditions in the area should also be taken into consideration while selecting the species.

Chapter 6. Potential Areas and Strategies for Restoration in India

Coal mining and subsequent consumption of fossil fuels and deforestation are the two major sources of rising carbon dioxide concentration and thus being an important cause of enhanced greenhouse effect with implications on Global Climate Change Forests act as a carbon sink for mitigating the green house effect and forest preservation is the best solution for carbon fixing and that extending the rotation period, Conversion to more natural forest and new afforestation of former agriculture land will all contribute to increased carbon storage. Carbon sequestration potential of tropical forests in particular has been discussed in detail with along with potential areas and strategies for restoration in India, so as to achieve maximum ecological benefits (Soni 2003).

The National Forestry Action Plan clearly outlines two important activities as priority areas to achieve 33% forest cover in the country. Firstly, the prevention of degradation of forests on one hand and secondly the rehabilitation of degraded forest areas on the other. In the Indian context ABD (1991) has looked into two broad categories of options:

- Conservation of forests
- Expansion of sinks.

However, protecting and conserving the most threatened ecosystems does not always provide the greatest carbon benefits. On the other hand, tradeoffs between carbon storage and maintenance of biodiversity can also occur in the creation of large areas of productive managed forest, especially monocultures of exotic species. Similarly, plantations of single tree species are likely to have more limited and particular types of fauna and flora than natural forest stands. There are, however, management options to address the tradeoffs between production and biodiversity such as adopting longer rotation times, altering felling unit sizes, altering edge lengths, prolonging rotation lengths, creating a multi-aged patchwork of stands, minimizing chemical inputs, reducing or eliminating measures to clear understorey vegetation, or using mixed species plantings, including native species.

Restoration and management strategies for degraded and secondary forests should aim to regain ecosystem integrity, that is, the maintenance of the potential to provide a certain set of goods and services for which the site is suited, implying the maintenance of biological diversity, ecological processes and structure, and sustainable cultural practices.

- **Forest restoration-** the aim of which is to assist the natural processes of forest recovery in a way that the species composition, stand structure, biodiversity, functions and processes of the restored forest will match, as closely as feasible, to those of the site-specific original forest.
- **Secondary forest management-** which aims to increase the capacity of secondary forests to generate important environmental and social services for a wide range of beneficiaries on a sustainable basis.
- **The rehabilitation of degraded forest lands-** that aims to re-establish site productivity and protective functions and many of the ecological services provided by a functional forest or woodland ecosystem. Some basic conditions for the restoration, rehabilitation and management of degraded and secondary forests can be enumerated as under:
- **The strong support and participation of local stakeholders** is needed in the planning, implementation and monitoring of activities. The rights and responsibilities of ownership, including customary claims and rights, must be clearly defined and mutually agreed.
- **Local forest users must obtain some short-term economic benefits** which must be in addition to any potential future benefits.
- **Sound understanding** of the complexities and dynamics of the forest ecosystem and of the interacting socio-economic and political systems.
- **Land capability** must be analysed and overall land-use relationships must be understood and legally defined.

Afforestation /Reforestation CDM Projects

A/R CDM project can be developed for carbon sequestration by the various implementing agencies of OAP such as Jharkhand Forest Department, W. Bengal Forest Department, DVC etc. in different areas depending upon the norms of UNFCCC. Benefits of the carbon credits can be taken by the implementing agencies (who have developed the CDM A/R project) depending upon the ownership of the land.

As a project developer, one needs to be clear about the implications of various definitions in the Indian context. For operationalizing the A/R CDM projects in India, the suitable land use categories must be identified prior to planning the project. The eligibility of the land for CDM primarily depends on the legal status of land prior to 1990 and also the present crown cover as the definition of forest.

The afforestation and reforestation activities are the only eligible activities under LULUCF in the CDM for the first commitment period (2008 to 2012) as per decision 17/CP.7 Para 7 (c). Project may be large or small scale, single or multiple species, pure forestry or farm forestry system such as:

1. Establishment of woodlot on communal land, reforestation of marginal areas with native species e.g. slopes, around and between existing forest fragment (through planting and natural regeneration).
2. New large scale industrial plantations.
3. Establishment of biomass plantations for energy production of fossil fuel.
4. Small scale plantation by landowners.
5. Introduction of trees in to existing agriculture systems (Agroforestry, if it fulfills the definition of forests).
6. Rehabilitation of degraded area through tree planting or assisted natural regeneration

These mentioned activities are eligible for A/R projects provided they meet land use / land cover eligibility criteria as per definition of A/R given in Marrakech Accords i.e. if tree cover is less than 10 to 30 % and not a forest area prior to 31.12.89. Afforestation /Reforestation CDM Projects are mainly:

- o promote sustainable development by encouraging investments by government and private firms in projects in developing countries that reduce or avoid emission.
- Developed countries will receive credits against their targets for emission avoided by these projects.

Clean Development Mechanism (CDM) is one such flexibility mechanism that allows projects between Annex 1 and non Annex 1 countries. The CDM aims to assist developing countries in achieving sustainable development by promoting environmental friendly investment in their economies from industrialized country governments and business. Some specified activities in the Land Use, Land Use Change and Forestry (LULUCF) sector namely afforestation, reforestation. These projects that sequester carbon in biomass are also commonly referred to as sink.

The CDM allows an Annex 1 party to implement a bilateral project that reduces green house gas emission or remove GHGs by carbon sequestration in the geographical territory of a non Annex 1 party. The resulting Certified Emission Reductions (CERs) can be used by the Annex 1 countries to help meet their own emission targets. The CDM is the only mechanism of the Kyoto Protocol which directly involves developing countries in GHG emission reduction projects.

The final rules for the CDM were agreed to at the 7th Conference of Parties to the UNFCCC in Marrakech in 2001. The Marrakech Accord (MA), as they became known, finalized the modalities and procedures for CDM projects (17/CP.7). These modalities and procedures are available on UNFCCC web site www.cdm.unfccc.int

The various issues related to the forestry sector are referred to as Land Use, Land Use Change and Forestry (LULUCF) in the Kyoto Protocol. LULUCF sector can provide relatively low cost opportunities to combat climate change by increasing the removal of GHG from the atmosphere through carbon sink e.g. by planting trees.

Forest is a sink of carbon. Immense potential of carbon mitigation through the carbon sequestration process, Land Use and Land Use Change (LULUCF) projects are globally introduced. On 11 December 1997 The Kyoto Protocol was adopted in Kyoto, Japan, and entered into force on 16 February 2005. The CDM was introduced to implement carbon reduction and sink projects under the Kyoto Protocol. As a result, Afforestation and Reforestation (A/R) CDM projects are coming to generate forestry carbon credits. In addition to projects in the industrial and energy sectors, A/R CDM sector offers a mix of carbon and sustainable development benefits.

Before developing A/R CDM projects guidelines laid down by UNFCCC must be followed. Criteria have been defined for particular activities that include:

Afforestation: Afforestation is the direct human induced conversion of land, that has not been forested for a period of at least 50 years, to forested land through planting, seeding and / or the human induced promotion of natural seed sources.

Reforestation: Reforestation is the direct human induced conversion of non-forested land to forested land through planting seeding and / or the human induced promotion of natural seed sources on the land that was forested but has been converted to non-forested land. For first commitment period (2008-2012), reforestation activities will be limited to reforestation occurring on those lands that did not contain forest on 31st December 1989.

To qualify for CDM benefits, the CO_2 calculations may be done on following pattern depending on the number of trees being planted /ha under different plantation models:

a) Total wood produced in 2006-07 at 33.11% moisture = 9,20,392.0 MT

b) Total dry wood = 6,15,650.5 MT

c) Total biomass including BGB & LBB at 71% = 10,52,762.0 MT

d) Total carbon at 50% = 5,26,381.2 MT

e) Total carbon sequestered (c x 44/12) = 1926555.2 MT
(1926 Kilo tones)

(BGB= below ground biomass i.e. root, LBB=leaf and bark biomass)

or else

one hectare containing 2222 no of trees produce 100 MT of green wood at 4 years
one hectare containing 2222 no of trees produce 25 MT of green wood at 1 year
Dry wood at (36% moisture) = 16 MT dry wood.
Total biomass (add 71% of wood as AGB and BGB)= 27.36 MT
Carbon (50% of dry wood) = 13.68 MT
CO_2 = 13.68 x 44/12 = 50.16 tonnes
(50.16 tonnes CO_2 (tonnes equivalent))

Chapter 7. Recommendations

Natural resource management is expected to play a key role in the development of Jharkhand in the years to come. The government stands committed, to bring about a new ethos of people-centered, growth-oriented governance in the state. Forest resources constitute a critical lifeline for poor forest dwellers by providing them sustenance and livelihood. Therefore to achieve maximum benefits for the poorest sections of the society living in the vicinity of the mining areas restoration of mined lands based on sound ecological principles is essential

While plant material that are both adapted to local climatic and soil conditions and appropriate for post mining land use plans are important, equally important are restoration of suitable planting sites and adherence to proper and sound planting and seeding methods. Plants have a major role to play in building productive soils. A few suitable species, even on compacted soils, are able to develop well knit root systems that improve soil porosity for better drainage and aeration. The massive additions of organic matter from leaf and branch litter improve soil tilth and nourish the impoverished soil physical ,chemical and biological characteristics of minespoils in turn assist amelioration of strata . The enriched minespoils of restored sites would favor secondary succession and conserve biodiversity of both plants and faunal species.

The goal of eco restoration is restoration of natural conditions premining that existed prior to mining,but this is an uphill task if not impossible. However, ecological interventions may go a long way in improving the micro environment most appropriate for plant establishment and growth of native floral communities.

Mine plan should be so made that the minimum proportion of OB is taken to external OB dump and as early as possible in-pit dumping should start in an opencast mine:

- Topsoil should be recovered and utilized in reclamation of dumps.
- Extensive tree plantation activity should be taken up on vacant land in the leasehold, for creation of green belt, avenue plantation and on external and internal OB dumps.
- External OB dumps should have gentle slope merging with the landscape and in any case the overall slope of dumps should not exceed 28o.
- Before biological reclamation of dumps, the area should be technically reclaimed by dozing.

The objective should be to bring the mined out land to productive land use as soon as the using is over in particular block of mine.

Capacity Building

Restoration ecology is multi-disciplinary, and the array of skills needed should be turned to the specific needs of the sector from those of the highly professional staff to sub-professionals and field workers. It also pre-supposes public education in restoration ecology. Capacity building is inadequate affecting the quality of performance in the sector. The appropriate expertise is necessary for efficient performance and therefore capacity building initiatives are a crucial aspect requiring urgent attention.

- Derelict lands be ecologically restored and managed for Bio-Diversity conservation.
- Due attention to include fuel and fodder and other useful species
- NWFP species to be developed and value addition may be promoted at the village level.

Chapter 8. Execution And Implementation

Execution of Road Map for Restoration

Mining of minerals, economic growth and environmental protection are inextricably associated and therefore sustainable restoration necessitates not only the restructuring and ecological stability of derelict minespoils but also the development of natural resources to meet the immediate needs of the local populace and the requirements of the future generations without in any way endangering the ecology and environment. The vital feature of sustainable restoration therefore lies in the paradigm of scientific novelty and economic determinism within the physical limits imposed by mined landscapes on economic activity. Origin of this concept is based on the fact that the environment does pose a limit for development and economic activity and a balance has to be struck between environmental constraints and developmental activity. The economics of development must expand within ecosystems that have limited regenerative capacities. This involves an integration of ecological capabilities, social expectations and minimising the differentials between resource demand/requirement and supply/availability.

Planning and implementation of road map for ecological restoration of BCCL mining areas has been oriented towards addressing both short-term and long-term implications and needs of ecological conservation.

A. Short Term Plan

- Development and conservation of soil and *in-situ* moisture through ecological restoration interventions ;
- Restoration/ Regeneration of degraded lands including forests and adjoining areas on an ecological basis;
- Intensification of the availability of fuel wood, fodder, grasses and other forest usufructs from the restored areas;
- Securing people's participation in planning and restoration efforts in the surrounding villages to ensure sustainability).

B. Long Term Plan

- Ecological restoration and environmental conservation;
- Protection and conservation of natural resources for local populace ;
- Checking land degradation, deforestation and loss of biodiversity;
- Improve microenvironment of the mined landscapes;
- Capacity building of all the stakeholders

Scope and Scale

The road map has three main components:

- Restoration of derelict minespoils
- Developing a nursery for medicinal plants
- Soil and moisture conservation practices
- Development of an eco park
- Awareness and capacity building initiatives

While implementing the plan sharing of activities has to be clearly defined as under:

- Activities like Nursery raising for medicinal plants be taken by local villagers in the fringe area of mining belt
- BCCL would be responsible for other project components viz., *in situ* soil and moisture conservation including contour trenching, vegetative gully treatment, management of ecopark, on site training of beneficiaries/ staff etc.

Financial outlay

A gross estimate shows that nearly 16-20 percent of the area in each mine is highly degraded and needs immediate attention. Approximately, 100 hectares has to undertaken in the first phase in three mines.

Table22. Financial Outlay of Mine Spoil Stabilization

S. No.	Mine spoil stabilization Measures	(Cost in Rs. /ha)*
1	Contour Trenching	8,000
2	Steep mined out slopes	15,000
3	**Geotextiles covered area (80 degree slope)	15,000
4	Gully plugging	10,000
5	Flat area (Waste land nearby village area)	8,000
6.	Average Cost/ha	11,200

*Includes Cost of labour, Cost of seed, Seed dispersal ,
**Excuding Cost of geotextiles Rupees 50,000/ha

Restoration/afforestation has to be taken in two phase starting from 2011 planting season. In the first phase 100 hectare area is recommended for greening ,during Phase II,126 hectare area may be worked with. Details of area that would be available for restoration in different mines under BCCL is detailed in Table 23.

Table 23 area Available for Restoration During Next Five Years.

Sl.No.	Area of BCCL	Area available for Restoration (in ha)	Remarks
1.	Barora Area	25 ha	–
2.	Bastacolla Area	38 ha	–
3.	Block-II Area	32 ha	–
4.	Chanch Victoria Area	8 ha	–
5.	Eastern Jharia Area	22 ha	–
6.	Govindpur Area	15 ha	
7.	Katras Area	22 ha	Fit for Bamboo plantation
8.	Kusiore Area	15 ha	–
9.	Kusunda Area	20 ha	–
10.	Lodna Area	15 ha	–
11.	Sijua Area	10 ha	–
12.	Western Jharia Area	2 ha	–
13.	Western Washery Zone	2 ha	
	Total	226 ha	–

Phase I	Average cost of ecorestoration/ afforestation /ha	Rs. 11,200/-
	Total cost of ecorestoration /afforestation/100 ha	Rs.11.20 lakhs
Phase II	Total cost of ecorestoration /afforestation/126 ha	Rs.14,11,200
	Say	Rs.14.12 lakhs

Funding Mechanism

Substantial investment has to be provided by BCCL in terms of manpower and money for successful implementation of the project.

Execution Schedule

The total project needs to be implemented in two phases over a period of ten years.

Phase I 2011-16 Development of a model restoration plantation at one of the BCCL site by FRI, Dehradun on ten hectares of overburden dumps. Ninety hectares of the area to be restored by BCCL in their three mining sites based on this road map.

Phase II 2016-2021 Replication/expansion of proposed restoration models in the 126 hectares area spread over 13 mines of BCCL.

Sustainable restoration of mining areas of BCCL needs to be implemented for -

- Amelioration of minespoils for ecological and socio economical benefits
- Controlling erosion from minespoil areas and
- Developing the carbon credits under CDM

Institutional Mechanism for Implementation

The critical role played by the various institutions in the context of execution of plan is well recognized. The various major stakeholders in the BCCL area have to jointly chalk out a strategic execution plan. The major stake holders in the region are:

- BCCL and
- Local Communities

A Steering Committee has to be formed before implementation of plan to workout an effective mechanism of implementation. The constitution of steering committee is proposed as under:

Chairman Coal India Limited	Chairman
Chairman BCCL	Member
Director Technical BCCL	Secretary
General Managers of different mines under BCCL Presidents of Local NGOs viz.,R.K.Mission,	Member
and Local Mahila Mandals and Panchayats	Member
Director FRI	Member

Different Agencies Recognized for Executing the Restoration in the BCCL Mines

Agencies to take up Execution	Email and Contact No.
Ramesh Madav, (Ph. D.) Director and Chief Ecology & Restoration Terracon Ecotech Pvt Ltd 6th Floor, 'Swagat', Shraddhanand Road, Vile Parle (East), Mumbai Maharashtra - 400057, INDIA	Tel: +91.22.2618 3939 / 40 / 41 ramesh@terraconindia.com / ramesh@terraconindia.com>, http://www.terraconindia.com
Dr. D.K. Pandey (Ph.D) Louis Berger Group, INC (USA) Plot No. B-3, Sector 32, Gurgaon - 122001	0124-4578200 Ext. 221 dkpandey@louisberger.com/ dkpandey2001@rediffmail.com
Grass Roots Research and Creation India (P) Ltd.	Head Office: F-375, Sector-63, Noida -201 301, India Phone: + (91)-(120)-4044630, 4044660 Mobile: + (91)- 9818184005 Fax: + (91)-(120)-2406519 Regd. Office: 1102A, 11th Floor, Devika Tower, Nehru Place, New Delhi- 110019 Phone: 011-40740100 Fax: 011-26441761 info@grc-india.com cia@grc-india.com iso@grc-india.com accounts@grc-india.com grc.india@yahoo.com

Short and Long Term monitoring and evaluation

Using field-based indicators of forest condition to assess the state of the natural resources mainly vegetation, soil and socioeconomic criteria, monitoring has to be done. The objective is to assess as to how ecological restoration interventions have succeeded in restoring the derelict mined lands with special reference to changes in floristic , soil parameters and socio economics of the fringe villages. Forest Research Institute can undertake the short and long term evaluation and monitoring on annual basis.

Forest Research Institute has well developed infrastructure with multidisciplinary expertise in the fields of Ecosystem restoration including vegetation as well as soil amelioration and management, Silviculture, Pathology and Entomology. The Institute will associate in the following areas:

1. Long term monitoring and evaluation of afforested areas under degraded forests, private lands and community lands with special reference to changes in ecological and soil parameters.
2. Maintenance of Forest health
3. Undertake restoration of mined lands based on ecosystem approach in Jharkhand to conserve biodiversity through use of native species of socioeconomic relevance and sequester carbon
4. Landscaping & Green Belt Development in industrial & urban areas
5. Afforestation on the reservoir embankments using species of economic importance viz., Fruits, medicinal plants etc. in and around the industrial belts
6. Capacity building through regular and customized courses for training of concerned staff and executives

Acknowledgment

Scientists are thankful to Shri T.K. Lahiri, CMD, BCCL for providing insight into the problems of BCCL mines and the aspirations of mining company through restoration of these lands. We are also thankful to Shri D.C. Jha, Director (Tech.) P& P, Dr. E.V.R. Raju, Sr. Manager (Envt.) Environment Department, and Shri B.K. Halder, Chief Manager (forestry) BCCL, Dhanbad for their support and cooperation during the field study.

Thanks are also due to Dr. S.S. Negi, IFS, Director, Forest Research Institute, Dehradun for providing facilities to under take this important task.

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Soni, P. (2003). Climate change and restoration of tropical forests. *Indian forester* **129** (7), 865-873

http//www.becl.nic.in.html.

Loose over burden dump for development of ecorestoration model

Over burden dump with 70° slope

Plate 4. Loose over burden dumps

60° Over burden dump covered by natural vegetation

Loose over burden dump covered by natural vegetation

Plate 5. Over burden dumps with colonisation of native species

Waste land in fringe area

Flat area to be planted with local tree species

Plate 6. Near by village areas

Aegle marmelos

Alstonia scholaris

Argemone mexicana

Bauhinia purpurea

Butea monosperma

Calotropis gigantea

Calotropis procera

Cenchrus ciliaris

Plate. 7. Plant species of common occurrence in Jharia coal field sites

Cordia dichotoma

Croton bonplandianus

Dalbergia sissoo

Heteropogon contortus

Hollarrhena pubescens

Holoptelia integrifolia

Marsilea quadrifolia

Moringa oleifera

Plate 8. Plant species of common occurrence in Jharia coal field sites

Ocimum canum

Pongamia pinnata

Schleichera oleosa

Solanum surattense

Tragea involucrata

Vitex negundo

Vitis quadrangularis

Zizyphus nummularia

Plate. 9 Plant species of common occurrence at Jharia coal field sites

ANNEXURE 22:

BHARAT COKING COAL LIMITED
Corporate Environment Policy

ENVIRONMENTAL POLICY STATEMENT:

Bharat Coking Coal Limited (BCCL) is committed to promote sustainable development by protecting the environment through integrated project planning & design, prevention / mitigation of pollution, conservation of natural resources, restoration of ecology & biodiversity, recycling/ proper disposal of wastes, addressing climate change and inclusive growth. It also aims to bringing awareness amongst its stakeholders for continual improvement in environmental performances following best practices.

OBJECTIVES:

Bharat Coking Coal Limited shall endeavour to:
1. Plan & design projects with due consideration to environmental concerns for Sustainable Development.
2. Conduct mining and associated operation in an environmentally responsible manner to comply with applicable laws and other requirements related to environmental aspects.
3. Prevent pollution of surrounding habitation by continuous monitoring and adopting suitable measures for environment protection.
4. Implement Environment Management Plans in all our mines /projects/Clusters effectively to mitigate pollution, conservation of natural resources and restoration of ecology & biodiversity.
5. Ensure compliance of all applicable Environmental Clearance& Forestry Clearance conditions and other statutory conditions issued by regulatory agencies.
6. Recycling of wastes on the principle of REDUCE, REUSE and RECYCLE.
7. Put special thrusts on efficient energy utilization / renewable energy as a measure to reduce carbon foot-print.
8. Strive for continual improvement in our environmental performances by setting targets, measuring progress and taking corrective action.
9. Taking measures to render productive post mining land use.
10. Implementation of activities applicable to BCCL arising out of International Conventions.
11. Create environmental awareness among the employees and the local communities through pro-active communication and training

STRATEGIES FOR IMPLEMENTATION OF ENVIRONMENTAL POLICY:

BackGround:

Bharat Coking Coal Limited subscribes to the view of Sustainable Development. Unless theenvironment can sustain all the developmental activities, any pursuit of developmentin isolation can cause irreparable damage to the ecosystem and associatedenvironmental attributes. Keeping this view in mind, Bharat Coking Coal Limited attaches toppriority towards sustainable development and approved its 'Corporate EnvironmentalPolicy'. Based on CIL Environment Policy2012,incorporating theJharia Master Plan ,CEP of BCCL was approved by 285th BCCL board on 21.04.2012and is complimentary to theNational Environmental Policy, 2006.The Revised BCCL Policy, 2019 is the outcome of the experience gained since2012, keeping in view the modifications / amendments made time to time inenvironmental policies and additional stipulation notified by MoEF&CC (Ministry of Environment, Forest& Climate Change), and other organisations concerning mineclosure, reclamation of degraded land, environmental clearance etc. and also with theobjective of revisiting the corporate policy.The Policy has a vision of Green Mining and mission of 100% compliance of environmental statutes applicable to coal mining industry.This policy is prepared in line with that of CIL's

policy with incorporation of prevailing local conditions.

STRATEGIES: Bharat Coking Coal Limited adopts the strategies appended below for effective implementation:

1. MINE/ PROJECT PLANNING & DESIGN FOR SUSTAINABLE DEVELOPMENT:

a) Coal being a non-renewal energy source, extraction shall be planned prudently tomeet national requirement in a planned way. The projects shall be designed on theprinciple of Sustainable Development with due consideration to environment, mine closure,safety and aspirations of the stakeholders at the planning& designstage itself with due regard to mine closure plan.

b) While preparing the Mining plan/project reports, the effort shall be to incorporatelatest mining technologies and equipment's with optimal capacity, which are moreenvironment friendly

c) All Mining Plan/ project reports will be provided with detailed provisions for ensuring environmental compliances

2. ENVIRONMENTAL IMPACT ASSESSMENT (EIA) & ENVIRONMENT MANAGEMENT PLAN (EMP)

a. All mine planning and design shall be environmentally acceptable and operationshall be carried out in such a way as to facilitate the compliance of stipulated environmentalstandards.
b. EIA& EMP for all projects/Clusters shall be formulated as per the approved ToR (Termsof Reference) and pubic consultations for obtaining Environmental Clearance (EC) from MoEF&CC. Similarly, in the existing projects needing enhancementof production capacities with or without increase in land, change of technology,renewal of lease and change in land use etc. fresh EC is required to be sought asper norms. The projects shall be operated after obtaining Consent to Establish(CTE)/Consent to Operate (CTO) from State Pollution Control Boards (SPCB).
c. Detailed Mine Closure Plans shall be prepared for all existing and new mines as per the MoC (Ministry of Coal) guidelines.

3. COMPLIANCE OF THE STATUTORY REQUIREMENTS:

The implementation of EMP and fulfilment of all other statutory requirements like conditions of EC, FC and consents to establish & operate, including timely submission of returns to statutory bodies and various agencies, are to be ensured at all levels.

4. MEASURES TO MITIGATE POLLUTION:

a) Air Pollution:

i) Generation of dust is to be controlled at the source to the possible extent with necessary control measures during drilling, blasting, loading, unloading, CHPtransfer points etc

ii)Deployment of eco-friendly mining technologies.

iii) Dust generation is to be minimized along coal / waste transportation routes.

iv)Mechanized transportation of coal to be encouraged.

v) Green belt is to be created around the source of dust

b) Water pollution:

i) The mine water and other effluent shall be treated to ensure the discharge normsas per statute. The treated effluent shall be utilized to the extent possible with aview to achieve

maximum water conservation.
ii) Oil & grease from the effluent shall be removed by Oil & Grease Traps forproper disposal.

c) Noise / ground vibration:

i) All measures to minimize noise pollution will be taken including maintenance of HEMM, equipment and provision of PPE where required.
ii) Suitable blasting techniques shall be followed to reduce ground vibration as well as noise pollution.

d)Land reclamation:

i) Progressive and concurrent reclamation of mined out areas will be carried out as per approved EIA/EMP and Mine Closure Plan (MCP).
ii) Slopes of external dumps are the important area to be suitably graded / terraced for effective reclamation and plantation.
iii) Preservation of top soil is required for future use. Old as well as existing nonactive dumps are to be technically and biologically reclaimed.
iv) Monitoring of reclamation work of all opencast mines will be done through Satellite Surveillance. The outcome shall be put in the websites.

e) Mine closure plans:

Mine Closure Plan (MCP) shall be prepared for each mineon which Mine closure guidelines are applicable. MCP are being delineated in two phases viz. progressive and final mine closure. Appropriate funds are set aside and deposited under a special Escrow fund every year as per MoC guidelines, to be utilized for proper and final mine closure.
For mines closed prior to issuance of MoC guidelines (i.e. 27th August, 2009) suitable action to be taken as per provisions of Mines Act 1952.

f) Mine fire& subsidence

BCCL shall endeavour to reduce occurrence of mine fire and subsidence due to mining activityfor safety and conservation purpose and, shall take steps for prevention and control of coal mine fire. Mouthly report shall be submitted to top management of thesubsidiary and CIL and Quarterly to company board. Action Plan for mine fire control shall be implemented. Monitoring will be done through Satellite Surveillance/other suitable technology. Rehabilitation under Master Plan will be expedited to facilitate faster liquidation of fire. During the execution of the Master Plan since 2009, changes have occurred in the fire dealing methodology, the number of affected families and the infrastructure facilities to be provided to them. However, these modifications were executed in cognizance of HPCC committee for JMP.
BCCL is committed for implementation of the GOI approved Master Plan for Dealing with Fire, Subsidence and Rehabilitation in leasehold of BCCL (Jharia Master Plan) which is also required to be dovetailed with the implementation of EC conditions of various clusters of BCCL . Necessary steps shall be taken for implementation of Jharia master plan to deal with the problem of fire and subsidence in JCF along with R&R of affected people.

g) Monitoring:

I. All receptors in and around the mining projects/clusters all be monitored regularly to assess the efficacy of the pollution control / mitigation measures within stipulated standards.
II. Effect of mining on the hydrology of the area will be monitored through measurement of water level and quality of nearby wells and bore holes provided for this purpose. Conservation of water through rainwater harvesting shall be taken up.
III. Area and Unit environmental cells shall have regular interaction with the people in and around the coal mines and other allied units on matters related to environment to take necessary and timely corrective actions.
V. Environmental initiatives and monitoring through self and third party environment audit shall be conducted for generating usefil data for taking corrective actions and mitigation measures as per guidelines.

h) Other measures:

I. Special emphasis shall be given to undertake R&D related to various facets of coal mine environmental management in collaboration with Central Mine Planning and Design Institute (CMPDI) and other competent institutions.

II. Besides ensuring statutory compliance, the BCCL desires to set high standards and continual improvement.

III. Mines & establishments shall be ISO 14001certified in phased manner.

IV. CSR and R&R policies of CIL are to be incorporated by BCCL for better planning and implementation of the socio-economic issues of coal mining areas.

V. The coal mining environmental issues are complex and require multidisciplinary approach to address the same. BCCL will endeavour to enter into MoUs with expert agencies of repute to assist in environment issues and also help in capacity building of BCCL executives.

VI. BCCL conduct periodical medical examination (PME) of its work force on routine basis in compliance of the requirement mining rules and regulation.
additional test will be done as and when require.

5. PRESERVATION OF BIO-DIVERSITY:

BCCL has made the ecological restoration a flagship programme for restoration of degraded mined areas and adopting 3- tier plantation consisting of native species grasses, bushes and trees under the technical expertise of Forest research institute, Dehradun, a renowned institute in the field of forests and ecology. Ecological restoration has been widely accepted as one of the most effective means to restore the ecology and biodiversity.

BCCL is committed towards the conservation and restoration of the natural biodiversity of the region on the degraded mined out areas and restore back to forest like areas. BCCL will strive to restore the habitats for the native fauna of the region by restoring the areas through ecological restoration.

BCCL is committed towards the wellbeing and betterment of the living standards for the local community through establishment of the eco-parks in the reclaimed mined areas in the coalfield and promoting the eco-mining tourism in the coalfield areas and exploring the new opportunities to the local communities. This will start from mine planning including technically and biologically reclamation of mined out areas in collaboration with State Forest Departments, Wild Life Divisions, NGOs, FRI Dehradun etc. working in the fields of biodiversity conservation.

6. COAL BENEFICIATION / COALWASHERIES:

a) For beneficiation of Runoff Mines (ROM) coal, washeries are being set up in a phased manner as per requirement and statutes.

b) Slurry Management System (SMS) in all washeries shall be organized to ensure collection of fines, gainful utilization of rejects viz. power generation in Fluidized Bed Combustion (FBC) plants, selling to brick manufacturers or adopting other environmental friendly disposal options as feasible.

c) The reject dumps and tailings shall be suitably handled to avoid any contamination.

d) The effluent from washeries including tailings pond shall be suitably treated and reused to minimize water consumption with zero discharge concept.

7. CONSERVATION AND CLEAN TECHNOLOGY:

a) R&D projects shall be taken up to promote clean coal technology and improve the existing technologies.

b) Energy saved is energy produced. Voluntary energy audit to be done for corrective action to reduce carbon footprint.

c) Clean Development Mechanisms will be explored for reducing emission of Green House Gases by exploration, identification, preparation of projects reports for extraction of methane from Coal Bed, Coal Mine, Abandoned Mine, Ventilation Air, UG Coal Gasification, generation and utilization of renewable energy etc.

8. AWARENESS PROGRAMME:

a) Publicity to generate awareness through exchange & communication of information, newsletters and periodicals on environment, seminars, workshops, celebration of

World Environment Day etc. at BCCL HQ, Areas & units to be undertaken. Regular training programs to be organized at various levels to inculcate awareness among employees.
b) Courses on environmental and forestry laws and Environmental Protection Measures and the Corporate Policy to be organized for project executives for improving knowledge.
c) BCCL will felicitate its workers for best practices in eco-restoration, land reclamation, conservation, compliance of statutes and innovative ways of sustaining environment.

9. WASTE MANAGEMENT:

BCCL will undertake appropriate action for safe handling, storage and disposal of solid waste and hazardous waste generated from its industrial set up and colonies as per relevant rules. The biomedical waste generated from hospitals and dispensaries will be collected and disposed in appropriate facilities created as per statutes. E-waste management and handling of various types of e-waste generatedin its operations will be done as per rule.

10. CORPORATE ENVIRONMENT RESPONSIBILITY:

Corporate Environment Responsibility (CER) is mandatory for issuing environmental clearance for all the Greenfield and Brownfield projects as per directives of MoEFCC with effect from 1st May, 2018 (O.M.No.22-65/2017- IAIII dt. 19.06.2018). Budgetary provisions should be kept for implementation of provisions of CER for all the projects which will be submitted to MoEFCC for grant of environmental clearance.

11. INCORPORATION OF VIEWS OF STAKEHOLDERS:

BCCL will critically examine and incorporate the viewpoints of various stakeholders like PAPs/PAFs, Parliamentary Committees, Standing Sub-Committees, NGOs etc.

12.IMPLEMENTATION OF POLICY:

i) Manpower: BCCL shall have environmental divisions at decision making & operational levels in its structure. The environment department shall be set up and strengthened at:
i)BCCL HQ
ii)Areas / Units / Collieries / Workshops /Washeries

ii) Roles and Responsibilities: The environmental department, set up at company HQs, Areas and Unit levels with appropriate manpower and resources, shall be responsible for implementation of policy, obtaining EC, FC, consent to establish & operate, statutes requirements and undertaking mitigation measures besides preparation of action plan every year and also to intimate the status of implementation to the management regularly.

iii) Annual Environment Budget (Revenue &Capital): The Annual Environment Budget (revenue & capital) shall be prepared based on the action plan including monitoring of various bench marks and the budget utilization. The year wise funds earmarked for environmental protection measures shall be kept in separate accounts with Environmental cost code.

REVIEW OF ENVIRONMENTAL POLICY:

In view of the present fast changing social, economic and environmental scenario, the CIL Policy shall be reviewed every 5 years to incorporate the changes in the legal, technical, environmental, economic and social inputs prevailing at that time.
Whenever, there is change in National Environmeutal Policy or other National / State relevant policies, Acts etc, the CILCorporate Environmental Policy would be reviewed and suitably revised. It will be followed by revision of this policy accordingly.

Place: Dhanbad **Chairman-cum-Managing Director**
Date:

ANNEXURE 23:

STRICTLY RESTRICTED
FOR COMPANY USE ONLY RESTRICTED
The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL /GOVERNMENT

ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – V

(FOR THE MONTH AUGUST, 2025)

E. C. no. J-11015/01/2010-IA.II (M) dated 30.05.2018.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0 37'$ N to $23^0 52'$ N latitudes and $86^0 09'$ E to $86^0 30'$ E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2)

and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of PM_{10}, SO_2, & NO_X and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analysed for four parameters on fortnightly basis. Thereafter the samples were preserved and analysed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like PM_{10}, $PM_{2.5}$, SO_2 and NO_X are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-V is in the Northern part of the Jharia coalfield. It includes a group of 7 Mines (viz. Nichitpur, OCP, Mudidih colliery (Mixed), Tetulmari colliery (Mixed), SendraBansjora colliery (Mixed), Kankanee colliery (Mixed), Bansdeopur colliery (Mixed) and Loyabad UG colliery. The Cluster – V is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – V are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian Nala and Ekra Nala.

1.2 The Cluster-V is designed to produce 4.854 MTPA (normative) and 6.311 MTPA (peak) capacity of coal. The average grade of coal W – III & W- IV.

The Project has Environmental Clearance from Ministry of Environment, Forest and Climate Change (MoEF&CC) for a rated capacity 4.854 MTPA (normative) and 6.311 MTPA (peak) capacity of coal production vide letter no. J-11015/01/2010-IA.II (M) dated 30th JUNE, 2018.

Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Nichitpur (A8): Industrial Area

The location of the sampling station is 23^0 48'18.59" N 86^{0}21'30.93" E. The samplers were placed at a height of approx. 1.5m above ground level at Nichitpur.

II.BUFFER ZONE Monitoring Location

i) Basseriya Managers Office (A9) : Industrial area

The location of the sampling station is 23^0 48'11.53" N & 86^0 22'17.50" E. The samplers were placed at a height of approx. 1.5m above ground level at Safety Office.

ii) Pootki Balihari Office (A16) : Industrial area

The location of the sampling station is 23°45.17.23' N 86°21.46.27'E. The samplers were placed at a height of approx. 1.5m above ground level at Project Office.

iii)Moonidih UGP(A17): Industrial Area

The location of the sampling station is 23^0 44'30.00" N & 86^0 20'56.00" E. The samplers were placed at a height of approx. 1.5m above ground level at project office.

AMBIENT AIR QUALITY DATA

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	08/2025	Cluster	Cluster V	ULR No.	TC143212500000200OF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	05.09.2025
Project	Nichitpur	Sample Ref. No.	REM/BCCL/2025/08	Sampling Method	CMPDI/RI-II/LPM 11. (IS 5182)
Date of Sampling	01.08.25	29.08.25	Period of Analysis	01.08.2025 to 02.09.2025	Zone of Station: Core Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) A4818	Observed Values (in µg/m³) A4468	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	74	71	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	33	36	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average, * LDL indicates Lower Detection Limit,*

ANALYSED BY (Gaurav Kant) REVIEWED BY (Kumar Vaibhav) Authorised Signatory

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
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Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	08/2025	Cluster	Cluster V	ULR No.	TC143212500000200OF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	05.09.2025
Project	Basseriya Mangers Office	Sample Ref. No.	REM/BCCL/2025/08	Sampling Method	CMPDI/RI-II/LPM 11. (IS 5182)
Date of Sampling	01.08.25	29.08.25	Period of Analysis	01.08.2025 to 02.09.2025	Zone of Station: Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) A4817	Observed Values (in µg/m³) A4467	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS -5182(Part 23):2006, R-2017	56	61	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	30	44	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	11	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	32	34	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

Environmental Condition: Sunny
** LDL indicates Lower Detection Limit,*
***All units are in µg/m3, 24 hourly Average,*

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Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	08/2025	Cluster	Cluster V			ULR No.	TC143212500000200OF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	05.09.2025
Project	Pootki Balihari Office		Sample Ref. No.	REM/BCCL/2025/08	Sampling Method	CMPDI/RI-II/LPM 11, (IS 5182)	
Date of Sampling	12.08.25		21.08.25	Period of Analysis	12.08.2025 to 02.09.2025	Zone of Station	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) A4329	Observed Values (in µg/m³) A4416	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS-5182(Part 23):2006, R-2017	81	76	10 µg/m³ - 1000 µg/m³	10 µg/m³	100	100
2	$PM_{2.5}$	IS-5182(Part 24)-2019	55	55	10 µg/m³ - 600 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	31	36	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average * LDL indicates Lower Detection Limit.*

ANALYSED BY

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Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	08/2025	Cluster	Cluster V			ULR No.	TC143212500000200OF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	05.09.2025
Project	Moonidih UGP		Sample Ref. No.	REM/BCCL/2025/08	Sampling Method	CMPDI/RI-II/LPM 11 , (IS 5182)	
Date of Sampling	12.08.25		21.08.25	Period of Analysis	12.08.2025 to 02.09.2025	Zone of Station	Buffer Zone

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³) A4381	Observed Values (in µg/m³) A4423	Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
1	PM_{10}	IS-5182(Part 23):2006, R-2017	86	84	10 µg/m³ - 1000 µg/m³	10 µg/m³	100	100
2	$PM_{2.5}$	IS-5182(Part 24):2019	39	36	10 µg/m³ - 600 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	32	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

***All units are in µg/m3, 24 hourly Average * LDL indicates Lower Detection Limit.*

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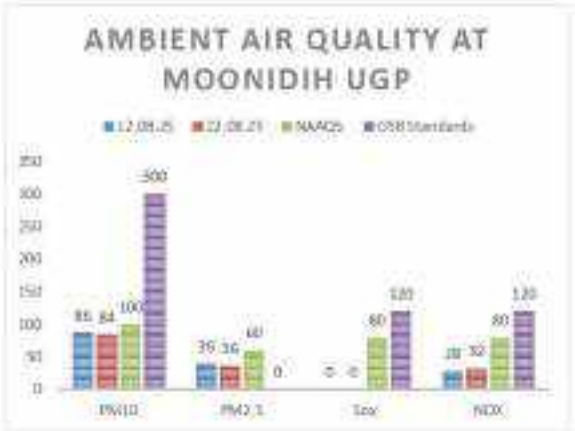
AMBIENT AIR QUALITY AT NICHITPUR
01.08.25
29.08.25
NAAQS
GSR Standards
PM10
PM2.5
Sox
NOX

AMBIENT AIR QUALITY AT BASSERIYA MANAGERS OFFICE
01.08.25
29.08.25
NAAQS
GSR Standards
PM10
PM2.5
Sox
NOX

AMBIENT AIR QUALITY AT POOTKI BALLIHARI OFFICE
12.08.25
21.08.25
NAAQS
GSR Standards
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
12.08.25
22.08.25
NAAQS
GSR Standards
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Mudidih (MW5)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Jarian Nala and Ekra Nala.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analysed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compered with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parmeters are within the permissible limits.

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

Test Report for Mine Effluent samples

Month & Year	08/2025	Cluster	Cluster V	ULR No.		TC143212500000201 8F	
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)					Date of Issue	05.09.2025
Project	Mudidih	Sampling Ref. No.	REM/BCCL/2025/08	Sampling Method		IS 3025 (Part-1)	CMPDI/RI-II/LPM 13
			Sample Collected in 2.5 ltr Jerrycane , Color as observed is transparent			Period of Analysis	04.08.2025 TO 30.08.2025
			Date of Sampling	04.08.2025	18.08.2025		

Sl. No.	Parameter	Method of Analysis	Observed Values		STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
			M1662	M1689		
1	Total Suspended Solids	IS 3025/17:1984, R 2017, Gravimetric	41	45	100 (Max)	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.85	7.88	5.5 - 9.0	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<4.0	<4.0	10 (Max)	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	40	36	250 (Max)	4

*LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,
**All units in mg/L unless specified otherwise. **Grab sampling carried out for water samples.

ANALYSED BY

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NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

i) **Nichitpur (N8)**

ii) **Basseriya Manager's office(N9)**

iii) **Pootki Balihari Office(N16)**

iv) **Moonidih UGP (N17)**

4.2

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter during day time & night time. Noise levels were measured for the complete day & night time, the Intergration time taken was one hour or 3600 seconds. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.3 Results & Interpretations

Ambient noise levels were recorded during day time & night time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day & night time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented. The observed values at all the monitoring locations are found to be within permissible limits

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Ambient Noise Level Test Report

Month & Year	08/2025	Cluster	Cluster V			ULR No.	TC143212508000820346F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gaurav.kant@coalindia.in)					Date of Issue	05.09.2025
Project	Sirkitpur		Sample Ref. No.	REM/BCCL/2025/08		Sampling Method	CMPDI/RI-II/EPM 22
			Date of Sampling	01.08.25	29.08.25	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq Day	06:00 - 07:00	38.1	39.9	CPCB, Protocol for Ambient Level Noise Monitoring 2015	35 dB (A) to 135 dB	35 dB(A)	Industrial / Commercial / Residential / Silence	75 / 65 / 55 / 50
2		07:00 - 08:00	37.4	37.7					
3		08:00 - 09:00	42.2	43.3					
4		09:00 - 10:00	38.9	39.6					
5		10:00 - 11:00	39	38.7					
6		11:00 - 12:00	43.8	44.8					
7		12:00 - 13:00	46.2	45.7					
8		13:00 - 14:00	48.6	48.1					
9		14:00 - 15:00	46.7	46.7					
10		15:00 - 16:00	46	44.6					
11		16:00 - 17:00	44	47.2					
12		17:00 - 18:00	40	43.6					
13		18:00 - 19:00	42.2	41					
14		19:00 - 20:00	40.6	42.8					
15		20:00 - 21:00	40.6	41.3					
16		21:00 - 22:00	38.5	40.6					
		Leq DAY	51.4	44.5					
1	Noise Level dB(A)Leq Night	22:00-23:00	37.6	38.3	CPCB, Protocol for Ambient Level Noise Monitoring 2015	35 dB-135 dB	35 dB(A)	Industrial / Commercial / Residential / Silence	70 / 55 / 45 / 40
2		23:00- 00:00	36.9	37.6					
3		00:00- 01:00	32.5	33.3					
4		01:00-02:00	32.5	31.9					
5		02:00-03:00	32.6	33.2					
6		03:00-04:00	33	32.9					
7		04:00-05:00	33.5	32.4					
8		05:00-06:00	34.2	33.5					
		Leq NIGHT	44.6	34.3					

*LDL indicates Lower Detection Limit

**All noise measurements are integrated for a 01 hour period. All units in dB(A)

Sampling Assistants — (Gaurav Kant) — (Kumar Vaibhav) Authorised Signatory

ANALYSED BY — REVIEWED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
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Ambient Noise Level Test Report

Month & Year	08/2025	Cluster	Cluster V			ULR No.	TC143212508000820346F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gaurav.kant@coalindia.in)					Date of Issue	05.09.2025
Project			Sample Ref. No.	REM/BCCL/2025/08		Sampling Method	CMPDI/RI-II/EPM 22
Sampling Stations	1	Rajendriya Managers Office	Date of Sampling	01.08.25	29.08.25	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	35.0	35.2	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial / Commercial / Residential / Silence	75 / 65 / 55 / 50
2		07:00 - 08:00	42.2	43.3					
3		08:00 - 09:00	45.5	45.6					
4		09:00 - 10:00	47.9	48					
5		10:00 - 11:00	48.7	48					
6		11:00 - 12:00	47.6	48.1					
7		12:00 - 13:00	48.7	48.6					
8		13:00 - 14:00	55.3	54.8					
9		14:00 - 15:00	53.2	53.1					
10		15:00 - 16:00	51.6	51.7					
11		16:00 - 17:00	50.6	50.1					
12		17:00 - 18:00	49.1	49.6					
13		18:00 - 19:00	47.4	47.2					
14		19:00 - 20:00	47.6	47.8					
15		20:00 - 21:00	46	47.0					
16		21:00 - 22:00	38.9	45.5					
		Leq DAY	55.0	53.2					
1	Noise Level dB(A)Leq Night	22:00-23:00	37.9	42.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial / Commercial / Residential / Silence	70 / 55 / 45 / 40
2		23:00- 00:00	32.5	41.6					
3		00:00- 01:00	32.5	41.6					
4		01:00-02:00	30	41.2					
5		02:00-03:00	33.2	40.7					
6		03:00-04:00	28.5	39.6					
7		04:00-05:00	28.6	42.8					
8		05:00-06:00	35.5	43.9					
		Leq NIGHT	54.7	45.6					

*LDL indicates Lower Detection Limit

**All noise measurements are integrated for a 01 hour period. All units in dB(A)

Sampling Assistants — (Gaurav Kant) — (Kumar Vaibhav) Authorised Signatory

ANALYSED BY — REVIEWED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	08/2025	Cluster	Cluster- V				ULR No.	TC141221260000203 4F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gaurav.kr1@coalindia.in)						Date of Issue	05.09.2025
Project			Sample Ref. No.	RBM/BCCL/2025/08		Sampling Method	CMPDI/RI-II/LPM 22	
Sampling Stations	1	Pandit Buddhari Office		Date of Sampling	22.08.25	23.08.25	Zone Category of Station	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LOD	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06.00 - 07.00	44.7	45.7	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07.00 - 08.00	47.6	48.1					
3		08.00 - 09.00	49.8	50.4					
4		09.00 - 10.00	50.4	50.9					
5		10.00 - 11.00	46.7	47.5					
6		11.00 - 12.00	50.5	51.1					
7		12.00 - 13.00	51.1	50.5					
8		13.00 - 14.00	48.8	49.0					
9		14.00 - 15.00	49	45.9					
10		15.00 - 16.00	45.3	45.6					
11		16.00 - 17.00	48.7	48.2					
12		17.00 - 18.00	44.5	44.6					
13		18.00 - 19.00	44.3	44.6					
14		19.00 - 20.00	42.8	44					
15		20.00 - 21.00	42.7	42.9					
16		21.00 - 22.00	42.0	42.1					
		Leq DAY	48.1	48.5					
1	Noise Level dB(A)Leq - Night	22.00-23.00	42.7	43.0	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 40
2		23.00-00.00	43.1	43.5					
3		00.00-01.00	42.1	43					
4		01.00-02.00	42	42.8					
5		02.00-03.00	41.8	43.0					
6		03.00-04.00	43	43.2					
7		04.00-05.00	42.1	42.7					
8		05.00-06.00	42.0	42.4					
		Leq NIGHT	42.6	42.6					

*DL: Detection Lower Detection Limit
**All noise measurement are integrated for 1 hr from 06.00 AM to 10.00 PM

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Kumar Vaibhav)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the NABL(Ltr). CMPDI, RI-II

--- End of Report ---

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CMPDI, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD - 826005
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	08/2025	Cluster	Cluster- V				ULR No.	TC141221260000203 4F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gaurav.kr1@coalindia.in)						Date of Issue	05.09.2025
Project			Sample Ref. No.	RBM/BCCL/2025/08		Sampling Method	CMPDI/RI-II/LPM 22	
Sampling Stations	1	Moonidih OCP		Date of Sampling	22.08.25	23.08.25	Zone Category of Station	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LOD	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06.00 - 07.00	44.5	45.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07.00 - 08.00	48.6	47.6					
3		08.00 - 09.00	47.5	48.1					
4		09.00 - 10.00	49.0	49.5					
5		10.00 - 11.00	48.2	47.8					
6		11.00 - 12.00	51.3	50					
7		12.00 - 13.00	45.7	49.4					
8		13.00 - 14.00	50.3	50.2					
9		14.00 - 15.00	47.7	47.6					
10		15.00 - 16.00	48.7	48.6					
11		16.00 - 17.00	45.6	46					
12		17.00 - 18.00	45.5	46					
13		18.00 - 19.00	44.8	45.1					
14		19.00 - 20.00	45.3	44.9					
15		20.00 - 21.00	44	43.9					
16		21.00 - 22.00	42.0	43.0					
		Leq DAY	47.2	47.6					
1	Noise Level dB(A)Leq - Night	22.00-23.00	42.9	42.5	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 40
2		23.00-00.00	43.9	42.1					
3		00.00-01.00	43.2	42.1					
4		01.00-02.00	43.6	41					
5		02.00-03.00	43.2	43.5					
6		03.00-04.00	43.2	43.4					
7		04.00-05.00	45.5	41.6					
8		05.00-06.00	42.9	42.1					
		Leq NIGHT	46.9	43.6					

*DL: Detection Lower Detection Limit
**All noise measurement are integrated for 1 hr from 06.00 AM to 10.00 PM

Sampling Assistants
ANALYSED BY

(Gaurav Kant)
REVIEWED BY

(Kumar Vaibhav)
Authorised Signatory

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--- End of Report ---

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Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemiluminescence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourly values shall be met 92% of the time in a year. However, 8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

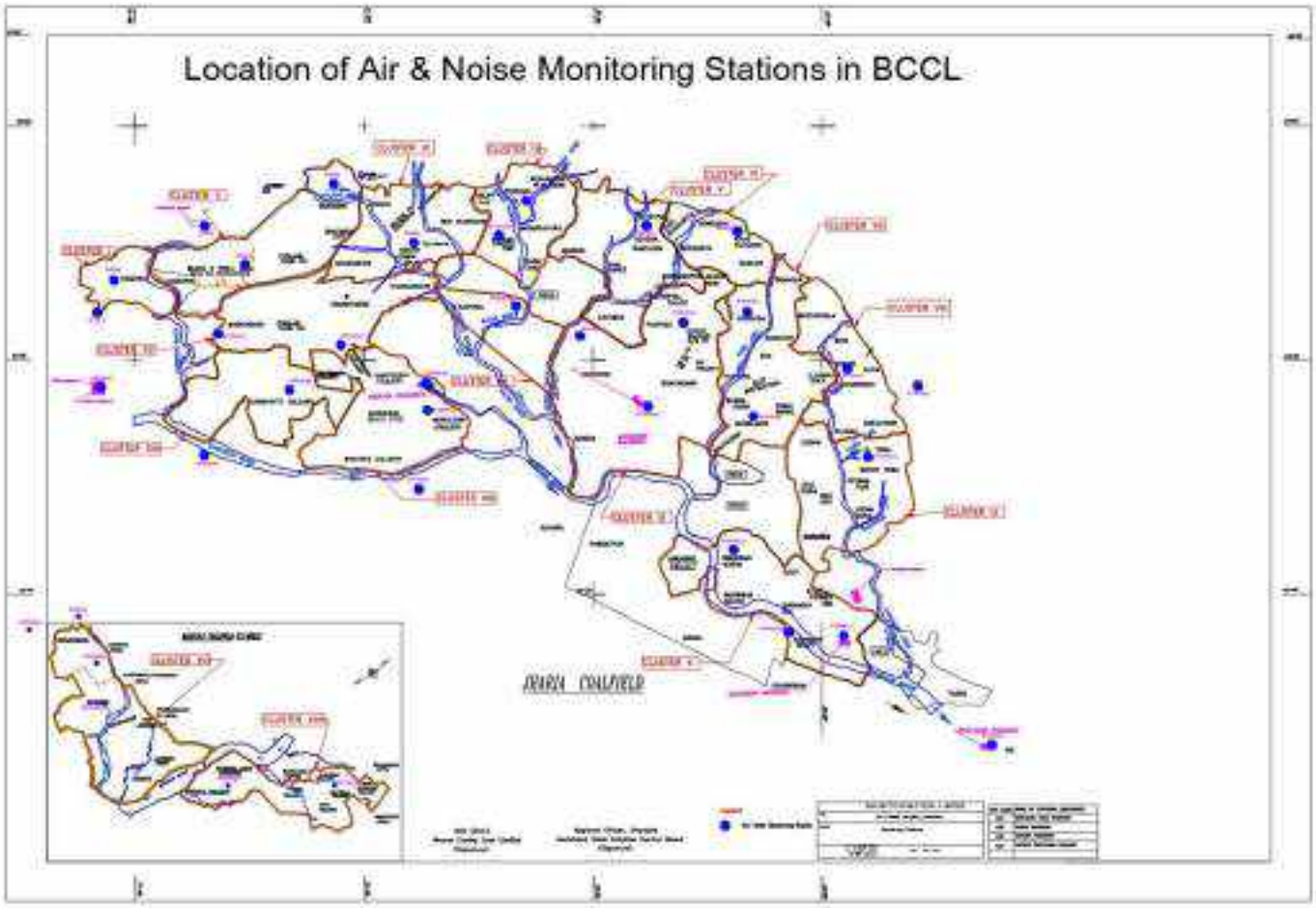
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th November 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

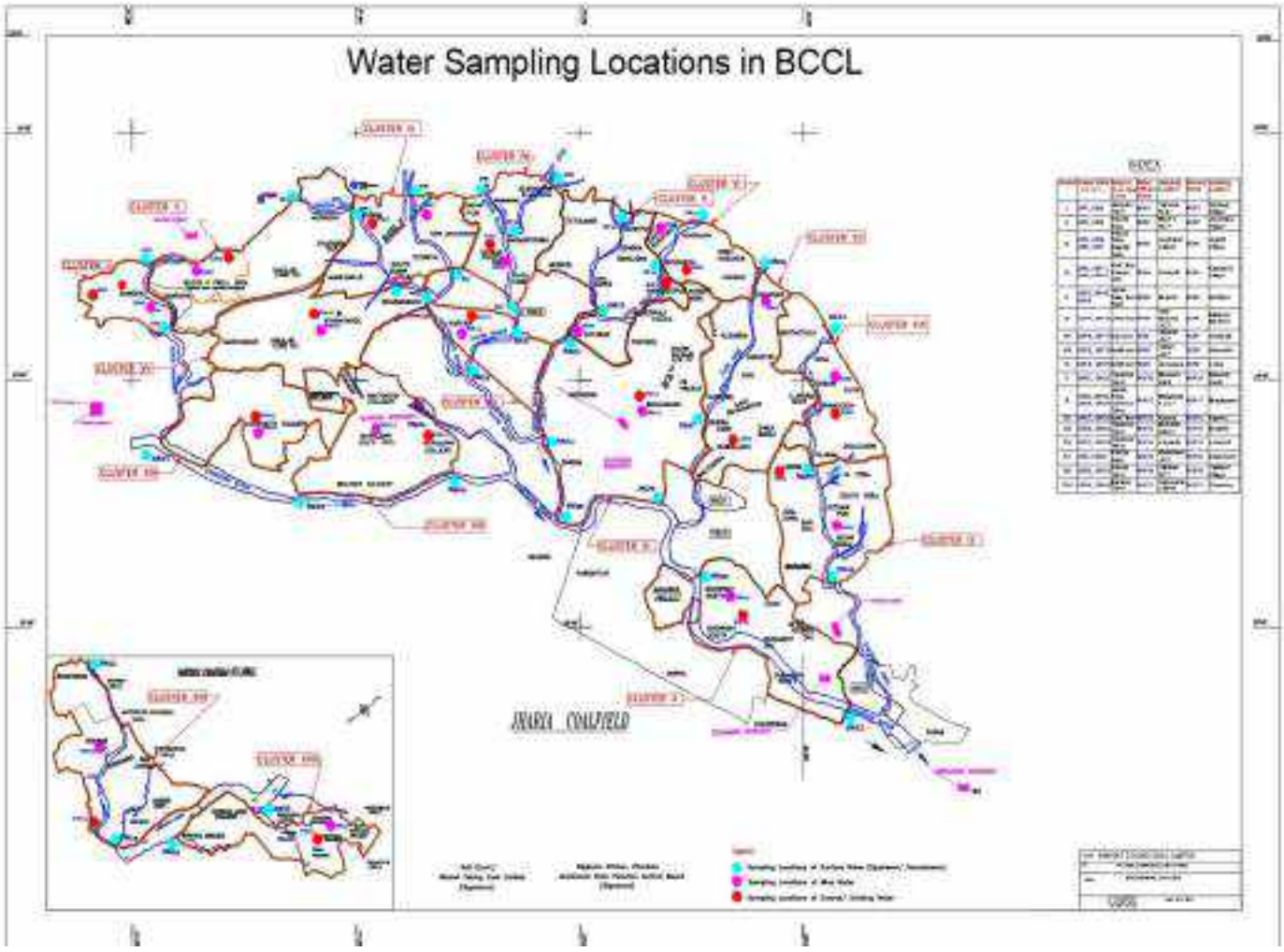
Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual *	50	20	-Improved West and Gaeke Method -Ultraviolet Fluorescence
	24 Hours **	80	80	
Nitrogendioxide (NO_2), µg/m³	Annual *	40	30	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
	24 Hours **	80	80	
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual *	60	60	-Gravimetric -TEOM -Beta attenuation
	24 Hours **	100	100	
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual *	40	40	-Gravimetric -TEOM -Beta attenuation
	24 Hours **	60	60	
Ozone (O_3) , µg/m³	8 Hours *	100	100	-UV Photometric -Chemiluminescence -Chemical Method
	1 Hour **	180	180	
Lead (Pb) , µg/m³	Annual *	0.50	0.50	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
	24 Hours **	1.0	1.0	
Carbon Monoxide (CO), mg/m³	8 Hours **	02	02	-Non dispersive Infrared (NDIR) Spectroscopy
	1 Hour **	04	04	
Ammonia (NH_3), µg/m³	Annual *	100	100	-Chemiluminescence -Indophenol blue method
	24 Hours **	400	400	
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they may exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
JHARIA COALFIELD


Water Sampling Locations in BCCL
JHARIA COALFIELD

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TRACE METAL CONCENTRATION OF AMBIENT AIR QUALITY REPORT OF BHARAT COKING COAL LIMITED,

(FOR THE HALF YEAR ENDING, JUNE, 2025)

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

(FOR THE Q.E. JUNE, 2025)

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1.	CHAPTER - I	EXECUTIVE SUMMARY INTRODUCTION
2.	CHAPTER-II	AIR SAMPLING & ANALYSIS
3.	**PLATES:** PLATE NO. - I	SURFACE PLAN SHOWING AIR & NOISE MONITORING LOCATIONS

EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0 37'$ N to $23^0 52'$ N latitudes and $86^0 09'$ E to $86^0 30'$ E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

3.0 Methodology of sampling and analysis

3.1 Heavy Metal in Ambient Air

Parameters chosen for assessment of Heavy metal in Ambient Air Quality were Cadmium (Cd), Mercury (Hg), Arsenic (As), Chromium (Cr), Nickel (Ni), and Lead (Pb). Respirable Dust Samplers (RDS) were used for sampling these heavy metals on EPM filter paper. These heavy metals are analyzed regularly on half yearly basis. The samples were analyzed in Environment Laboratory of CMPDI, RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Heavy Metal in Ambient Air

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guidelines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.
In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

CHAPTER – II

AMBIENT AIR QUALITY MONITORING

2.1 Results and interpretations

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

TRACE METAL CONCENTRATION IN AMBIENT AIR QUALITY

Name of the Company: **Bharat Coking Coal Limited** Year : **2025-26.**

PERIOD: **HALF YEAR ENDING JUNE, 2025**

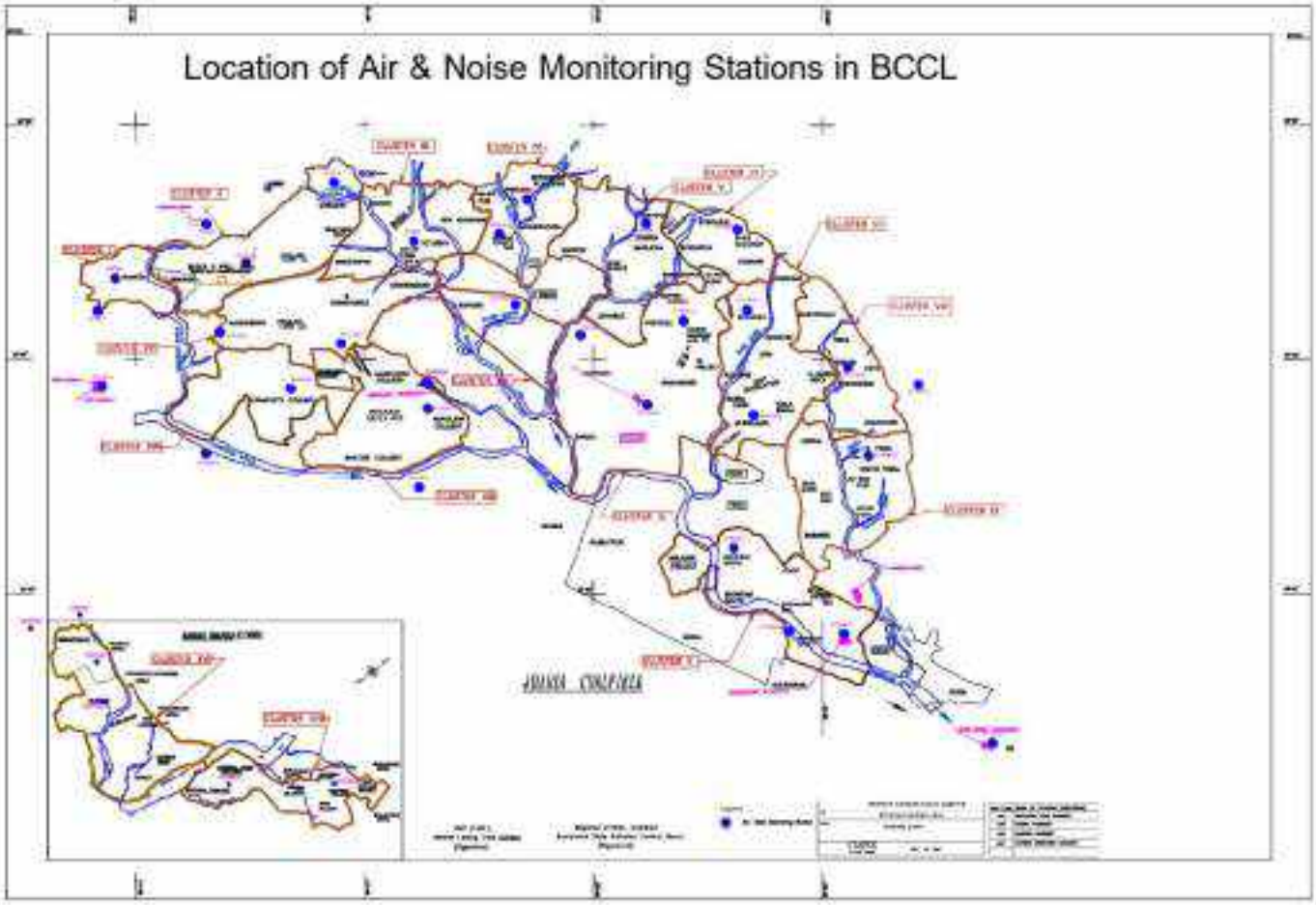
HEAVY METAL ANALYSIS REPORT OF AMBIENT AIR QUALITY

Results of 6 Heavy Metal for the month of May-2025								
SAMPLE CODE	DATE	Station Name	Cd CONC. IN µg/m3	Hg CONC. IN µg/m3	As CONC. IN ng/m3	Cr CONC. IN µg/m3	Ni CONC. IN ng/m3	Pb CONC. IN µg/m3
A1	20.05.25	Karmatand Village	BDL	BDL	BDL	BDL	2.03	0.005
A2	19.05.25	Damoda	BDL	BDL	BDL	BDL	2.14	BDL
A3	20.05.25	Madhuband Washery	BDL	BDL	BDL	BDL	BDL	BDL
A4	19.05.25	Block-II	BDL	BDL	BDL	BDL	BDL	0.006
A5	16.05.25	Muraidih	BDL	BDL	BDL	BDL	2.25	BDL
A6	29.05.25	Block-IV	BDL	BDL	BDL	BDL	BDL	BDL
A7	30.05.25	Govindpur/Ramkanali	BDL	BDL	BDL	BDL	BDL	0.032
A8	26.05.25	Nichitpur	BDL	BDL	BDL	BDL	BDL	BDL
A9	27.05.25	East Basseriya	BDL	BDL	BDL	BDL	BDL	BDL
A10	16.05.25	Dhansar/Kusunda	BDL	BDL	BDL	BDL	BDL	BDL
A11	16.05.25	Dobari	BDL	BDL	BDL	BDL	BDL	0.006
A12	30.05.25	Kusmatand Village	BDL	BDL	BDL	BDL	BDL	BDL
A13	30.05.25	Jeenagora	BDL	BDL	BDL	BDL	BDL	BDL
A14	22.05.25	Bhowrah North	BDL	BDL	BDL	BDL	BDL	BDL
A15	20.05.25	Sudamdih Washery	BDL	0.001	BDL	BDL	BDL	0.030
A16	21.05.25	Pootki	BDL	BDL	BDL	BDL	BDL	0.015
A17	21.05.25	Moonidih UGP	BDL	BDL	BDL	BDL	BDL	BDL
A18	22.05.25	Rudih Basti	BDL	BDL	BDL	BDL	BDL	0.007
A19	28.05.25	Murlidih 20/21	BDL	BDL	BDL	BDL	BDL	BDL
A20	21.05.25	Lohapatti	BDL	BDL	BDL	BDL	BDL	BDL
A21	26.05.25	Kharkharee	BDL	BDL	BDL	BDL	BDL	BDL

Results of 6 Heavy Metal for the month of May-2025								
SAMPLE CODE	DATE	Station Name	Cd CONC. IN µg/m3	Hg CONC. IN µg/m3	As CONC. IN ng/m3	Cr CONC. IN µg/m3	Ni CONC. IN ng/m3	Pb CONC. IN µg/m3
A22	29.05.25	Dahibari	BDL	BDL	BDL	BDL	BDL	0.010
A23	29.05.25	Basantimata	BDL	BDL	BDL	BDL	BDL	BDL
A24	30.05.25	Gopinathpur	BDL	BDL	BDL	BDL	BDL	BDL
A25	28.05.25	Guliardih	BDL	BDL	BDL	BDL	BDL	0.005
A26	27.05.25	Begunia	BDL	BDL	BDL	BDL	2.32	0.021
A27	26.05.25	Damagoria	BDL	BDL	BDL	BDL	BDL	0.030
A28	16.05.25	Hurriladih	BDL	BDL	BDL	BDL	BDL	0.010
A29	21.05.25	Moonidih Washery	BDL	0.005	BDL	BDL	BDL	BDL
A30	19.05.25	Sitanala	BDL	BDL	BDL	BDL	BDL	0.025
A31	30.05.25	Dumarda	BDL	BDL	BDL	BDL	BDL	BDL
A32	21.05.25	Telmacho Bridge	BDL	BDL	BDL	BDL	BDL	BDL
A33	27.05.25	Madhuband UGP	BDL	0.002	BDL	BDL	BDL	BDL
A34	19.05.25	Bhojudih Washery	BDL	0.01	BDL	BDL	BDL	0.033
A35	21.05.25	Dugda Washery	BDL	0.001	BDL	BDL	BDL	0.026
A36	22.05.25	Mahuda	BDL	0.002	BDL	BDL	BDL	BDL
A37	30.05.25	Katras Choitudih	BDL	BDL	BDL	BDL	BDL	BDL
A38	29.05.25	Sinidih Workshop	BDL	BDL	BDL	BDL	BDL	0.010
A39	20.05.25	Patherdih	BDL	BDL	BDL	BDL	BDL	BDL
A40	22.05.25	Koyla Nagar	BDL	BDL	BDL	BDL	BDL	BDL
A41	20.05.25	Sudamdih Shaft	BDL	BDL	BDL	BDL	BDL	0.020
A42	16.05.25	RHB	BDL	BDL	BDL	BDL	2.05	0.010
A43	16.05.25	Pandwabhita	BDL	BDL	BDL	BDL	BDL	BDL
A44	16.05.25	Sadarladih	BDL	BDL	BDL	BDL	BDL	0.005
A45	19.05.25	Bhojudih Buffer	BDL	BDL	BDL	BDL	BDL	BDL
A46	22.05.25	C.H. D	BDL	BDL	BDL	BDL	BDL	BDL

#BDL-Below detection limit

Metal	BDL	Standard as per NAAQS
Hg (µg/m^3)	0.001	*Standard Not defined
Cr(µg/m^3)	0.01	*Standard Not defined
As (ng/m^3)	1	6
Pb (µg/m^3)	0.005	0.5
Ni (ng/m^3)	2	20
Cd (µg/m^3)	0.001	*Standard Not defined


Location of Air & Noise Monitoring Stations in BCCL

ANNEXURE 24:

DEPARTMENT OF ENVIRONEMNAL SCIENCE & ENGINEERING
(CENTRE OF MINING ENVIRONMENT)
INDIAN INSTITUTE OF TECHNOLOGY (INDIAN SCHOOL OF MINES), DHANBAD – 826004

ESE/2021-22/ BCCL/02
Ref: GM/SA/ENV/2022/02/ Dated 11/01/2022

Date: 23.03.2022

Air sampling in core and buffer zone of Sijua Area, BCCL

Date of Sampling: 11.02.2022 to 13.02.2022

S.N	Locations	PM_{10} ($\mu g/m^3$)	$PM_{2.5}$ ($\mu g/m^3$)	SO_2 ($\mu g/m^3$)	NO_2 ($\mu g/m^3$)
Core Zone					
1	Nichitpur colliery Office	99.76	59.06	33.31	18.40
Buffer Zone					
2	Basseriya Managers Office	97.79	58.20	42.88	47.08
3	Poorki Balihari Project Office	92.30	56.21	47.00	22.17
4	Moonidih UG Project Office	98.41	55.63	49.21	52.08

Standards

S.N	Locations	PM_{10} ($\mu g/m^3$)	$PM_{2.5}$ ($\mu g/m^3$)	SO_2 ($\mu g/m^3$)	NO_2 ($\mu g/m^3$)
1	**GSR-742 (E), dated 25.09.2000**				
	Existing Mines, 24 Hrs	300	-	120	120
	New Coal Mines, 24 Hrs	250	-	120	120
2	**NAAQS 2009**				
		100	60	80	80

23/3/22

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DEPARTMENT OF ENVIRONEMNAL SCIENCE & ENGINEERING
(CENTRE OF MINING ENVIRONMENT)
INDIAN INSTITUTE OF TECHNOLOGY (INDIAN SCHOOL OF MINES), DHANBAD – 826004

ESE/2021-22/ BCCL/02
Ref: GM/SA/ENV/2022/02/ Dated 11/01/2022

Date: 23.03.2022

Analysis of CO, CO2, Methane and its homologues, measurement for the presence of above gases and their potential danger/harmful effects on human

Date of Sampling: 11.02.2022 to 13.02.2022

Sample Code	L1	L2	l3	l4	l5	l6
Sampling Locations	Nichitpur	Tetulmari	Bansjora	Modidih	Kankani	Vasudevpur
CH_4	BDL	BDL	BDL	BDL	BDL	BDL
CO	BDL	BDL	BDL	BDL	BDL	BDL
CO_2	BDL	BDL	BDL	BDL	BDL	BDL

Standards

S.N	Locations	CO (mg/m^3)	CH_4	CO2
NAAQS 2009				
1	8 Hrs	02	-	-
2	1 Hrs	04	-	-

There is no standard in ambient air for CH_4 and CO_2. However values of all parameters are below detection limit of detector, hence no possible health impact associated with presence of these gasses in study area during monitored period.

23/3/22

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Dhanbad-826004, Jharkhand (INDIA)

ANNEXURE 25:

Distribution of PPE Kit (2024-2025)

PPE Kit	*TMC*	*MDC*	*NPC*	*KNC*	*BSP*	*SBC*
Hand Gloves	*03*	*04*	*00*	*00*	*10*	*05*
Florescent Jacket	*70*	*180*	*134*	*00*	*00*	*00*
Safety Helmet	*31*	*165*	*57*	*00*	*50*	*00*
Mining Shoe	*198*	*225*	*239*	*16*	*150*	*00*

ANNEXURE 26:

PME REPORT 2018 to 2025

NAME of unit	2018	2019	2020	2021	2022	2023	2024	2025 (Up to April 2025)
Mudidih	219	215	68	133	112	114	77	32
Kankanee	24	54	44	49	36	35	37	13
Loyabad	56	48	21	41	24	28	17	05
Bansdeopur	23	31	14	66	12	64	56	58
Sendra Bansjora	84	145	93	101	106	108	95	12
Tetulmari	396	386	81	310	314	220	166	39
Nichitpur	183	194	24	134	189	106	101	39
R.H. Loyabad Area Office	18	166	00	86	02	64	00	00
Total	**1003**	**1239**	**345**	**852**	**795**	**739**	**549**	**198**

ANNEXURE 27:

ENVIRONMENTAL BUDGET AND EXPENDITURE FOR CLUSTER V

1. Details of fund earmarked for environmental management as per EMP of Cluster V:

Capital Cost of Environmental Protection Measures

(Amount in Lakhs)

S. No.	Item	Total Cost	Phasing						
			1st Year	2nd Year	3rd Year	4th Year	5th Year	6th Year	7th Year & onwards
1	Pollution abatement cost including providing 03 additional water sprinklers at loading unloading points	250.00	50.00	20.00	50.00	20.00	50.00	-	60.00
2	Effluent Treatment Plant	40.00	-	10.00	10.00	10.00	10.00	-	-
3	Green Belt development	60.00	-	-	-	10.00	10.00	10.00	10.00
4	Pollution Monitoring & Control facilities	40.00	-	12.00	12.00	16.00	-	-	-
5	Afforestation	150.00	-	-	-	35.00	35.00	40.00	40.00
6	Biological Reclamation	60.00	-	-	-	-			
	Total	600.00	50.00	42.00	72.00	91.00	125.00	70.00	130.00

Revenue Budget for Mine Closure and Environmental Monitoring

Activities	Revenue Expenditure (Rs. In Lakhs)
Implementation of reclamation activities	50.00
Implementation of mine closure activities	200.00
Plantation including eco-restoration measures	210.00
Subsidence Management	10.00
Environmental Monitoring	12.00
Future CSR programme implementation	243.00
Rain water harvesting	25.00
Salary and wages	200.00
Cost of EMP preparation including baseline data generation	86.00
Total Cost	**1036.00**

1. Expenditure incurred on Environmental Management in Cluster V:

Capital Cost of Environmental Management

(Amount in Lakhs)

S.No.	Activity head as per EMP	Item	Unit Name	Year	Cost
1	Pollution abatement cost including providing 03 additional water sprinklers at loading unloading points	Procurement of one Mobile water Sprinkler	Tetulmari	2013-14	103.37
		Procurement of two mist type Mobile Sprinklers	Tetulmari, Nichitpur	2020-21	338.36
		Fabric wind barrier at Bansjora railway siding	Sendra Bansjora	2019-20	3.25
		Construction of Wheel Washing Ditch-cum-settling tank arrangement at Sendra Bansjora	Sendra Bansjora	2021-22	11.62
2	Biological Reclamation	Ecological Restoration of OB dumps	Tetulmari	2013-14	11.01
			Tetulmari	2014-15	20.50
			Tetulmari	2015-16	73.63
			Tetulmari	2016-17	73.10
			Tetulmari	2017-18	83.82
			Tetulmari	2018-19	71.21
			Tetulmari	2019-20	77.10
			Nichitpur	2016-17	42.23
			Nichitpur	2017-18	60.51
			Nichitpur	2018-19	73.28
			Nichitpur	2019-20	75.12
3	Green Belt development	Seed Ball Broadcasting	Tetulmari & Nichitpur	2018-19	0.25
			Tetulmari, Nichitpur, Loyabad & Mudidih	2019-20	19.14
4	Effluent Treatment Plant	Oil & Grease trap	Tetulmari & Nichitpur	2015-16,2018-19	6.00
5	Pollution Monitoring & Control facilities	Installation of fixed water sprinklers at Bansjora Railway Siding	Sendra Bansjora	2019-20	2.34
		Installation of Real-time PM_{10} Analysers at 5 locations in Cluster V (2021-22)	Bansdeopur, Sendra Bansjora, Tetulmari, Nichitpur, Mudidih	2022-23	62.00
		Construction of ETP at Regional Hospital, Loyabad	Regional Hospital, Loyabad	2023-24	5.35
		Construction of garland drain-cum-settling ponds around Coal dumps	Bansdeopur, Sendra Bansjora, &	2023-24	15.00

			Kankanee		
6	Miscellaneous	*Rain Water Harvesting at Regional Hospital, Loyabad*	*RHL, Sijua*	*2022-23*	*3.00*
	Total				***1231.19***

S. No.	***Activity head as per EMP***	***Activities***	***Unit Name***	***Year***	***Revenue Expenditure (Rs. In Lakhs)***
1	*Implementation of mine closure activities*	*Implementation of mine closure activities (subject to third party audit of the claim as per the approved Mine Closure Plan) (2013-14 to 2024-25)*	*Tetulmari, Nichitpur, & Sendra Bansjora*	*2013-14 to 2024-25*	3876.29
2	*Cost of EMP preparation including baseline data generation*	*Cost of EMP preparation including baseline data generation*	*All the mines of Cluster V*	*2012-13*	86.00
3	*Miscellaneous Environmental Expenditure*	*Miscellaneous Revenue Expenditure for Environmental Management (2013-14)*	*All the mines of Cluster V*	*2013-14*	12.68
		Miscellaneous Revenue Expenditure for Environmental Management (2014-15)	*All the mines of Cluster V*	*2014-15*	1.52
		Miscellaneous Revenue Expenditure for Environmental Management (2015-16)	*All the mines of Cluster V*	*2015-16*	*24.15*
		Miscellaneous Revenue Expenditure for Environmental Management (2016-17)	*All the mines of Cluster V*	*2016-17*	*5.17*
		Miscellaneous Revenue Expenditure for Environmental Management (2017-18)	*All the mines of Cluster V*	*2017-18*	*5.95*
		Miscellaneous Revenue Expenditure for Environmental Management (2018-19)	*All the mines of Cluster V*	*2018-19*	*11.83*
		Miscellaneous Revenue Expenditure for Environmental Management (2019-20)	*All the mines of Cluster V*	*2019-20*	*6.99*
		Miscellaneous Revenue Expenditure for Environmental Management (2020-21)	*All the mines of Cluster V*	*2020-21*	*0.63*
		Repair of hazardous waste handling area at Nichitpur	*Nichitpur & Tetulmari*	*2021-22*	*2.00*

		and Tetulmari Workshops			
		Construction of sedimentation tanks for treatment of mine discharge water at Sendra Bansjora	*Sendra Bansjora*	*2022-23*	*2.00*
		Renovation of Oil & Grease Trap-cum-settling tanks at Nichitpur and Tetulmari Workshops	*Nichitpur & Tetulmari*	*2022-23*	*5.00*
		Repair work of fixed water sprinkling system at Bansjora Railway Siding	*Sendra Bansjora*	*2024-25*	*2.65*
		Installation of overhead water curtains	*Sendra Bansjora*	*2024-25*	*1.68*
4	*Future CSR programme implementation*	*Educational Grant to schools (2016-17 to 2018-19)*	*All the mines of Cluster V*	*2016-17 to 2018-19*	*99.54*
5	*Plantation including eco-restoration measures*	*Plantation of 1320 Bamboo Gabion saplings from Shakti Chowk to Mohlidih (2013-14 to 2016-17)*	*Nichitpur*	*2013-14 to 2016-17*	*28.05*
		Plantation of 18500 saplings along the banks of Ekra Jore and Bansjora & Jogta Railway Sidings (2020-21)	*Loyabad, Bansdeopur, Sendra Bansjora, Kankanee*	*2020-21 to 2024-25*	*110.54*
		560 Plantations along both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More (2020-21)	*Sendra Bansjora, Tetulmari, Loyabad, Kankanee*	*2020-21 to 2023-24*	*14.77*
		Plantation over 32 Ha OB dumps at Loyabad & Bansdeopur (2018-19 & 2019-20)	*Loyabad & Bansdeopur*	*2018-19 & 2019-20*	*61.34*
6	*Environmental Monitoring*	*Regular Environmental Monitoring in Cluster V*	*All the mines of Cluster V*	*Continuous*	*57.16*
		Mine water utilization study	*All the mines of Cluster V*	*2018-19*	*1.50*
		Random analysis of air samples through third party independent laboratory (IIT-ISM, Dhanbad)	*All the mines of Cluster V*	*2019-20*	*2.36*
		Random analysis of air samples through third party independent laboratory, assessment of impact of harmful gases on human health and analysis of mine water discharge in Cluster V	*All the mines of Cluster V*	*2021-22*	*11.80*
		Third party assessment of EC Compliance	*All the mines of Cluster V*	*2023-24*	*7.08*
		Total Cost			***4433.94***

Proposed Environmental Expenditure in Cluster V:

S. No.	***Activity head as per EMP***	***Item***	***Unit Name***	***Year***	***Estimated Cost (in Lakhs)***
1	*Pollution Monitoring & Control facilities (Capital)*	*Construction of toe-wall around OB dumps*	*Nichitpur, Sendra Bansjora, Bansdeopur, Tetulmari, Kakanee*	*2025-26*	*101.00*
2	*Biological Reclamation (Revenue)*	*Maintenance for Plantation of 18000 saplings along the banks of Ekra Jore (2024-25 to 2026-27)*	*Loyabad, Bansdeopur,*	*2025-26 to 2026-27*	*8.00*
3	*Miscellaneous Capital Environmental Works for the FY 25-26*	*Construction of ETP room at Regional Hospital, Loyabad*	*Regional Hospital, Loyabad*	*2025-26*	*3.42*
		Development of eco-park at Nichitpur	*Nichitpur*		*10.00*
		Installation of overhead water-sprinkling arrangement/ water-curtains in the mines	*All the mines of Cluster V*		*20.00*
		Installation of fixed water sprinkling arrangement/long range fogging/misting arrangement at loading/unloading sites	*All the mines of Cluster V*		*20.00*
		Installation of wheel-washing system	*Bansdeopur*		*10.00*

Revenue Cost for Mine Closure and Environmental Monitoring

Annexure 28: Last Environmental Statements submitted for the units of cluster V for the FY 2024-25:

बीसीसीएल
BCCL
Serving coking coal to the nation

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

Ref. No.- ASBNL/PO/2025/1482 Date- 29.09.25 / 30

To,
The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

1482
30/9/25

Subject- Submission of Environmental Statement (Form V) for the year 2024-25 in respect of Nichitpur Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Nichitpur Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

29/9/25
Project Officer
Nichitpur Colliery

Cc:
1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. HoD (Env.),Level II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

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ENVIRONMENTAL STATEMENT

IN

FORM-V

(Under Rule-14, Environmental protection Rules, 1986)

(2024 – 2025)

FOR

NICHITPUR COLLIERY

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED

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ENVIRONMENTAL STATEMENT
FOR
NICHITPUR COLLIERY

FOR THE YEAR: 2024-2025

CONTENT

SL.NO.	CHAPTER	PARTICULARS	PAGE NO.
1	CHAPTER-I	INTRODUCTION	3
2	CHAPTER-II	ENVIRONMENTAL STATEMENT FORM-V (PART A TO I)	4-10

LIST OF ANNEXURES

ANNEXURE NO.	PARTICULARS
1	AMBIENT AIR QUALITY & NOISE LEVEL MONITORING REPORT
2	WATER QUALITY MONITORING REPORT

PLATES

PLATE	PARTICULARS
1	PLAN SHOWING LOCATION OF MONITORING STATIONS IN CLUSTER V FIXED IN CONSULTATION WITH JSPCB

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CHAPTER – I

INTRODUCTION

1.1 GENESIS:

The Gazette Notification vide G.S.R No. 329 (E) dated 13th March, 1992 and subsequently renamed to 'Environmental Statement' vide Ministry of Environment & Forests (MOEF), Govt. of India gazette notification No. G.S.R No. 386 (E) Dtd.22nd April'93 reads as follows.

"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Nichitpur Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Nichitpur Opencast mine operating under Sijua Area of BCCL, comprises parts of pure Nichitpur and Khas Bnasjora Collieries and the mine is located about 10 kms west of Dhanbad and falls in North-central part of Jharia Coal field.

The latitudinal and longitudinal extent of the mine is 23^0 47' 30" to 23^0 48' 30" North and 86^0 20' 40" to 86^0 22' 00" East respectively.

The limits of Nichitpur OCP on the surface are delineated as under-

North: In-crop of I seam
South: Sendra Bansjora Colliery.
East: East Basuriya Colliery.
West: Tetulmari Colliery.

Nichitpur colliery has a lease hold area of 150.00 Ha.

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CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Shri Anil Kumar Verma,
Project Officer, Nichitpur Colliery,
P.O. – Bansjora,
Dist.-Dhanbad, PIN-828101

(ii) Industry category Primary ----(STC code) Secondary-----(SIC Code)

Primary (Coal Mining)

(iii) Production capacity.----

Peak EC Capacity- 1.794 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

30/09/2024

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PART – B

Water and Raw Material Consumption:

(1) **Water consumption -**

Process: NIL

Cooling/ Spraying – Approx. 12.20 Lakh Cum (For use in dust suppression, washing of vehicles, etc.)

Domestic- Approx. 3.85 Lakh Cum

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	**COAL**	**NA**	**NA**

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

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PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent Issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Nichitpur Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Nichitpur Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.

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PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	• 3.10 KL Burnt Oil	• 13.63 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

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PART – E
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	60,23,056 Cub. M	24,11,118.761 Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NA(Over Burden used in Backfilling/Internal Dumping)	NA(Over Burden used in Backfilling/Internal Dumping)

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PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil):-

   Re-use/centrally auctioned to authorized recyclers by regional Store, Loyabad.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries/internal dumping.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise poilution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Plantation over 7.8 Ha OB Dump at Nichitpur Colliery.
2. Plantation along the roads & in the colonies.
3. Installation of PM_{10} Analyzer to monitor the concentration of PM_{10} in ambient air.
4. Oil & Grease Trap-cum-settling Tank at Nichitpur Workshop

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PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water/mist sprinkling in dust prone areas.
2. Plantation in mine area, workshop, townships and office complexes.
3. Distribution of plant saplings among locals.
4. Firefighting of fiery coal.

Project Officer
Nichitpur Colliery

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भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनिरत्न कंपनी - A Miniratna Company)
(भारत सरकार का उद्यम / A Government of India Undertaking)

BCCL

CTO 4592 06/10/25

Ref. No. MOC/PO/2025/691

Date- 27.09.25

To,

The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

Subject- Submission of Environmental Statement (Form V) for the year 2024-25 in respect of Mudidih Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Mudidih Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

Gopal Ji 26/9/25

Project Officer
Mudidih Colliery

Cc:

1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. HoD (Env.), Level II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

ENVIRONMENTAL STATEMENT

IN

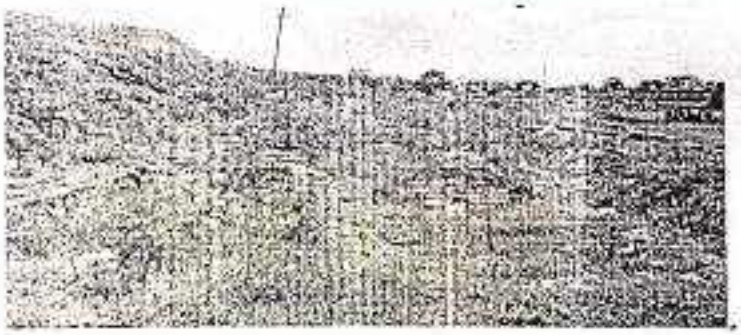
FORM-V

(Under Rule-14, Environmental protection Rules, 1986)

(2024 – 2025)

FOR

MUDIDIH COLLIERY



CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED

ENVIRONMENTAL STATEMENT
FOR
MUDIDIH COLLIERY

FOR THE YEAR: 2024-2025

CONTENT

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CHAPTER – I

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"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Mudidih Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Mudidih Colliery is located under the leasehold of Sijua Area (Cluster-V) of Bharat Coking Coal Limited. As per the EC granted to Cluster V, it is a mixed mine. It covers a leasehold area of 378.05 Ha. It is located on North Central part of the Jharia Coal-field. After Nationalization of Coal mines, Mudidih Colliery has been formulated by amalgamation of 3 small units. One open cast project by hiring HEMM is operational as Tetulmuri patch. The Coal production through Underground mining is halted at present.

CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Shri Gopal Jee
Project Officer, Mudidih Colliery,
P.O. – Sijua,
Dist.-Dhanbad, PIN-828121

(ii) Industry category Primary ----(STC code) Secondary-----(SIC Code)

Primary (Coal Mining)

(iii) Production capacity ----

Normative – 1.553 MTPA
Peak EC Capacity- 2.019 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

28/09/2024

PART – B

Water and Raw Material Consumption:

(1) **Water consumption -**

Process: NIL

Cooling: Spraying – Approx. 4.02 Lakh CUM (For use in dust suppression, firefighting, etc.)

Domestic- Approx. 3.05 Lakh CUM

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	COAL	NA	NA

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Mudidih Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Mudidih Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits

PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	9.490 KL Burnt Oil	5.875 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

PART – E
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	51,19,380 Cub. M	29,28,933 Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NA(Over Burden used in Backfilling/Internal Dumping)	NA(Over Burden used in Backfilling/Internal Dumping)

PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil)-

   Re-use/ Auction to Authorized Recyclers.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries/internal dumping.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise pollution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Greening of dormant OB dump through grasses, shrubs and bushes over total area of 20 Ha in Bhadrichak taken up in 2019-20.
2. 200 no of plant saplings planted along drain near underpass in 2021-22.
3. Installation of PM_{10} Analyzer to monitor the concentration of PM_{10} in ambient air.

PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water sprinkling in dust prone areas.
2. Plantation in mine area, townships and office complexes.
3. Distribution of plant saplings among locals.
4. Firefighting of fiery coal.

Gopal Jo 26/9/25

Project Officer
Mudidih Colliery

बीसीसीएल
BCCL
Serving coking coal to the nation

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

Ref. No. - BCCL/SAI/KN/PO/2025/318

Date- 25/09/2025

To,

The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

Subject- Submission of Environmental Statement (Form V) for the year 2024-25 in respect of Kankanee Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Kankanee Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

Gopalji 25/9/25

Project Officer
Kankanee Colliery

Project Officer
Kankanee Coll
Sijua Area

Cc:

1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. HoD (Env.),Level II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

ENVIRONMENTAL STATEMENT
IN
FORM-V

(Under Rule-14, Environmental protection Rules, 1986)

(2024 – 2025)

FOR

KANKANEE COLLIERY

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED

ENVIRONMENTAL STATEMENT
FOR
KANKANEE COLLIERY

FOR THE YEAR: 2024-2025
CONTENT

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1	AMBIENT AIR QUALITY & NOISE LEVEL MONITORING REPORT
2	WATER QUALITY MONITORING REPORT

PLATES

PLATE	PARTICULARS
1	PLAN SHOWING LOCATION OF MONITORING STATIONS IN CLUSTER V FIXED IN CONSULTATION WITH JSPCB

CHAPTER – I

INTRODUCTION

1.1 GENESIS:

The Gazette Notification vide G.S.R No. 329 (E) dated 13th March, 1992 and subsequently renamed to 'Environmental Statement' vide Ministry of Environment & Forests (MOEF), Govt. of India gazette notification No. G.S.R No. 386 (E) Dtd.22nd April'93 reads as follows.

"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Kankanee Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Kankanee Colliery is located in the North West part of Jharia Coal Field and falls in Dhanbad District of Jharkhand. It is about 13 km West of Dhanbad Railway station. The latitudinal and longitudinal extent of the mine is 23° 46' 30" to 23° 47' 30" North and 86° 20'30" to 86° 21' 30" East respectively. It is bounded as

North: Sendra Bansjora Colliery.

South: Loyabad Colliery.

East: Loyabad Colliery.

West: Mudidih & Tata Sijua Colliery.

CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Shri Gopal Jee,
Project Officer, Kankanee Colliery,
P.O. – Bansjora, Dist.-Dhanbad, PIN-828101

(ii) Industry category Primary —(STC code) Secondary——(SIC Code)

Primary (Coal Mining)

(iii) Production capacity.—

Peak EC Capacity- 1.19 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

25/09/2024

PART – B

Water and Raw Material Consumption:

(I) **Water consumption -**

Process: NIL

Cooling/ Spraying – Approx. 3.03 Lakh Cum (For use in dust suppression, firefighting, etc.)

Domestic- Approx. 5.47 Lakh Cum

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	COAL	NA	NA

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent Issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Kankanee Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Kankanee Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.

PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	• 0.112 KL Burnt Oil	• 0.102 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

PART – E
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	21, 96,064 Cub. M	9, 83,572 Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NA(Over Burden used in Backfilling/Internal dumping)	NA(Over Burden used in Backfilling/Internal dumping)

PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil)-

   Re-use/Auction to authorized recyclers.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries/internal dumping.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise pollution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Plantation of 300 plant saplings alongside road & in the colonies.
2. Grassing of OB dump slopes.

PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water sprinkling in dust prone areas.
2. Plantation in mine area, townships and office complexes.
3. Distribution of plant saplings among locals.
4. Firefighting of fiery coal.

25/9/25

Project Officer
Kankanee Colliery

Project Officer
Kankanee Colliery
Sijua Area-V

बीसीसीएल
BCCL
Serving coking coal to the nation

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limted
(A Subsidiary of Coal India Limited)
(एक मिनिरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

Ref. No. - ASBNC/PO/2025/1482

Date- 29.09.25
30

To,

The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

Subject- Submission of Environmental Statement (Form V) for the year 2024-25 in respect of Sendra Bansjora Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad.

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Sendra Bansjora Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

Project Officer
Sendra Bansjora Colliery

Cc:

1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. HoD (Env.),Level II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

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ENVIRONMENTAL STATEMENT
FOR
SENDRA BANSJORA COLLIERY

FOR THE YEAR: 2024-2025

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2	WATER QUALITY MONITORING REPORT

PLATES

PLATE	PARTICULARS
1	PLAN SHOWING LOCATION OF MONITORING STATIONS IN CLUSTER V FIXED IN CONSULTATION WITH JSPCB

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CHAPTER – I

INTRODUCTION

1.1 GENESIS:

The Gazette Notification vide G.S.R No. 329 (E) dated 13th March, 1992 and subsequently renamed to 'Environmental Statement' vide Ministry of Environment & Forests (MOEF), Govt. of India gazette notification No. G.S.R No. 386 (E) Dtd.22nd April'93 reads as follows.

"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Sendra Bansjora Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Sendra Bansjora Colliery is situated in North Central part of Jharia Coalfield in Dhanbad District of Jharkhand state. After nationalization of coal mines, this colliery has been formed by amalgamation of five collieries viz part of Tikmani Gareria & Central Gareria, Ekra, Khas Gopal Gareria and Bansjora. It covers a leasehold area of 249.63 Ha at present. It is about 10 km west of Dhanbad Railway Station. The latitudinal and longitudinal extent of the mine is 23° 47' 15" to 23° 47' 45" North and 860 20'50" to 86° 22'15" East respectively. Average elevation is 210 m from MSL.

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CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Sri Anil Kumar Verma,
Sendra Bansjora Colliery,
P.O. – Bansjora,
Dist.-Dhanbad, PIN-828101

(ii) Industry category Primary ----(STC code) Secondary-----(SIC Code)

Primary (Coal Mining)

(iii) Production capacity.----

Peak EC Capacity- 2.34 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

27/09/2024

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PART – B

Water and Raw Material Consumption:

(1) **Water consumption -**

Process: NIL
Cooling/ Spraying – Approx. 2.7281 Lakh Cum (For use in dust suppression, firefighting, etc.)
Domestic- Approx. 0.20716 Lakh Cum

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	**COAL**	**NA**	**NA**

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

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PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent Issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Sendra Bansjora Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Sendra Bansjora Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.

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PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	• NIL	• 23.94 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

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PART – E
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	1,22,870 Cub. M	54,61,364.957 Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NA(Over Burden used in Backfilling/Internal Dumping)	NA(Over Burden used in Backfilling/Internal Dumping)

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PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil):

   Re-use/Auction to Authorized Recyclers.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries/internal dumping.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise pollution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Fixed sprinklers for dust suppression
2. Overhead water Curtain for wetting of loaded coal
3. Plantation of saplings along the railway siding.
4. Installation of PM_{10} Analyzer to monitor the concentration of PM_{10} in ambient air.

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PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water sprinkling in dust prone areas.
2. Plantation in mine area, townships and office complexes.
3. Distribution of plant saplings among locals.
4. Firefighting of fiery coal.

29/9/

Project Officer
Sendra Bansjora Colliery

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भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)
Serving coking coal to the nation

Ref. No.- TC/1810/2025

Date- 25-09-2025

To,

The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

Subject- Submission of Environmental Statement (Form V) for the year 2024-25 in respect of Tetulmari Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Tetulmari Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

Project Officer
Tetulmari Colliery

Cc:

1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. HoD (Env.),Level II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

ENVIRONMENTAL STATEMENT

IN

FORM-V

(Under Rule-14, Environmental protection Rules, 1986)

(2024– 2025)

FOR

TETULMARI COLLIERY

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED

ENVIRONMENTAL STATEMENT
FOR
TETULMARI COLLIERY

FOR THE YEAR: 2024-2025

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2	WATER QUALITY MONITORING REPORT

PLATES

PLATE	PARTICULARS
1	PLAN SHOWING LOCATION OF MONITORING STATIONS IN CLUSTER V FIXED IN CONSULTATION WITH JSPCB

CHAPTER – 1

INTRODUCTION

1.1 GENESIS:

The Gazette Notification vide G.S.R No. 329 (E) dated 13th March, 1992 and subsequently renamed to 'Environmental Statement' vide Ministry of Environment & Forests (MOEF), Govt. of India gazette notification No. G.S.R No. 386 (E) Dtd.22nd April'93 reads as follows.

"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Tetulmari Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Tetulmari Colliery is taken over by BCCL from Private mine owners after Nationalization through coal mines Nationalization Act, 1972-73. The mine is operating since prior to 1975. Currently, Tetulmari mine is operating under Sijua Area of BCCL. Tetulmari Colliery consists of both Underground and Opencast workings. The underground mine is currently suspended for operation. Only the OC mine is in operation. The mine is located about 15 kms west of Dhanbad town and 1.5 km from Tetulmari Rly. Stn. and falls in North-Central part of Jharia Coal field.

Mines around the Tetulmari Colliery are delineated as under-

North: In-crop of I seam
South: Mudidih Colliery.
East: Nichitpur Colliery.
West: AKWMC Colliery
East & South: Sendra Bansjora Colliery.

CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Sri S K Das,
Project Officer, Tetulmari Colliery,
P.O. – Sijua,
Dist.-Dhanbad, PIN-828121

(ii) Industry category Primary ----(STC code) Secondary-----(SIC Code)

Primary (Coal Mining)

(iii) Production capacity.----

Peak EC Capacity- 1.033 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

27/09/2024

PART – B

Water and Raw Material Consumption:

(1) **Water consumption -**

Process: NIL

Cooling/ Spraying – Approx. 2.83 Lakh Cum (For use in dust suppression, washing of vehicles, etc.)

Domestic- Approx. 3.54 Lakh Cum

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	**COAL**	**NA**	**NA**

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent Issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Tetulmari Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Tetulmari Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.

PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	• 0.210 KL Burnt Oil	• 0.420 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process	• 0.210 KL Burnt Oil	• 0.420 KL Burnt Oil
From Pollution Control Facilities	NIL	NIL

PART – E
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	3,14,983 Cub. M	3,17,045 Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NA(Over Burden used in Backfilling/Internal Dumping)	NA(Over Burden used in Backfilling/Internal Dumping)

PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil)-

   Re-use/Auction to Authorized Recyclers.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise pollution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Plantation along the road.
2. Installation of PM_{10} Analyzer to monitor the concentration of PM_{10} in ambient air.
3. Oil & Grease Trap-cum-settling tank in the workshop.
4. Biological Reclamation of OB Dumps.
5. Plantation along jore.

PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water sprinkling in dust prone areas.
2. Plantation in mine area, townships and office complexes.
3. Distribution of plant saplings among locals.

Project Officer
Tetulmari Colliery

Ref. No. -

Date-

To,

The Member Secretary
Jharkhand State Pollution Control Board
Township Administration Building,
HEC Complex, Dhurwa
Ranchi-834004

Subject- Submission of Environmental Statement (in Form V) for the year 2024-25 in respect of Bansdeopur Colliery of Sijua Area (Cluster V), Bharat Coking Coal Limited Dhanbad

Dear Sir,

Please find attached herewith the duly filled Environmental Statement (Form V) for the year 2024-25 in respect of Bansdeopur Colliery of Sijua Area (Cluster V) of Bharat Coking Coal Limited, Dhanbad.

This is for your kind information.

Hope you will find the same in order.

Yours Faithfully

27/09/2025

Project Officer
Bansdeopur Colliery

Cc:

1. Regional Officer, JSPCB, H.I.G.-1, Sardar Patel Nagar, Hirapur, Dhanbad – 826001
2. GM(Min.)/HoD (Env.),Level-II, Koyla Bhawan, BCCL
3. General Manager, Sijua Area
4. AM (Env.), Sijua Area
5. File

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ENVIRONMENTAL STATEMENT

IN

FORM-V

(Under Rule-14, Environmental protection Rules, 1986)

(2024 – 2025)

FOR

BANSDEOPUR COLLIERY

CLUSTER V

SIJUA AREA

BHARAT COKING COAL LIMITED

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ENVIRONMENTAL STATEMENT
FOR
BANSDEOPUR COLLIERY

FOR THE YEAR: 2023-2024

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CHAPTER – I

INTRODUCTION

1.1 GENESIS:

The Gazette Notification vide G.S.R No. 329 (E) dated 13th March, 1992 and subsequently renamed to 'Environmental Statement' vide Ministry of Environment & Forests (MOEF), Govt. of India gazette notification No. G.S.R No. 386 (E) Dtd.22nd April'93 reads as follows.

"Every person carrying on an industry, operation or process requiring consent under section 25 of the Water Act, 1974 or under section 21 of the Air Act, 1981 or both or authorization under the Hazardous Waste Rules, 1989 issued under the Environmental Protection Act, 1986 shall submit an Environmental Audit Report for the year ending 31st March in Form V to the concerned State Pollution Control Board on or before the 30th day of September every year."

In compliance with the above, the Environmental Statement for Bansdeopur Colliery in Form V has been prepared.

1.2 PROJECT DESCRIPTION :

Bansdeopur Colliery is located in the North Western part of Jharia Coal Field and falls in Dhanbad District of Jharkhand. It is about 10 km West of Dhanbad Railway station. The latitudinal and longitudinal extent of the mine is 23^0 46' 30" to 23^0 47' 15" North and 86^0 21'45" to 86^0 22'45" East respectively. The mine is bounded as-

North: Sendra Bansjora & Bassuriya
South: Gopalichuk Colliery.
East: Kenduadih Colliery.
West: Loyabad Colliery.

Bansdeopur colliery has a leaschold area of 104.72 Ha.

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CHAPTER - II

[FORM – V]

Environmental Statement for the financial year ending 31st March 2025

PART – A

(i) Name and address of the owner/occupier of the industry operation or process-

Shri Monatosh Kundu,
Project Officer, Bansdeopur Colliery,
P.O. – Bansjora,
Dist.-Dhanbad, PIN-828101

(ii) Industry category Primary ----(STC code) Secondary-----(SIC Code)

Primary (Coal Mining)

(iii) Production capacity.----

Peak EC Capacity- 0.879 MTPA
(EC order No. J-11015/01/2011-IA.II (M) dated 30 Sept., 2020)

(iv) Year of establishment-

Pre-nationalization (Pre-1973)

(v) Date of the last environmental statement submitted-

28.09.2024

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PART – B

Water and Raw Material Consumption:

(1) **Water consumption -**

Process: NIL
Cooling/ Spraying: Approx. 50 KLD (For use in dust suppression, firefighting, etc.)
Domestic: Approx. 220 KLD

(2) **Raw Material Consumption**

Name of raw materials	Name of products	Consumption of raw material per Unit of output	
		During the previous financial Year (2023-24)	During the Current financial Year (2024-25)
NA	**COAL**	**NA**	**NA**

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

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PART – C

Pollution discharged to environment/unit of output (Parameter as specified in the consent Issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
Water	Analysis report attached as annexure	Water Analysis Report for Cluster V in which Bansdeopur Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.
Air	Analysis report attached as annexure	Air Analysis Report for Cluster V in which Bansdeopur Colliery is located is attached.	The analysis results reveal that most of the parameters are below permissible limits.

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PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Wastes	Total Quantity (Kg)	
	During the previous Financial Year (20243-24)	During the current Financial Year (2024-25)
From Process	• 2.380 KL Burnt Oil	• [redacted] KL Burnt Oil • 0.45 KL Burnt oil
From Pollution Control Facilities	NIL	NIL

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PART - F
Solid Wastes

Solid Wastes	Total Quantity (Kg)	
	During the previous Financial Year (2023-24)	During the current Financial Year (2024-25)
From Process (Over Burden)	0.415 Million Cub. M	0.501 Million Cub. M
From Pollution Control Facilities	NA	NA
Quantity recycled or re-utilized within the unit	NIL (Overburden generated is dumped/backfilled)	NIL (Overburden generated is dumped/backfilled)

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PART – F

Please specify the characterizations (in terms of concentration and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

1. Hazardous Waste (Burnt Oil)-

   Re-use/Auction to authorized recyclers.

2. Over Burden (Overlying rock)

   Utilized in backfilling of quarries/dumping on Overburden dumps.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production

1. Protection of ambient environment-Reduction in particulate matter concentration in ambient air, maintenance of surface and ground water quality, control of noise pollution, restoration of ecology, etc.
2. No major impact on cost of production.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution:

1. Plantation of plant saplings along the banks of Ekra Jore to prevent soil erosion.
2. Plantation at coal dump.
3. Green covering of dormant OB dump slopes with grasses and shrubs.
4. Installation of PM_{10} Analyzer to monitor the concentration of PM_{10} in ambient air.
5. Construction of toe-wall & garland drain along the OB dump.

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PART – I

Any other particulars for improving the quality of the environment:

1. Mobile water sprinkling in dust prone areas.
2. Plantation in mine area, townships and office complexes.
3. Distribution of plant saplings among locals.
4. Firefighting of fiery coal.
5. Garland drain along coal dump.

27/09/2025
Project Officer
Bansdeopur Colliery

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Annexure 29:

Name of Unit	No. of Mobile water and mist sprinklers	Capacity
Tetulmari	1	1 water sprinkler of 10 KL
Nichitpur/Sendra Bansjora	2	1 water sprinkler of 20 KL and 1 mist sprinkler of 28 KL
Kankanee	1	1 water sprinkler of 10 KL
Bansdeopur	1	1 mist sprinkler of 28 KL
Mudidih	2	2 water sprinklers of 20 KL

ANNEXURE 30: MINE WATER UTILIZATION REPORT

REPORT

ON

VALIDATION OF COAL JAL APP DATA FOR DIFFERENT AREA/MINES OF BCCL

SUBMITTED BY

CENTRE OF MINING ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL SCIENCE AND ENGINEERING
INDIAN INSTITUTE OF TECHNOLOGY (ISM), DHANBAD
JHARKHAND-826004

OCT 2018

TABLE 5 MINE WATER UTILIZATION DATA FOR SIJUA AREA

Bharat Coking Coal Limited												
Mine Water Utilization Data for Mobile App (Quantity in Lakh m^3/year)												
Area	Name of Project	Mine Discharge	Mine Water utilization for Mine/Project				Balance Mine Water Supply to nearby Areas (Existing)					
			Quantity for Industrial use	Quantity for Drinking/domestic use	Total Quantity for own use	Nos. of Beneficiaries (Persons)	Quantity for Domestic / Drinking Use	Quantity for Agriculture/Irrigation	Quantity for Recharge	Total Quantity	Nos. of Beneficiaries (Persons)	Name & no. of Beneficiaries
Sijua Area	Nichitpur Colliery	35.59	6.75	16.24	22.99	6000	8.21	0.00	0.00	8.21	1500	Bhadri Chowk, Tetulmaari Basti, 20/12 Basti, Jan. Siding, Shyam Bazar, Jogta Basti, Ganeria
	Mudidih Colliery	33.22	5.84	8.21	14.05	5000	13.50	0.00	0.00	13.50	2000	
	Tetulmaari colliery	25.55	6.75	10.04	16.79	0	5.11	0.00	0.00	5.11	0	
	Kankanee	10.40	2.92	5.48	8.40	3000	0.73	0.00	0.00	0.73	0	
	Sendra Bansjora	13.03	3.10	6.20	9.30	3000	1.64	0.00	0.00	1.64	0	
	Loyabad	9.50	0.91	5.48	6.39	3000	1.83	0.00	0.00	1.83	0	
Total		127.29	26.27	51.65	77.92	20000	31.02	0.00	0.00	31.02	3500	

Annexure 31

3rd Party EC Assessment Report

3RD PARTY ASSESSMENT REPORT OF EC COMPLIANCE

FOR

CLUSTER V PROJECT OF BHARAT COKING COAL LIMITED

(A SUBSIDIARY OF COAL INDIA LTD.)

DHANBAD, JHARKHAND

by

Indian Institute of Engineering Science and Technology, Shibpur

Prof. Sudipta Mukhopadhyay
Professor
Department of Mining Engineering
Indian Institute of Engineering Science and Technology, Shibpur
Howrah-711 103 (W.B.), India

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CHAPTER 1

INTRODUCTION

1.1 INTRODUCTION

M/s. Bharat Coking Coal Limited (BCCL) *vide* letter No. SA/GM/ENV/2023/13 dated 05th September, 2023 communicated the Letter of Award (LoA) for conducting 3rd party Assessment of EC compliance in Cluster V group of Mines of BCCL to Indian Institute of Engineering Science and Technology, Shibpur.

Experts from Indian Institute of Engineering Science and Technology, Shibpur, initiated the audit.

To verify the EC compliance, two approaches were followed. Inspection of site was done to verify these activities. During inspection it was verified by the faculty member Prof. Sudipta Mukhopadyay from IIEST, Shibpur.

Next, relevant supporting documents were sought.

1.2 SCOPE OF THE STUDY

The scope of work was as follows:

1. To assess the EC compliance status with the EC conditions as per the EC compliance report.

2. To conduct site inspection and verify on-site documentation.

3. Discussion/consultation with the concerned project official on the aspects of development, other approval conditions, infrastructure and operation to comply with the EC Conditions.

4. Preparation of Report providing assessment of compliance against each EC condition and provision of recommendations or actions considered appropriate to improve the environmental performance of development, and/or the environmental management and monitoring systems.

1.3 SITE INSPECTIONS

A detailed site inspection of the mines of Cluster V was carried out as part of the audit process during 12th to 13th October, 2023. Following areas relevant to Cluster V group of mines were inspected:

- *UG and OC mine workings*
- *The haulage roads*
- *Site facilities*
- *Coal handling plant (CHP) and processing areas*
- *Overburden dumps*
- *Garland drains*
- *Corporate social responsibility (CSR) Centres*

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- *Employees' protection measures*
- *Water management structures*
- *Rehabilitation areas*
- *Greenbelt areas*
- *Occupational Health Centre*

CHAPTER 2

ENVIRONMENT AUDIT FOR CLUSTER V GROUP OF MINES OF BCCL

2.1 INTRODUCTION

Environmental audit is performed to assess the activities implemented by the project authority as per EC conditions and compliance as a set of criteria or standards recommended by the MoEF & CC, Govt. of India.

The team conducted audit for Cluster V group of Mines of BCCL through exhaustive document review, site visit and interactions with the stakeholders. The status report on compliance to environmental clearance conditions submitted by the project authority to the respective regulatory agencies was also reviewed by the audit team for relevant input. Accordingly, a checklist of EC conditions by the MoEF&CC, status of environmental compliance and audit observation & recommendations by the audit team has been prepared and provided in Table 2.1.

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Table 2.1

COMPLIANCE REPORT AGAINST ENVIRONMENTAL CLEARANCE CONDITIONS

for Cluster V Group of Mines and

Observations/Recommendations by IIEST,Shibpur

Sl. No.	EC Conditions	Compliance Details	Compliance status	Remarks/ Recommendations, if any
1	The maximum production shall not exceed beyond that for which the environmental clearance has been granted for the mine of cluster V.	As verified, the production of coal from the mines of Cluster V was within the EC limit as has been granted for the last financial year i.e. FY 2022-23. The production done so far in the FY 2023-24 is also within the granted limit up to Sept. 30, 2023. Annexure I- Coal Production data of the mines of Cluster V vis-a-vis EC Capacity	Complied	
2	The road transportation of coal during phase–I should be by mechanically covered trucks. The road used for coal transportation should be developed with avenue plantation on both sides.	As informed by the project proponent, no mechanically covered OEM is available as of now. As observed during the site inspection, road transportation is being done by covering vehicle with tarpaulin. The project proponent has carried out avenue plantation along the coal transportation routes, the details of which are as below- (i) 1320 nos. of avenue plantation have been done on both sides of the road from Shakti Chowk to Mohlidih (ii) 560 nos. of bamboo gabion plantation have been done on both sides	Being complied	

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		of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More (iii) 500 nos. of bamboo gabion plantation have been done alongside Bansjora Railway siding & in the adjoining colony and alongside road near Kankanee Colliery office		
3	The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future.	As verified, training in the fields such as ecological restoration, Plantation, Nursery Development, Integrated Management System, health & safety and the regular job related training are being imparted to the employees within the company. Capacity building activities such as Computer operating skills, Stitching skills, Handloom, etc. are being carried out among the local youth.	Being complied	
4	The details of Transportation, CSR, R&R, and Implementation of environmental action plan for each of the 17 clusters should be brought out in a booklet form.	The details of Transportation, CSR,R&R, and Implementation of environmental action plan for Cluster V have been maintained and updated for up to 2022-23 in booklet form. Annexure 2- Transportation Booklet for Cluster V Annexure 3- CSR Booklet for Cluster V Annexure 4- R&R Booklet for Cluster V Annexure 5- Implementation of Environmental Action Plan Booklet for Cluster V	Complied	
5	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road	The study to analyze extent of reduction in pollution load by reducing road transport for Cluster Vhas been conducted by	Complied	

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	transport.	CMPDIL. As informed, the report for the year 2023-24 is under preparation at CMPDI. **Annexure 6- Report of study to analyze extent of reduction in pollution load by reducing road transport in cluster V**		
6	The expertise available internationally should be utilized for control of fire in Jharia Coalfields and for their reclamation and to further minimize time for fire and subsidence control.	As informed by the project proponent, a Global EOI was floated for the award of work to international experts for control of fire. However, no eligible bidders qualified. CMPDI offer has been taken for re-tendering of the Global EOI.	Being complied	
7	The abandoned pits and voids should be backfilled with OB and reclaimed with plantation and/or may be used for pisciculture.	The abandoned pits and voids are being backfilled with OB in Cluster V. As observed and verified during the inspection, few of the abandoned pits are used by the surrounding community as water reservoir and/or for aquaculture.	Being complied	The scope may be explored for promotion of Pisciculture/Aquaculture in the abandoned pits through CSR mode
8	BCCL may consider setting up a separate management structure for implementing environment policy and socio-economic issues and the capacity building requiredin this regard.	BCCL has set up an Environment Department, headed by HoD (Environment) of a GM rank executive along with a multidisciplinary team of executives at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer/Area Manager (Environment). Management Trainees / Asst. Managers (Environment)/Dy. Managers (Environment) have also been deputed at the area level. At the Headquarters level, an Environmental Advisory Committee has also been formed. As verified through training documents, capacity building at	Complied	

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		both the corporate and the operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country.		
9	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board.	The locations of the monitoring stations in cluster V have been finalized in consultation with the Jharkhand State Pollution Control Board. Annexure 7- Plan and Letter ratified by the Regional Officer, Jharkhand State Pollution Control Board for the locations of monitoring stations in Cluster V	Complied	
10	The smoke/dust emissions vary from source to source (fuel-wood, coal, fly ash from TPPs, silica from natural dust, etc) and a Source Apportionment Study should be carried out for the entire Jharia Coalfield.	The work for "Source Apportionment Study of ambient air particulate matter in Jharia Coalfields region, Jharkhand" has been conducted by NEERI, Nagpur. Annexure 8- Report of NEERI, Nagpur for source apportionment Study of ambient air particulate matter in Jharia Coalfields region, Jharkhand	Complied	
11	Mineralogical composition study should be undertaken on the composition of the suspended particulate matter (PM10 and PM2.5) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.	Mineralogical composition study of the suspended particulate matter in Jharia Coalfields has been carried out as a part of the Source Apportionment Study.	Complied	

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12	The proponent shall prepare time-series maps of the Jharia Coalfields through NRSA to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping /imaging and monitoring temperatures of the coal seams (whether they are close to spontaneous ignition temperatures) and based on which, areas with potential fire problems shall be identified.	Time series mapping of Jharia Coal Fields to monitor fire is being conducted by NRSA. Three time-series maps have been prepared in 2014, 2018 & 2021. As informed by the project proponent, work has been awarded to NRSA for the preparation of the next time-series map. Annexure 9– Last Time-series map (2021) of the Jharia Coal-Fields to monitor fire	Complied	
13	Measures to prevent ingress of air (Ventilation) in such areas, to prevent restart/fresh spread of fires in other areas including in mines of cluster V shall be undertaken.	Dealing of fiery coal in cluster V is being done by excavating fiery coal. Sealing by soil blanketing, trench cutting, water pool construction over fiery areas & nitrogen flushing are being used for immediate control in fire areas.	Being complied	
14	Permanent /regular ambient air monitoring is required for CO, CO_2, Methane and its homologues. Monitoring station, mobile monitoring, should be established at suitable location as the temp in the mine is high, in the presence of CH4, the coal may catch fire. Presence of Aromatic compounds should be investigated as most of the aromatic compounds are carcinogenic.	Regular monitoring for CO, CO_2, Methane and its homologues is being done in the UG mines of Cluster V. The same have also been analyzed in all the OC mines of Cluster V by IIT (ISM),Dhanbad. Annexure 10- Report of ambient air monitoring for CO, CO_2, Methane and its homologues in the mines of Cluster V	Complied	
15	Local institution/university should be contacted for such type of study. Exact measurement for the presence of above gases and their potential danger/harmful effect on human should be assessed. ISM Dhanbad and any local university could be	IIT(ISM), Dhanbad, which is an eminent local institution, has been engaged for such study in Cluster V (Exact measurement for the presence of the above gases and the assessment of their potential danger/harmful effect on human). Annexure 11- Report of study	Complied	

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	contacted for monitoring.	conducted by IIT (ISM), Dhanbad in Cluster V		
16	The road transportation should be of bigger/high capacity trucks. The road should be strengthened to carry the load of high capacity trucks. Railway siding with silo loading will be completed by December, 2015 as informed by the proponents.	The road transportation in Cluster V is being done by high capacity trucks. The road is strengthened to carry the load of the trucks. As informed by the project proponent, the work order for the installationof the silo loading system in Cluster V had been issued however the work couldn't be done due to the problems of the land acquisition and the work order has been cancelled. As informed, to enhance coal production, a new project named "Block E" is under preparation that includes the mines of Cluster V with transport based upon silo loading system. The draft project report of "Block E" has been prepared by CMPDI which is in the process of approval. **Annexure 12- Copy of the work Order cancellation of the installation of the Silo Loading System and the copy of the Project Report of Block E proposing silo loading system**	Being complied	
17	Master Plan for dealing with fire for next 12 year which is under implementation, Details of same from August 2011 till date year- wise should be provided. An Action Plan which is in progress should be submitted to the Ministry.	The details of the Govt. of India approved Master Plan for fire dealing in Jharia Coalfields have been maintained and also uploaded on the company website. The action plan has been submitted to the ministry.	Being complied	

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18	Underground mining should be taken up after completion of reclamation of Opencast mine area after 15 years.	As of now, no UG mining is in operation in Cluster V which covers the area where opencast mining is operational or was operational in the past 15 years. The project proponent has assured that in future, if any proposal comes, the condition will be complied and it will be ensured that the underground mining is taken up only after completion of reclamation of Opencast mine area after 15 years.	Agreed to comply	
19	No mining shall be undertaken where underground fires continue. Measure shall be taken to prevent/ check such fire including in old OB dump areas where the fire could start due to presence of coal /shale with sufficient carbon content.	No underground mine is in operation in Cluster V in underground fire condition. Open-cast mining is in operation to deal with fire by excavating out fiery coal. Additionally, techniques such as sealing with soil, trench cutting, water pool construction over fiery areas, nitrogen flushing, etc. are used for immediate control of fire. Water quenching, grassing and biological reclamation is being done to control fires in old OB dump areas.	Being complied	
20	The rejects of washeries in Cluster–V should be sent to FBC based plant.	There is no coal washery in cluster V at present.	Not Applicable	The project proponent may get this condition modified.

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<table>
<tr>
<td>21</td>
<td>There shall be no external OB dumps. At the end of the mining, there shall be no void and the entire mined out area shall be re-vegetated. Areas where opencast mining was carried out and completed shall be reclaimed immediately thereafter.</td>
<td>The project proponent has agreed to comply with this condition at the end of the mine life. End stage of themines of the Cluster V is yet to be reached.
Life of the mines of Cluster V as per EC amendment granted on 30.09.2020 is as below:
<table>
<tr><th>Sl. No.</th><th>Name of the mine</th><th>Balance Life of Mine as per EC (in yrs.)</th></tr>
<tr><td>1</td><td>Nichitpur</td><td>5</td></tr>
<tr><td>2</td><td>Teulmari</td><td>>30</td></tr>
<tr><td>3</td><td>Mudidih</td><td>>30</td></tr>
<tr><td>4</td><td>Sendra Bansjora</td><td>14</td></tr>
<tr><td>5</td><td>Kankanee</td><td>6</td></tr>
<tr><td>6</td><td>Bansdeopur</td><td>>30</td></tr>
<tr><td>7</td><td>Loyabad</td><td>-</td></tr>
</table>
</td>
<td>Agreed to comply</td>
<td></td>
</tr>
<tr>
<td>22</td>
<td>There shall be no water body left at the end of mining.</td>
<td>It is a post-closure requirement. The project proponent has agreed to comply with this condition at the end of the mine life. End stage of the mines is yet to bereached.</td>
<td>Agreed to comply</td>
<td></td>
</tr>
<tr>
<td>23</td>
<td>A detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation and final mine closure plan for each mine of cluster-V shall be drawn up and implemented.</td>
<td>Mining plans with progressive mine closure plan consisting of detailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation for all the operating mines of Cluster V have been prepared and approved by the BCCL Board which is under implementation.
As per the guidelines, the project proponent has informed that the final mine closure plan will be prepared and implemented 5 years before the final closure of the mines. End stage of the mines of Cluster V has not been</td>
<td>Complied & Agreed to Comply</td>
<td></td>
</tr>
</table>

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		reached.		
24	The void shall be converted into a water reservoir of a maximum depth of 15-20 m and shall be gently sloped and the upper benches of the reservoir shall be stabilized with plantation and the periphery of the reservoir fenced. The abandoned pits and voids should be backfilled with OB and biologically reclaimed with plantation and or may be used for pisciculture.	The project proponent has agreed to comply with this condition at the end of the mine life. Mines in the cluster V are at present active and concurrent backfilling and reclamation is being done. The abandoned pits and voids arebeing backfilled with OB. Few of the abandoned pits are used as water reservoir and for aquaculture by the surrounding community.	Being complied & Agreed to Comply	
25	Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60 m width shall be maintained along the nalas/waterbodies. The small water bodies in OC shall be protected to the extent feasible and the embankment proposed along water body shall be strengthened with stone pitching.	Jores/Nalas in Cluster V are seasonal in nature. Check dams, stone- pitching, embankments, regular cleaning/de-siltation, fire-control, etc. are being adopted to keep the natural flow in the monsoon. Ponds in cluster V are being cleaned on regular basis.	Being complied	
26	Active OB dumps near water bodies and rivers should be re- handled for backfilling abandoned mine voids. However, those which have been biologically reclaimed need not be disturbed.	As informed, active OB dumps near water bodies shall be re-handled for backfilling in the mine voids once the suitable area becomes available. Two OB dumps of 8.0 Ha area at Tetulmari and of 2.8 Ha area at Nichitpur have been biologically reclaimed.	Being complied	

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27	Thick green belt shall be developed along undisturbed areas, mine boundary and in mine reclamation. During post mining stage, a total of 1957.08 ha area would be reclaimed. The total additional area under plantation would be 939.17 ha (green belt of 76 ha, Ext. OB dump 73.07 ha, backfilled area 300.35 ha, other undisturbed area 489.77 ha) by planting 1878380 plants in 939.19 ha at a total cost Rs. 7202.46 lakhs.	Extensive plantation and grassing activities have been/are being carried out in Cluster V. Three OB dumps covering total area of 13.1 Ha have been ecologically restored to create thick green belts in Tetulmari & Nichitpur collieries. Three OB dumps covering total area of 32.0 Ha in Loyabad & Bansdeopur Collieries are in the process of biological reclamation. 5 Ha. backfilled area has been taken up for biological reclamation at Nichitpur Colliery in 2023-24. 1320 nos. of avenue plantation have been done alongside road from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on the sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. 500 nos. of bamboo gabion plantation have been done along Bansjora Railway siding & in the adjoining village and alongside road near Kankanee Colliery office in 2021-22. Dormant OB dumps covering total area of 75.61 Ha in Sendra Bansjora, Nichitpur, Bansdeopur,Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs. 18,000 plants have been planted along the banks of Ekra Jore in Cluster V. As informed, plantation drives have also been conducted in colonies and in schools within	Being complied	

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		and peripheral to the leasehold of Cluster V to increase tree cover.		
28	The road should be provided with avenue plantation on both sides as trees act as sink of carbon and other pollutant.	Avenue plantation has been carried out alongside road and railway siding in Cluster V. 1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More and 500 nos. of bamboo gabion plantation along railway siding has been done in 2021-22 and are being maintained.	Being complied	
29	Specific mitigative measures identified for the Jharia Coalfields in the Environmental Action Plan prepared for Dhanbad as a critically polluted area and relevant for Cluster V shall be implemented.	An action plan has been prepared for implementing measures to bring down the pollution level in response to Dhanbad being listed as a critically polluted area. The action plan and its current implementation status has been provided by the project proponent. (Annexure)	Being complied	
30	The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board. The Committee stated that smoke/dust emission vary from source tosource (fuel wood, coal, fly ash from TPPs, silica from natural dust, etc.) and a Source Apportionment Study should be got carried out for the entire Jharia Coalfields. Mineralogical composition study should be	The locations of monitoring stations in cluster V have been finalized in consultation with the Jharkhand State Pollution Control Board. The work for the "Source Apportionment Study" in the Jharia Coalfields has been conducted by NEERI, Nagpur. Mineralogical Composition Study has been carried out as a part of the Source Apportionment Study.	Complied	

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	undertaken on the composition of the suspended particulate matter (PM10 and PM2.5) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.			
31	No groundwater shall be used for the mining activities. Additional water required, if any, shall be met from mine water or by recycling/reuse of the water from the existing activities and from rainwater harvesting measures. The project authorities shall meet water requirement of nearby village(s) in case the village wells go dry due to dewatering of mine.	Groundwater is not being used for mining activities in Cluster V. Mine water is being used for industrial purposes. The project has also implemented rainwater harvesting measures. Water is being supplied to nearby villages for domestic uses. Pressure water filter has been installed in Cluster V.	Being complied	Water treatment measures may be adopted to convert mine discharge water to drinking water.
32	Regular monitoring of groundwater level and quality of the study area shall be carried out by establishing a network of existing wells and construction of new peizometers. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), post-monsoon (November) and winter (January) seasons and for	Regular monitoring of ground water level and quality is being done in Cluster V through dug wells and 2 nos. of peizometers. CMPDI has established a monitoring network of 210 hydrograph stations (Dug wells). 4 dug wells (Well Nos. A-3, A-16, A-27 & D-23) are located in and around the leasehold area of Cluster V. One piezometer in Cluster V is fitted with telemetry based digital water level recorder. The project proponent have submitted the relevant data to the Ministry of Environment &	Complied	

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	quality including Arsenic and Fluoride during the month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to the Central Pollution Control Board/SPCB quarterly within one month of monitoring. Rainwater harvesting measures shall be undertaken in case monitoring of water table indicates a declining trend.	Forest and to the Central Pollution Control Board/SPCB. The project has also implemented rainwater harvesting measures.		
33	Mine discharge water shall be treated to meet prescribed standards before discharge into natural water courses/ agriculture.	Mine discharge water in Cluster V mainly has TSS as main poluting medium. Sedimentation tanks and settling ponds have been provided to treat the mine discharge water in Cluster V to meet the prescribed standards before discharge into natural water courses. **Annexure 13- Analysis report of the Mine discharge water in Cluster V**	Being complied	Water treatment measures may be adopted to convert mine discharge water to drinking water.
34	ETP shall also be provided for workshop and CHP, if any. Effluents shall be treated to confirm to prescribed standards in case discharge into the natural water course.	Oil & Grease Trap-cum-settling tanks have been Constructed at Nichitpur & Tetulmari workshops to treat workshop effluents. Recirculating arrangements have been provided so that there is no discharge of the effluents in the natural water course.	Being complied	
35	Regular monitoring of subsidence movement on the surface over and	At present, no UG mine is operational in Cluster V and no depillaring is being done.	Being complied & Agreed to	

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	around the working area and impact on natural drainage pattern, water bodies, vegetation, structure, roads, and surroundings shall be continued till movement ceases completely. In case of observation of any high rate of subsidence movement, appropriate effective corrective measures shall be taken to avoid loss of life and material. Cracks shall be effectively plugged with ballast and clayey soil/suitable material.	As informed, regular monitoring of subsidence will be undertaken on the commencement of depillaring. Cracks developed due to the fire under earth's surface are filled with soil/suitable material.	Comply	
36	Sufficient coal pillars shall be left un-extracted around the air shaft (within the subsidence influence area) to protect from any damage from subsidence, if any.	Sufficient coal pillars have been left around air shafts as per the statuettes and DGMS guidelines.	Complied	
37	High root density tree species shall be selected and planted over areas likely to be affected by subsidence.	Plantation of high root density tree species has been taken up in Cluster V. Annexure 14- High root density tree plantation certification by FRI, Dehradun	Being complied	
38	Depression due to subsidence resulting in water accumulating within the low lying areas shall be filled up or drained out by cutting drains.	No subsided area is accumulated with water. As informed, It will be complied in case of water accumulation due to subsidence in Cluster V.	Agreed to comply	
39	Solid barriers shall be left below the roads falling within the blocks to avoid any damage to the roads.	Sufficient barriers are left below the roads as per the statuette and DGMS guidelines.	Complied	
40	No depillaring operation shall be carried out below the township/colony.	No depillaring below the township/colony has been carried out in Cluster V.	Complied	
41	The Transportation Plan for conveyor cum-rail for Cluster-V should be	As informed, no mechanically covered OEM is available as of now. Presently, road	Being complied	

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	dovetailed with Jharia Action Plan. Road transportation of coal during Phase-II should be by mechanically covered trucks, which should be introduced at the earliest. The Plan for conveyor-cum-rail for Cluster V should be dovetailed with Jharia Action Plan. The road transportation of coal during phase-I should be by mechanically covered trucks.	transportation is being done by covering vehicle with tarpaulin.		
42	A study should be initiated to analyze extent of reduction in pollution load every year by reducing road transport.	The study to analyse extent of reduction in pollution load by reducing road transport in Cluster V has been conducted by CMPDIL. As informed, the report for the year 2023-24 is under preparation at CMPDI.	Complied	
43	R&R of 5835 nos. of PAFs involved. They should be rehabilitated at cost of shifting to safe areas at the cost of Rs 104024.9 Lakhs as per the approved Jharia Action Plan.	As informed by the project proponent, rehabilitation of affected families is being done as per Jharia Master plan for fire & subsidence affected sites and BCCL's R&R Policy. BCCL employees' families from fire affected areas in cluster V are being shifted to Kamik Nagar, Kusum Vihar and East Bassuriya colonies which have been provided with the basic amenities. As informed, for non-BCCL families, a fresh survey of houses situated in fire and subsidence affected areas has been carried out by Jharia Rehabilitation and Development Authority (JRDA) for allotment of houses for shifting. Total 78 such sites are located in Cluster V. All 78 sites have been surveyed. The process	Being complied	

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		of the verification and the allotment of houses is being done by JRDA.		
44	A detailed CSR Action Plan shall be prepared for Cluster V group of mines. Specific activities shall be identified for CSR the budget of Rs. 242.7 Lakhs per year@ Rs 5/T of coal as recurring expenditure. The 265.25 ha of area within Cluster V ML existing as waste land and not being acquired shall be put to productive use under CSR and developed with fruit bearing and other useful species for the local communities. In addition to afforesting 250.57 ha of area at the post-mining stage, the waste land /barren land within Cluster V ML shall be rehabilitated/reclaimed as forest/agricultural land under CSR Plan in consultation with local communities. Third party evaluation shall be got carried out regularly for the proper implementation of activities undertaken in the project area under CSR. Issues raised in the Public Hearing shall also be integrated with activities being taken up under CSR. The details of CSR undertaken along with budgetary provisions for the village-wise various activities and	CSR Action Plan of BCCL as a whole has been prepared. An impact assessment study of CSR works and evaluation of Project "Swablamban"-fleeling & spinning training project under CSR have been done by National CSR Hub, Tata Institute of Social Sciences, Mumbai. As provided, the status of the implementation of the issues raised in the public hearing of cluster V is attached as Annexure 15.	Being complied	Third party evaluation should be carried out for the proper implementation of activities undertaken in the project area under CSR. Social audit should be carried out for CSR for its actual implementation.

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	expenditure thereon shall be uploaded on the company website every year. The company must give priority to capacity building both within the company and to the local youth who are motivated to carry out the work in future. Social audit should be carried out for CSR for its actual implementation.			
A5	Mine Closure Plan of Cluster –V is in draft stage, the same should be submitted to ministry.	As informed and verified, Progressive Mine closure plans prepared as per the guidelines of the Ministry of Coal and approved by the company Board have been submitted to MoEF&CC for all the collieries of Cluster V.	Complied	
A6	For monitoring land use pattern and for post mining land use, a time series of land use maps, based on satellite imagery (on a scale of 1: 50000) of the core zone and buffer zone, from the start of the project until end of mine life shall be prepared once in 3 years (for any one particular season which is consistent in the time series), and the report submitted to MOEF and its Regional office at Bhubaneswar.	Land use pattern monitoring based on satellite data is being done by CMPDIL every three years. The last monitoring was done in 2020-21 for cluster V. Annexure 16- Land Use pattern map of cluster V	Complied	
A7	A Final Mine Closure Plan along with details of Corpus Fund shall be submitted to the Ministry of Environment & Forests five year before mine closure for approval. Habitat Restoration Plan of the mine area shall be carried out using a mix of native species found in the	As informed by the project proponent, Final Mine Closure Plan will be prepared 5 years before the final closure of the mines. Presently, approved progressive mine closure plan is under implementation. A roadmap for ecological restoration of the degraded area for BCCL has been prepared by	Being complied & Agreed to Comply	

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	original ecosystem, which were conserved in-situ and ex- situ in an identified area within the lease for re-introduction in the mine during mine reclamation and at the post mining stage for habitat restoration.	Forest Research Institute, Dehradun which is being implemented in cluster V. Annexure 17- Ecological Restoration Roadmap		
48	A separate environmental management cell with Suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company for implementing environment policy and socio- economic issues and the capacity building required in this regard.	BCCL has set up an Environment Department, headed by HoD (Environment) of a GM rank executive along with a multidisciplinary team of executives at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer/Area Manager (Environment). Management Trainees / Asst. Managers (Environment)/Dy. Managers (Environment) have also been deputed at the area level. At the Headquarters level, an Environmental Advisory Committee has also been formed. As verified through training documents, capacity building at both the corporate and the operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country.	Complied	
49	Implementation of final mine closure plan for Cluster V, subject to obtaining prior approval of the DGMS in regard to mine safety issues	As informed by the project proponent, Final Mine Closure Plan will be prepared 5 years before final closure of the mines.	Agreed to comply	
50	Corporate Environment Responsibility: a) The Company shall have a well laid down	A Corporate Environment Policy has been formulated and approved and has also been uploaded on the company website.	Complied	

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	Environment Policy approved by the Board of Directors. b) The Environment Policy shall prescribe for standard operating process/procedures to bring into focus any infringements/deviation/violation of the environmental or forest norms/conditions. c) The hierarchical system or Administrative Order of the company to deal with environmental issues and for ensuring compliance with the environmental clearance conditions shall be furnished. d) To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at large.	Annexure 18- Updated Corporate Environment Policy of BCCL		
B	**General Conditions by MOEF:**			
1	No change in mining technology and scope of working shall be made without prior approval of the Ministry of Environment and Forests	Mining technology and scope of working have not been changed in Cluster V.	Complied	
2	No change in the calendar plan of production for quantum of mineral coal shall be made.	Mining plans consisting ofdetailed calendar plan of production with plan for OB dumping and backfilling (for OC mines) and reclamation for all the operating mines of cluster V have been prepared and approved by BCCL	Being complied	

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		Board.		
3	Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2 and NOx monitoring. Location of the stations shall be decided based on the meteorological data, topographical features and Environmentally and ecologically sensitive targets in consultation with the State Pollution Control Board. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc. carried out at least once in six months.	The locations of monitoring stations for ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) in Cluster V have been approved by Jharkhand State Pollution Control Board. One location is in core zone whereas three are in buffer zone. Monitoring of heavy metals such as Hg, As, Ni, Cd, Cr, etc. is also being conducted.	Complied	
4	Data on ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) and heavy metals such as Hg, As, Ni, Cd, Cr and other monitoring data shall be regularly submitted to the Ministry including its Regional Office at Bhubaneswar and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986 shall be furnished as part of compliance report.	As verified by the documents, the report of monitoring of ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NOx) and heavy metals are being submitted to the Ministry including its Regional Office at Ranchi (Earlier Bhubaneswar) and to the Jharkhand State Pollution Control Board and the Central Pollution Control Board once in six months with the half yearly compliance report of the EC conditions. As verified, random verification of samples through analysis by IIT(ISM), Dhanbad has been carried out for Cluster V and the report has been submitted with the compliance report. **Annexure 19- Latest Ambient Air quality Monitoring Report of**	Complied	

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		Cluster V and heavy metal analysis for ambient air Annexure 20:- Report of the random analysis of air samples by IIT(ISM), Dhanbad		
5	Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc. shall be provided with ear plugs/muffs.	Measures such as proper blasting techniques by designing a suitable blasting pattern, regular maintenance of HEMM machineries, drills, etc. is being followed to minimize adverse effects of noise. Development of green belt around infrastructure, colonies and in vacant spaces have also been undertaken for arresting noise propagation. Ear plugs are provided to the workers engaged in high noise prone activities such as blasting, drilling, HEMM operation, etc.	Being complied	
6	Industrial wastewater (workshop and wastewater from the mine) shall be properly collected, treated so as to conform to thestandards prescribed under GSR 422 (E) dated 19th May1993 and 31st December 1993 or as amended from time to time before discharge. Oil and grease trap shall be installed before discharge of workshop effluents.	Oil & Grease Trap-cum-settling tanks have been constructed at Nichitpur & Tetulmari workshops to treat workshop effluents.	Being Complied	
7	Vehicular emissions shall be kept under control and regularly monitored. Vehicles used for transporting the mineral shall be covered with tarpaulins and optimally loaded.	PUC (Pollution Under Control) certificates of vehicles engaged in transportation are checked and monitored. Road transportation is being done by covering vehicle with tarpaulin. No overloading was observed during the site visit.	Being complied	
8	Monitoring of environmental quality parameters shall be carried out through	Monitoring of environmental quality parameters at the stations approved by Jharkhand State	Complied	

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	establishment of adequate number and type of pollution monitoring and analysis equipment in consultation with the State Pollution Control Board and data got analyzed through a laboratory recognized under EPA Rules, 1986.	Pollution Control Board is being done in Cluster V by CMPDIL which is having a NABET accredited laboratory.		
9	Personnel working in dusty areas shall wear protective respiratory devices and they shall also be provided with adequate training and information on safety and health aspects.	As verified through the records at the units of Cluster V, dust masks have been provided to the personnel working in dusty areas. There is a Group Vocational Training Centre at Sendra in Cluster V where training is provided to the workers on health & safety aspects.	Being complied	
10	Occupational health surveillance programme of the workers shall be undertaken periodically to observe any contractions due to exposure to dust and to take corrective measures, if needed and records maintained thereof. The quality of environment due to outsourcing and the health and safety issues of the outsourced manpower should be addressed by the company while outsourcing.	In Cluster V, IME and PME is done for the workers at its Regional Hospital in Loyabad to observe any contractions due to exposure to dust and to take corrective measures. The records of the same are beingmaintained.	Being complied	
11	A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company.	BCCL has set up an Environment Department, headed by HoD (Environment) of a GM rank executive along with a multidisciplinary team of executives at the Headquarters. At the area level, one Executive in each area has been nominated as Nodal Officer/Area Manager (Environment). Management Trainees / Asst. Managers	Complied	

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		(Environment)/Dy. Managers (Environmeet) have also been deputed at the area level. At the Headquarters level, an Environmental Advisory Committee has also been formed. As verified through training documents, capacity building at both the corporate and the operating level is being done through regular training programmes conducted within the company and at the leading centers and institutes of the country.		
12	The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year-wise expenditure shall be reported to this Ministry and its Regional Office	The funds earmarked for environmental protection measures for cluster V are allocated at area level and are kept in a separate head. Year wise expenditure details are reported. Annexure 21- Environmental Expenditure Details of Cluster V	Complied	
13	The Project authorities shall advertise at least in two local newspapers widely circulated around the project, one of which shall be in the vernacular language of the locality concerned within seven days of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution control Board and may also be seen at the website of the ministry of Environment & Forests at http://envfor.nic.in.	As verified through records, the project authorities have complied with this condition.	Complied	

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14	A copy of the environmental clearance letter shall be marked to concerned Panchayat/ ZilaParishad, Municipal corporation or Urbanlocal body and local NGO, if any, from whom any suggestion /representation has been received while processing the proposal. A copy of the clearance letter shall also be displayed on company's website.	As verified through records, the project authorities have complied with this condition.	Complied	
15	A copy of the environmental clearance letter shall be shall also be displayed on the website of the concerned State Pollution Control Board. The EC letter shall also be displayed at the Regional Office, District Industry Sector and Collector's Office/Tehsildar's Office for 30 days.	As verified through records, the project authorities have complied with this condition.	Complied	
16	The clearance letter shall be uploaded on the company's website. The compliance status of the stipulated environmental clearance conditions shall also be uploaded by the projectauthorities on their website and updated at least once every six months so as to bring the samein public domain. The monitoring data of environmental quality parameter (air, water, noise and soil) and critical pollutant such as PM10, PM2.5, SO2 and NOx (ambient) and critical	Copy of the Environmental Clearance letter & six monthly compliance reports of Cluster V are uploaded and updated at every six months on company's website. The monitoring data of environmental quality parameters is displayed at the entrance of the mine office and in corporate office and on company's website.	Complied	

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	sectoral parameters shall also be displayed at the entrance of the project premises and mine office and in corporate office and on company's website.			
17	The project proponent shall submit six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions (both in hard copy and in e-mail) to the respective Regional Office of the Ministry, respective Zonal Offices of CPCB and the SPCB.	As verified through records, six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions of cluster V is being submitted regularly on time to the Integrated Regional Office, East-Central Zone of the MoEF&CC, respective Zonal Office of the CPCB and the SPCB.	Complied	
18	The Regional Office of this Ministry located at Bhubaneswar shall monitor compliance of the stipulated conditions. The Project authorities shall extend full cooperation to the office(s) of the Regional Office by furnishing the requisite data/ information/monitoring reports.	As informed by the project proponent, full co-operation is extended to the integrated regional office of the MoEF&CC in monitoring of the compliance of the stipulated conditions.	Being Complied	
19	The Environmental statement for each financial year ending 31 March in For Cluster–V is mandated to be submitted by the project proponent for the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be uploaded on the company's website along	As verified through records, the Environmental statement for each financial year ending 31st March in Form V is submitted to the Jharkhand State Pollution Control Board regularly on time. The environmental statements along with the half yearly compliance report are uploaded on company's website and are submitted to the Integrated Regional Office, EC2 of the MoEF&CC. Annexure 22- Copies of the last Environmental Statement	Complied	

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	with the status of compliance of EC conditions and shall be sent to the respective Regional Offices of the MoEF by E-mail.	submitted for Cluster V		
C	***Conditions of the amended EC vide J-11015/01/2011-IA.II(M) dated 30.09.2020***			
1	Mitigating measures shall be undertaken to control dust and other fugitive emissions all along the roads by providing sufficient water sprinklers. Adequate corrective measures shall be undertaken to control dust emissions which would include mechanized sweeping, water sprinkling/mist spraying on haul roads and loading sites, long range misting/fogging arrangement, wind barrier wall and vertical greenery system, green belt, dust suppression arrangement at loading and unloading points, etc.	As observed during the inspection, the measures taken for control of dust and other fugitive emissions in Cluster V are as follows- (i) 35 nos. of Rotating fixed water sprinklers along Bansjora railway siding (ii) Water spraying on haul roads and other dusty area by mobile water sprinklers (iii) Water spraying on haul roads and other dusty area by 02 nos. of mobile mist water sprinklers (iv) Manual sprinkling at coal dumps by hose pipe. (v) Green Belt at Mine boundaries and along transportation roads.	Being complied	
2	Continuous monitoring of occupational safety and other health hazards and the corrective actions needed to beensured.	As verified through the records, IME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained at Regional Hospital, Loyabad.	Being complied	
3	Persons of nearby villages shall be given training on livelihood and skill development to make them employable.	As verified during the inspection, capacity building activities such as Computer Skills, Stitching Skills, Handloom, etc. are being carried out among the local populace in & around cluster V.	Being complied	
4	Thick green belt of adequate width at the final boundary in the	During the inspection it was found that three OB dumps covering total area of 13.1 Ha	Being complied	

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	downwind direction of the project site shall be developed to mitigate/ check the dust pollution	have been ecologically restored to create thick green belts in Tetulmari & Nichitpur collieries. In 2018-19, 03 OB dumps covering total area of 32.0 Ha in Loyabad & Bansdeopur Collieries have been taken up for biological reclamation. 1320 nos. of avenue plantation have been done alongside road on both sides from Shakti Chowk to Mohlidih. 560 nos. of bamboo gabion plantations on both sides of the road from Subhash Chowk to Naya More and from Sendra More to Kerkend More has been done in 2021-22. 500 nos. of bamboo gabion plantation have also been done along Bansjora Railway siding & in the adjoining village and alongside road near Kankanee Colliery office in 2021-22. Dormant OB dumps in Sendra Bansjora, Nichitpur, Bansdeopur, Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs. 18,000 plants have been planted along the banks of Ekra Jore in Cluster V. An area of total 5 Ha has been taken up for biological reclamation in 2023-24 at Nichitpur Colliery. As informed, Plantation drives have also been conducted in colonies and in schools within and peripheral to the leasehold of Cluster V to increase treecover.		

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5	Efforts shall be made for utilizing alternate sources of surface water, abandoned mines or else whatsoever and thus minimizing the dependability on a single source.	Mine water is being used for industrial purposes (water sprinkling for dust suppression, wet drilling, fire dealing, washing of vehicles,plantation, etc.) Water is also being supplied to nearby villages for domesticuses.	Being complied	Water treatment measures may be adopted to convert mine discharge water to drinking water.
6	Continuous monitoring of occupational safety and other health hazards, and the corrective actions need to beensured.	As verified through the records, IME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained at Regional Hospital, Loyabad.	Being complied	
7	A third party assessment of EC compliance shall be undertaken once in three years through reputed Government Institutes or any other expert agency identified by the Ministry.	The work of the third party assessment of EC compliance has been awarded to IIEST, Shibpur.	Being complied	
8	Active OB Dump should not be kept barren/open and should be covered by temporary grass to avoid air born of particles.	As informed by the project proponent & verified during the inspection, grassing work on 43.61 Ha OB dump has been taken up	Being complied	
9	In-active OB dump shall not be kept barren/open. They should be immediately reclaimed and re-graded to improve the land form and covered by temporary grass etc. for better land use post mine closure.	As informed by the project proponent & verified during the inspection, dormant OB dumps covering total area of 32 Ha in Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs in 2019-20.	Being complied	
10	Project Proponent shall obtain blasting permission from DGMSfor conducting mining operation near villages and also explore deployment of rock breakers of suitable capacity in the project to avoid blasting very near	As verified through the records, vibration study is conducted for blasting activities to evaluate the impact of blasting on habitations. As informed and verfied, the adoption of ripper mining has been done at Tetulmari colliery in Cluster V through a ripper mining patch which is expected to be	Being complied	

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	to villages. There shall be no damages caused to habitation/structures due to blasting activity.	executed soon. Controlled blasting is being practiced and monitored to minimize the impacts of blasting on nearby habitation.		
11	The Project Proponent shall comply with all the statutory requirements and judgment of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors. State Government shall ensure that the entire compensation levied, if any, for illegal mining paid by the Project Proponent through their respective Department in strict compliance of judgment of Hon'ble Supreme Court dated the 2nd August 2017 in Writ Petition (Civil) No. 114 of 2014 in the matter of Common Cause versus Union of India and Ors.	The project proponent has agreed to this condition	Agreed to comply	
12	Proponent shall appoint an Occupational Health Specialist for Regular and Periodical medical examination of the workers engaged in the Project and maintain records accordingly; also, Occupational health check-ups for workers having some ailments like BP, diabetes, habitual smoking, etc. shall be undertaken once in six months and necessary remedial preventive	There is a 10-bedded regional hospital at Loyabad in Cluster V having 4 doctors and paramedic staffs. There is also a central hospital in Dhanbad at the company level. As verified through the records, PME and PME is done for the workers to observe any contractions due to exposure to dust and to take corrective measures and records are maintained.	Being complied	Occupational health check-ups for workers having some ailments like BP, diabetes, habitual smoking etc. shall be undertaken once in six months and necessary remedial preventive measures taken accordingly. The Recommendations

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	measures taken accordingly. The Recommendations of National Institute for ensuring good occupational environment for mine workers shall be implemented; The prevention measure for burns, malaria and provision of anti-snake venom including all other paramedical safeguards may be ensured before initiating the mining activities.			of National Institute for ensuring good occupational environment for mine workers shall be implemented.i
13	Project Proponent shall follow the mitigation measures provided in Office Memorandum No. Z- 11013/57/2014-IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area".	As provided, the status of implementation of mitigation measures provided in Office Memorandum No. Z-11013/57/2014-IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area" is attached as Annexure 23	Being complied	
14	The illumination and sound at night at project sites disturb the villages in respect of both human and animal population. Consequent sleeping disorders and stress may affect the health in the villages located close to mining operations. Habitations have a right for darkness and minimal noise levels at night. PPs must ensure that the	The floodlights/ masks in the mines are oriented away from the villages. Noise level is monitored in Cluster V on fortnightly basis for day & night.	Being Complied	

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	biological clock of the villages is not disturbed; by orienting the floodlights/ masks away from the villagers and keeping the noise levels well within the prescribed limits for day light/night hours.			
15	The project proponent shall take all precautionary measures during mining operation for conservation and protection of endangered fauna, if any, spotted in the study area. Action plan for conservation of flora and fauna shall be prepared and implemented in consultation with the State Forest and Wildlife Department. A copy of action plan shall be submitted to the Ministry of Environment, Forest and Climate Change and its Regional Office.	As informed no endangered fauna has been spotted in Cluster V till date. However, as agreed by the project proponent, measures will be taken for conservation and protection of endangered fauna if any spotted in Cluster V. A roadmap for ecological restoration of the degraded area for BCCL has been prepared by Forest Research Institute, Dehradun which is being implemented in cluster V.	Complied	
16	Hon'ble Supreme Court in an Writ Petition(s) Civil No. 114/2014, Common Cause vs Union of India & Ors vide its judgement dated 8th January, 2020 has directed the Union of India to impose a condition in the mining lease and a similar condition in the environmental clearance and the mining plan to the effect that the mining lease holders shall, after ceasing mining operations, undertake re-grassing of the mining area and any other area which may have been	As informed, the condition will be complied atthe end of the mining operations in Cluster V. Mines in the cluster V are at present active. However, concurrent grassing and ecological restoration is being carried out in Cluster V. Three OB dumps covering total area of 13.1 Ha have been ecologically restored to create thick green belts in Totulmari & Nichitpur collieries. In 2018- 19, three OB dumps covering total area of 32.0 Ha in Loyabad & Bansdeopur Collieries have been taken up for biological	Being complied & Agreed to Comply	

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	disturbed due to their mining activities and restore the land to a condition which is fit for growth of fodder, flora, fauna etc. Compliance of this condition after the mining activity is over at the cost of the mining lease holders/Project Proponent". The implementation report of the above said condition shall be sent to the Regional Office ofthe MoEFCC.	reclamation. 5 Ha backfilled area has been taken up for biological reclamation at Nichitpur Colliery in 2023-24. Dormant OB dumps in Mudidih & Loyabad Collieries have been taken up for greening through grasses and native shrubs in 2019-20. Grassing work on 43.61 Ha OB dump has been taken up in 2021-22.		

13/10/2023

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Photographic Evidences for the Compliances of the Environmental Clearance Conditions in Cluster V as found during the site visit

- **Specific Condition No.- 2, 41**

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- **Specific Condition No.- 2, 27, 28; Condition no. of amended EC- 4**

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Specific Condition No.- 3, 44;

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- **Specific Condition No.- 3, 44; Condition no. of amended EC- 3 (Mahila Silai Kendra, Sijua)**

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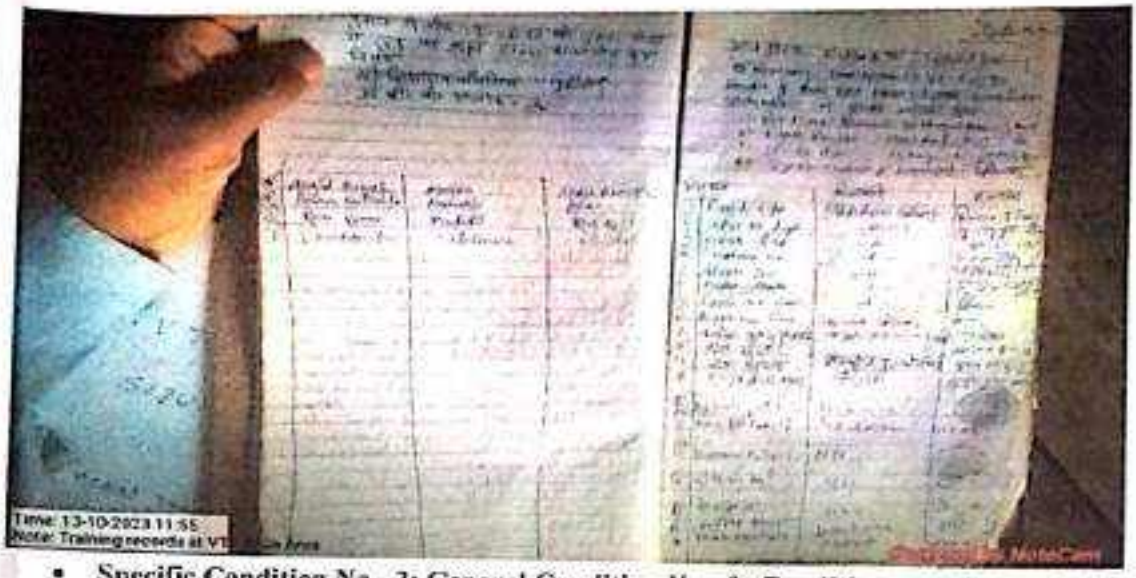
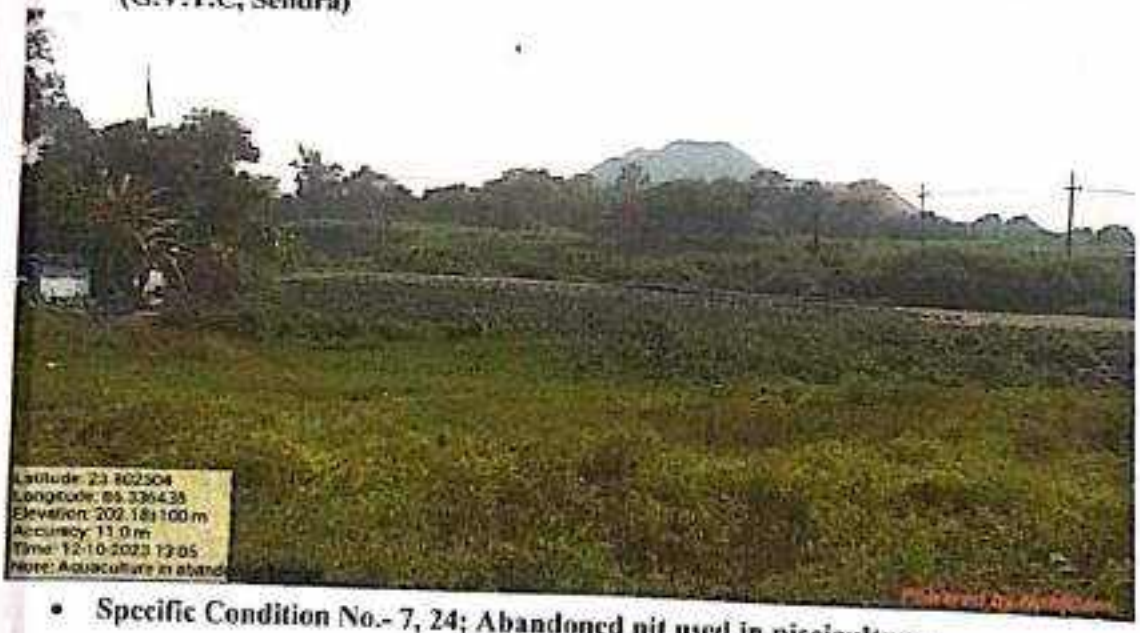


- **Specific Condition No.- 3; General Condition No.- 9; Condition no. of amended EC- 3 (G.V.T.C, Sendra)**



- **Specific Condition No.- 7, 24; Abandoned pit used in pisciculture**

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- **Specific Condition No.- 9, 30; General Condition No.- 3, 8; Monitoring station at Nichitpur(Core Zone)**

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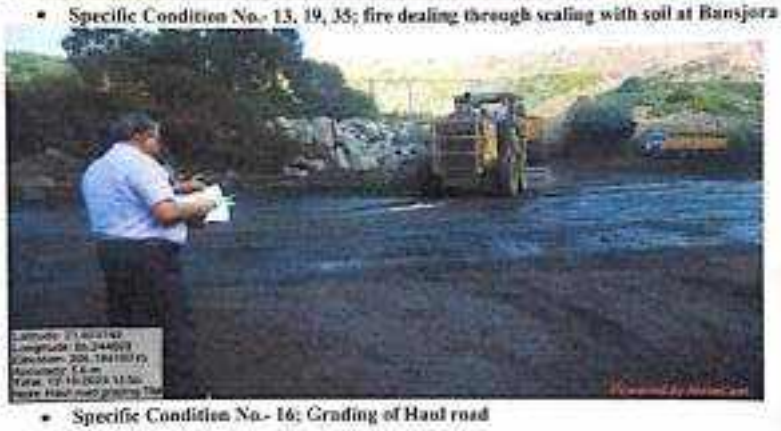
- Specific Condition No.- 13, 19, 35; fire dealing through sealing with soil at Bansjora



- Specific Condition No.- 16; Grading of Haul road

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- **Condition no. of amended EC- 1, 5; Water Sprinkling through mobile water sprinklers**

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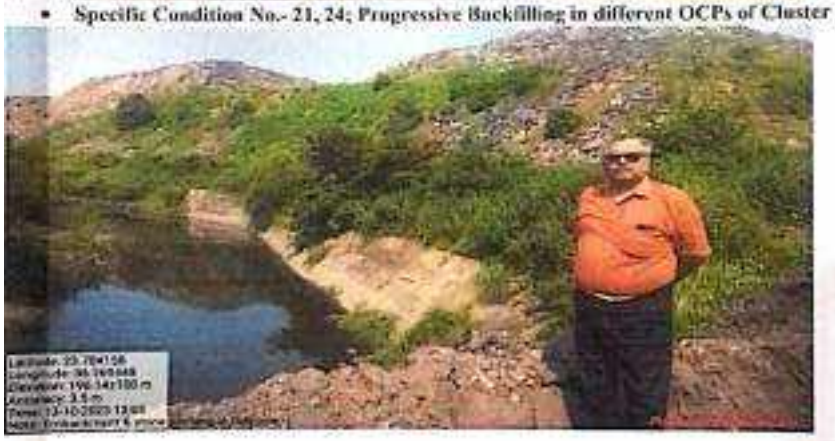
- **Specific Condition No.- 21, 24; Progressive Backfilling in different OCPs of Cluster V**



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- **Specific Condition No.- 25; Seasonal Streams/Nalas are being protected through check dams, stone-pitching, embankments, & slope stabilization (riverside plantation) etc.**

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- **Specific Condition No.- 26, 27; Condition no. of amended EC- 1 (Green Belt)**

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- **Specific Condition No.- 28; Condition no. of amended EC- 1(Green Belt); 4**

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- **Specific Condition No.- 32; Condition no. of amended EC- 1(Green Belt): 4**

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- **Specific Condition No.- 34; General Condition No.- 6;**

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General Condition No.- 8:

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General Condition No.-10; Condition no. of amended EC- 2, 6, 12

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Annexure 32

The status of implementation of mitigation measures provided in Office Memorandum No. Z-11013/57/2014-IA.II (M), dated 29th October, 2014, titled "Impact of mining activities on Habitations-Issues related to the mining Projects wherein Habitations and villages are the part of mine lease areas or Habitations and villages are surrounded by the mine lease area" for Cluster V:

S. No.	Condition	Implementation Status
2 (a)	The project authority shall adopt best mining practice for the given mining conditions. In the mining area, adequate no. of check dams, retaining wall/ structures, garland drains and settling ponds should be provided to arrest the wash-off with rain water in catchment area.	Check dam has been constructed along Jores in cluster V. Garland Drain with siltation tanks has been constructed around Coal Dumps in Cluster V. Toe-walls have been provided around certain sections of the OB dumps. The tender for the construction of the Toe wall around the remaining finalized OB dumps in Cluster V had been floated but was cancelled due to technical issue. The re-tendering of the same has been done. Construction of garland drains with settling ponds have been constructed along Coal dumps at Bansdeopur, Kankanee and Sendra Bansjora. Also, active and inactive OB dumps including their slopes are being greened through grassing and plantation of bamboo, shrubs & bushes to prevent erosion of loose materials.
2 (b)	The natural water bodies and/ or streams which are flowing in and around the village should not be disturbed. The water table should be nurtured so as not to go down below the pre-mining period. In case of any water scarcity in the area, the project authorities have to provide water to the villagers for their use. A provision for regular monitoring of water table in open dug well located in village should be incorporated to ascertain the impact of mining over ground water table.	Streams/Nalas, which are seasonal, flowing within/along the lease, are being protected to the extent feasible through check dams, stone-pitching, embankments, and regular cleaning/de-siltation to keep the natural flow in the monsoon. The water table level is monitored in Cluster V. The mines of cluster V are old mines located in Jharia Coalfields. No significant decline trend has been noticed in last 10 years. The ground water monitoring report is attached. Water is being supplied to nearby villages for domestic uses. Regular monitoring of ground water is being done in Cluster V through existing wells. To collect the representative groundwater level in the JCF area and its buffer zone, CMPDI has established a monitoring network of 210 hydrograph stations (Dug wells). 4 dug wells (Well Nos. A-3, A-16, A-27 & D-23) are located in and around Cluster V area.
2 (c)	The illumination and sound at night at project sites disturb the villages in respect of both	The floodlights/ masks in the mines are oriented away from the villages.

	human and animal population. Consequent sleeping disorders and stress may affect the health in the villages located close to mining operations. Habitations have a right for darkness and minimal noise levels at night. PPs must ensure that the biological clock of the villages is not disturbed; by orienting the floodlights/ masks away from the villages and keeping the noise levels well within the prescribed limits for day light/night hours.	*Noise level is monitored in Cluster V on fortnightly basis.* ***(Latest Noise level Monitoring Report is attached)***
2 (d)	*The project authority shall make necessary alternative arrangements, where required, in consultation with the state government to provide alternate areas for livestock grazing. In this context, project authority should implement the directions of the Hon'ble Supreme Court with regard in acquiring grazing land. The sparse trees on such grazing ground which provide mid-day shelter from the scorching sun should be scrupulously guarded against felling lest the cattle abandon the grazing ground or return home by noon.*	*Grassing is being undertaken in Cluster V on inactive and active OB dumps as well as other open spaces which provide grazing area for the livestock.* *Necessary alternative arrangements, if required in future, will be made in consultation with the state government to provide alternate areas for livestock grazing.*
2(e)	*Wherever blasting is undertaken as part of mining activity, the project authority shall carry out vibration studies well before such habitats or other buildings to evaluate the zone of influence and impact of blasting on the neighbourhood. Within 500 m of such sites vulnerable to blasting vibrations, avoidance of use of explosives and adoption of alternative means of mineral extraction such as ripper/dozer combination/ rock breakers/surface miners, etc. should be seriously considered and practised wherever practicable. A provision for monitoring of each blast should be made so that the impact of blasting on nearby habitation and dwelling units could be ascertained. The covenant of lease deed under Rule 31 of MCR 1960 provides that no mining operations shall be carried out within 50 m of public works such as public roads and buildings or inhabited sites except with the prior permission from the competent authority.*	*Vibration study is conducted for blasting activities to evaluate the impact of blasting on neighbourhood.* *The adoption of ripper is being considered in Cluster V.* *Controlled blasting is being practiced and monitored to avoid impact of blasting on nearby habitation.*
2 (f)	*Main haulage road in the mine should be provided with permanent water sprinklers and other roads should be regularly wetted with water tankers fitted with sprinklers. Crusher and material transfer points should invariably be provided with Bag Filters and/or dry fogging system. Belt conveyors should be fully covered to avoid air borne dust.*	*Due to smaller nature of mines in Cluster V, the haul roads are rapidly shifting in nature. Haulage roads and other roads are regularly wetted with mobile water tankers fitted with sprinklers and mobile mist sprinklers.* *Sprinkling arrangements have been made at the crushers. Trolley-mounted fog canon has been installed. The crusher units are covered to prevent air borne*

		dust emission.
2 (g)	*The project authority shall ensure that the productivity of agricultural crops is not affected due to mining operations. Crop Liability Insurance Policy has to be taken by the PP as a precaution to compensate for any crop loss. The impact zone shall be 5 km from the boundary of mine lease area for such insurance policy. In case, several mines are located in a cluster, the associations of owners of the cluster mines, formed inter-alia, to sub-serve such an objective, shall take responsibility for securing such crop liability policy.*	*The condition will be complied.*
2 (h)	*In case any village is located within the mining leasehold which is not likely to be affected due to mining activities during the life of mine, the EAC should consider the proposal of EC for reduced mining area, The mining lease may be executed for the area for which EC is accorded. The mining plan may also be accordingly revised and required stipulations under the MMDR Act, 1957 and MCR, 1960 met.*	*No such village exists within the leasehold of Cluster V.*
2 (i)	*Transportation of the minerals by road passing through the village shall not be allowed. A bypass road should be constructed (say, leaving a gap of at least 200 m) for the purpose of transportation of the minerals so that the impact of sound, dust and accidents could be mitigated. The PP shall bear the cost towards the widening and strengthening of existing public road network in case the same is proposed to be used for the project. No road movement should be allowed on existing village road network without appropriately increasing the carrying capacity of such roads.*	*Transportation of coal in Cluster V is mostly internal.* *Wherever, the existing road is being used, it is being strengthened.*
2 (j)	*Likewise, alteration for re-routing of footpaths, pagdandies, cart roads and village infrastructure/public utilities or roads (for purposes of land acquisition for mining) shall be avoided to the extent possible and in case such acquisition is inevitable, alternative arrangements shall be made first and then only the area acquired. In these types of cases, inspection reports by site visit by experts may be insisted upon which should be done through reputed institutes.*	*Will be complied in cases of any future land acquisition for mining.*
2 (k)	*As CSR activities by companies including the mining establishments has become mandatory up to 2% of their financial turnover, socio-economic development of the neighbourhood habitats could also be planned and executed by the PPs more*	*CSR activities in Cluster V is being carried out as per the approved policy.* *Rehabilitation of the affected families in fire & subsidence affected sites is being done as per the Govt. of India approved Jharia Master plan.*

	systematically based on the " Need based door to door survey" by established social institutes/workers on the lines as required under ToR. R&R plan/compensation details for the PAP should be furnished. While preparing the R&R Plan, the relevant State/National Rehabilitation & Resettlement Policy should be kept in view. In respect of SCs /STs and other weaker sections of the society in the study area, a need based sample survey, family wise, should be undertaken to assess their requirements and action programmes prepared and submitted accordingly integrating the sectoral programmes of line departments of the State Government. It may be clearly brought out whether the village located in the mine lease area will be shifted or not. The issues relating to shifting of village including their R&R and socio-economic aspects should be discussed in the EIA report.	*The issues relating to shifting of village including their R &R and socio-economic aspects has been discussed in the EIA report of Cluster V.*

NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

i) **Nichitpur (N8)**

ii) **Basseriya Manager's office(N9)**

iii) **Pootki Balihari Office(N16)**

iv) **Moonidih UGP (N17)**

4.2

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter during day time & night time. Noise levels were measured for the complete day & night time, the Intergration time taken was one hour or 3600 seconds. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.3 Results & Interpretations

Ambient noise levels were recorded during day time & night time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day & night time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented. The observed values at all the monitoring locations are found to be within permissible limits

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	03/2025	Cluster	Cluster V	ULR No.	TC101222506000017077
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gaurav.bccl@coalindia.in)			Date of Issue	30.04.2025
Project	Nichitpur	Sample Ref. No.	REM/BCCL/2025/03	Sampling Method	CMPDI/RI-II/LPM 22
			Date of Sampling: 20.03.25 to 28.03.25	Zone Category of Station:	Core Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	40.1	38.8	CPCB, Protocol for Ambient Level Noise Monitoring - 2003	35.40-120.40	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	45.6	42.1					
3		08:00 - 09:00	47	48.3					
4		09:00 - 10:00	43.2	44.5					
5		10:00 - 11:00	43.3	43					
6		11:00 - 12:00	48.6	49.8					
7		12:00 - 13:00	51.3	55.2					
8		13:00 - 14:00	54	53.6					
9		14:00 - 15:00	51.8	51.8					
10		15:00 - 16:00	49.6	49.5					
11		16:00 - 17:00	48.8	52.6					
12		17:00 - 18:00	44.5	48.6					
13		18:00 - 19:00	47	46.6					
14		19:00 - 20:00	45.1	45.3					
15		20:00 - 21:00	45.3	45.9					
16		21:00 - 22:00	45	44.8					
		Leq DAY	54.2	55.5					
1	Noise Level dB(A)Leq - Night	22:00-23:00	42.4	43.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2003	30.00-120.00	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 30
2		23:00-00:00	41.7	42.4					
3		00:00-01:00	36.6	37.5					
4		01:00-02:00	36.6	35.9					
5		02:00-03:00	38.4	35.2					
6		03:00-04:00	37.2	38.9					
7		04:00-05:00	37.8	36.4					
8		05:00-06:00	38.8	37.8					
		Leq NIGHT	49.9	49.0					

*LDL Indicates Lower Detection Limit.

**All noise measurements are integrated for 1 (1) hour period. (If any) in dB(A).

Sampling Assistants

(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY | REVIEWED BY | Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

--- End of Report ---

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	03/2025	Cluster	Cluster V				ULR No.	TC161221500000170TF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenvbcel@coalindia.in)						Date of Issue	30.04.2025
Project		Sample Ref. No.		IEM/BCCL/2025/03		Sampling Method	CMPDI/RI-II/EPM 22	
Sampling Stations	1	Bansdriya Managers Office		Date of Sampling	11.03.25	27.03.25	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LOL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	35.8	39.1	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35.08-135 dB	35.0 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	46.9	48					
3		08:00 - 09:00	50.6	50.7					
4		09:00 - 10:00	52.8	52.8					
5		10:00 - 11:00	54.1	54.4					
6		11:00 - 12:00	64	64.5					
7		12:00 - 13:00	59.7	61.6					
8		13:00 - 14:00	61.4	60.8					
9		14:00 - 15:00	58.2	57.4					
10		15:00 - 16:00	57.3	57.9					
11		16:00 - 17:00	56	55.7					
12		17:00 - 18:00	54.7	55.4					
13		18:00 - 19:00	52.7	52.6					
14		19:00 - 20:00	52.7	52.6					
15		20:00 - 21:00	46.6	47					
16		21:00 - 22:00	45.1	46.1					
		Leq DAY	57.0	57.2					
1	Noise Level dB(A)Leq - Night	22:00-23:00	42.7	47.4	CPCB, Protocol for Ambient Level Noise Monitoring - 2015	35.08-135 dB	35.0 dB(A)	Industrial Commercial Residential Silence	70 55 45 40
2		23:00-00:00	38.6	46.9					
3		00:00-01:00	36.2	46.9					
4		01:00-02:00	33	46.4					
5		02:00-03:00	32.8	45.8					
6		03:00-04:00	33	44.3					
7		04:00-05:00	34.5	48.1					
8		05:00-06:00	35.9	49.5					
		Leq NIGHT	37.0	47.2					

*ULR- Inclusive Lower Detection Limit
*All noise measurements are integrated for 1.00 hour period. All units in dB(A)

Sampling Associates
ANALYSED BY

(Gaurav Kant)
ASSISTED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the MD(Env), CMPDI, RI-II.

--- End of Report ---

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CMPDI, RI-II
KOYLA BHAWAN COMPLEX
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Phone 0326-235-850
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	03/2025	Cluster	Cluster V	ULR No.	TC161222500000170TF
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)			Date of Issue	30.04.2025
Project		Sample Ref. No.	RRM/BCCL/2025/03	Sampling Method	CMPDI/RI-II/LPM 22
Sampling Stations	1	Pootki Balihari Office	Date of Sampling	09.03.25 - 29.03.25	Zone Category of Station: Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.6	50.8	CPCB Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.9	53.5					
3		08:00 - 09:00	55.4	56.1					
4		09:00 - 10:00	61.6	62.2					
5		10:00 - 11:00	63	63.8					
6		11:00 - 12:00	58.4	59.1					
7		12:00 - 13:00	56.8	56.2					
8		13:00 - 14:00	54.2	54					
9		14:00 - 15:00	53.2	51					
10		15:00 - 16:00	50.4	50.7					
11		16:00 - 17:00	49.6	49.5					
12		17:00 - 18:00	49.2	50					
13		18:00 - 19:00	49.2	49.8					
14		19:00 - 20:00	47.6	48.8					
15		20:00 - 21:00	47.5	47.7					
16		21:00 - 22:00	47.4	47					
		Leq DAY	55.9	56.4					
1	Noise Level dB(A)Leq - Night	22:00-23:00	49.3	49.5	CPCB Protocol for Ambient Level Noise Monitoring - 2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00-00:00	48.6	48.9					
3		00:00-01:00	47.4	48.5					
4		01:00-02:00	47.3	48.1					
5		02:00-03:00	46.7	46.9					
6		03:00-04:00	46.5	46.4					
7		04:00-05:00	47.4	47.5					
8		05:00-06:00	47.6	47.7					
		Leq NIGHT	47.7	48.0					

LDL: Industry Lower Detection Limit

***All noise measurements are integrated for a 60 min period. All values in dB(A)*

Sampling Assistants
ANALYSED BY

(Kaustav Kanti)
ANALYSED BY

(Amit Raj Mishra)
Authorised Signatory

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the MD(Env), CMPDI, RI-II.

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CMPDI, R-II
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	03/2025	Cluster	Cluster V			ULR No.	TC181222500001707F
Customer	Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: geenvt.bcclho@coalindia.in)					Date of Issue	30.04.2025
Project		Sample Ref. No.	REM/BCCL/2025/V/7		Sampling Method	CMPDI/RI-II/LPH 22	
Sampling Stations	1	Moonidih OCP	Date of Sampling	12.03.25	26.03.25	Zone Category of Station:	Buffer Zone

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LOL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq Day	06:00 - 07:00	49.4	50.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	45.3	46					
3		08:00 - 09:00	52.6	54.5					
4		09:00 - 10:00	50.7	48.3					
5		10:00 - 11:00	53.7	52.7					
6		11:00 - 12:00	57	57.7					
7		12:00 - 13:00	55.2	54.8					
8		13:00 - 14:00	56.8	55.8					
9		14:00 - 15:00	53.1	52.7					
10		15:00 - 16:00	51.3	50.7					
11		16:00 - 17:00	50.9	51.2					
12		17:00 - 18:00	50.6	51.1					
13		18:00 - 19:00	49.8	50.2					
14		19:00 - 20:00	50.4	50					
15		20:00 - 21:00	48.8	48.7					
16		21:00 - 22:00	48.4	48.6					
		Leq DAY	52.6	52.5					
1	Noise Level dB(A)Leq -Night	22:00-23:00	47.8	47.8	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 40
2		23:00-00:00	47.2	47.4					
3		00:00-01:00	46.4	47.4					
4		01:00-02:00	45.5	46.2					
5		02:00-03:00	45.3	45.4					
6		03:00-04:00	45.3	45.5					
7		04:00-05:00	46.8	46.9					
8		05:00-06:00	47.2	47.4					
		Leq NIGHT	46.5	46.8					

TDL Indicates Lower Detection Limit

***Values measured are categorized for each time period as per the NAAQS*

Sampling Assistant(s)
ANIL PANDIT

(Saurav Giri)
SENIOR MANAGER

(Anil Kr. Mishra)
Authorised Signatory

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— End of Report —

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ENVIRONMENTAL & SOCIAL INITIATIVES IN CLUSTER V

BHARAT COKING COAL LIMITED
SIDUA AREA

REDMI NOTE 5 PRO
MI DUAL CAMERA

पर्यावरण संरक्षण कार्यशाला शुरू

सिजुआ. सिजुआ गेस्ट हाउस में बुधवार से पर्यावरण संरक्षण तथा संपोषण पर दो दिवसीय कार्यशाला शुरू हुई. आयोजन सिजुआ क्षेत्र ने किया है. कार्यशाला में एएफआरआइ देहरादून के आधा दर्जन वैज्ञानिक शामिल हो रहे हैं. उद्घाटन निदेशक कार्मिक आरएस महापात्र ने किया. कहा कि धरती का संतुलन बनाये रखने के लिए हमें पर्यावरण का ख्याल रखना होगा. देहरादून के वैज्ञानिकों ने कहा कि धरती का संतुलन लगातार बदतर होता जा रहा है. प्रशिक्षण प्राप्त करने आये सिजुआ एरिया के अलावा कुसुंडा एरिया, पुटकी बलिहारी तथा डब्लूजे एरिया के लगभग 105 प्रशिक्षु कर्मियों को पर्यावरण से संबंधित कई जानकारी दी. इससे पूर्व कर्मियों व प्रशिक्षुओं को स्वास्थ्य तथा सुरक्षा की शपथ श्री महापात्रा ने दिलायी. मौके पर पर्यावरण मुख्यालय के एजीएम इबीआर राजू, जीएम पी चंद्रा, एजीएम चंदन भट्टाचार्य, सुनील कुमार, जेके जैसवाल, धर्मवीर आलोक, राजेश रंजन कुमार, आनंद विजय, मीणा कुमारी, आरबी रोजी, एनके सरकार, देहरादून एएफआरआइ के प्रमुख एन बाला, डॉ एचबी वशिष्ठ, डॉ ताराचंद, एसके शर्मा, शैलेश पांडेय, एसके कंबोज, सचिन कुमार आदि मौजूद थे.

वृक्ष ही जीवन है।
विलियमपुर कॉलिफी द्वारा एक

SHOT ON REDMI NOTE 7
MI DUAL CAMERA

Latitude: 23.784412
Longitude: 85.321245
Elevation: 270.27m
Accuracy: 2.3m
Time: 08-20-2020 11:48
Note: basant

सिजुआ स्टेडियम
सिजुआ क्षेत्र - V , धनबाद
BCCL
Time: 11-28-2024 14:45
Note: sijua stadium
Powered by NoteCam

SIJUA STADIUM
Time: 11-28-2024 14:43
Note: sijua stadium
Powered by NoteCam

Time: 11-28-2024 14:43
Note: sijua stadium
Powered by NoteCam